



Board of Directors

David A. Wells
President

Barry M. Jameson
Vice President

Gary J. Morris
Scott D. Niblett
Bo J. Bravo
Directors

Greg A. Hammett
General Manager

Sanjay "Sunny" Kapoor
Director of Finance

**NOTICE OF THE
REGULAR MEETING OF THE
BOARD OF DIRECTORS
MARCH 28, 2023
5:30 P.M.
DISTRICT BOARD ROOM**

AGENDA

"Pursuant to Government Code section § 54957.5, any materials relating to an open session item on this agenda, distributed to the Board of Directors after the distribution of the agenda packet, will be made available for public inspection at the time of distribution at the following location: West Kern Water District, 800 Kern Street, Taft, CA."

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

IV. CONFLICT OF INTEREST STATEMENTS

V. PUBLIC COMMENT

Public Comment to address any subject of District business which may not be on the Agenda. Comments may be limited to three (3) minutes per person.

**VI. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF AGENDA**

The agenda is to be approved as presented, subject to review by the Board. The Board may change the order in which agenda items are discussed to accommodate scheduling or other needs of the Board, the public or meeting participants. Members of the public are encouraged to arrive at the commencement of the meeting to ensure that they are present for Board discussion of all items in which they are interested. The Board may add items to the agenda only as provided by Government Code section 54954.2.

**VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES**

A. February 28, 2023 Regular Board Meeting

VIII. CONSENT AGENDA

Items listed on the Consent Agenda are routine and non-controversial by staff and will be approved by one motion if no member of the Board or public wishes to comment or ask questions. If comment or discussion is desired by anyone, the item will be removed from the Consent Agenda and will be considered in the listed sequence with an opportunity for any member of the public to address the Board concerning the item before action is taken.

- i. Discussion and Appropriate Action Regarding:
District's Training Report
- ii. Discussion and Appropriate Action Regarding:
Operations Department
- iii. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement
- iv. Discussion and Appropriate Action Regarding:
Update on Implementation of Infectious Disease
Control Policy and Business Continuity during
COVID-19 Pandemic
- v. Discussion and Appropriate Action Regarding:
Safety Meeting and Project Report
- vi. Discussion and Appropriate Action Regarding:
Position Vacancies - Status Report

IX. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

X. COMMITTEE REPORTS

- A. *WATER RESOURCES COMMITTEE*.....03/21/23**
(Wells, Bravo)
 - 1. Discussion and Appropriate Action Regarding:
Water Supply Report
 - 2. Discussion and Appropriate Action Regarding:
General Manager Report
- B. *ADMINISTRATION COMMITTEE*.....03/20/23**
(Jameson, Bravo)
 - 1. Discussion and Appropriate Action Regarding:
Policy Review - Directors Manuel
 - 2. Discussion and Appropriate Action Regarding:
Revisions to the District's Coronavirus Protection
Program as an Appendix to the Injury Illness Protection Program
- C. *FACILITIES DEVELOPMENT COMMITTEE*.....03/21/23**
(Jameson, Niblett)

1. Discussion and Appropriate Action Regarding:
Reroof and New AC Install Eastside Office Building
Birks Air Conditioning - Notice of Completion
and Final Payment, Job #22-9000
2. Discussion and Appropriate Action Regarding:
Proposal from Bakersfield Well and Pump for WKWD
Monitoring Well Work Under the Round 1 SGM
Implementation Grant for the Kern County Subbasin
3. Discussion and Appropriate Action Regarding:
Proposal from Provost & Pritchard for WKWD
Monitoring Well Work Under the Round 1 SGM
Implementation Grant for the Kern County Subbasin
4. Discussion and Appropriate Action Regarding:
Revision to Standard Short Term Industrial District Agreement Form
Guinn Construction - Request to Enter into
Short Term Industrial District Agreement #17

D. FINANCE COMMITTEE.....03/21/23
(Morris, Niblett)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for March, 2023
2. Discussion and Appropriate Action Regarding:
Cash Flow for February, 2023

E. PERSONNEL COMMITTEE.....03/20/23
(Wells, Morris)

No items to discuss.

XI. INFORMATION ITEMS

No items to discuss.

XII. ISSUES OF CONCERN

- A. APRIL 2023 MEETING CALENDAR
Review meeting calendar
- B. POTENTIAL ISSUES TO BE ADDRESSED AT NEXT BOARD MEETING
Determination of potential topics to be addressed at next meeting
- C. BOARD OF DIRECTOR ANNOUNCEMENTS OR REPORTS
Directors may report on their activities during the month

- D. GENERAL MANAGER'S REPORT
Oral Presentation may be made
- E. MANAGEMENT STAFF REPORT
Oral Presentation may be made
- F. KERN GROUND WATER AUTHORITY ISSUES
General Manager will report on current issues
- G. ATTORNEY REPORT
Oral Presentation may be made

XIII. CLOSED SESSION

- 1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases
 - A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.; Kern County Superior Court, Case No. BCV-22-101227-KCT
- 2. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 2 Cases
- 3. Discussion and Appropriate Action Regarding:
Government Code, § 54957.6
Conference with Labor Negotiator
Agency Negotiator: Greg A. Hammett, General Manager
Employee Organizations: A. 1 Represented Position
B. UFCW 8 - Golden State

XIV. ADJOURNMENT

DRAFT

WEST KERN WATER DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING

Minutes - Board of Directors
Tuesday, February 28, 2023

800 Kern Street
Taft, California

*Directors Present: David A. Wells
Barry Jameson
Gary J. Morris
Scott Niblett
Bo Bravo*

Ex-Officio Officer: Greg A. Hammett, General Manager/Secretary

District Counsel: Alex Dominguez

Recording Secretary: Deann Crabtree

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

President, David A. Wells called the meeting to order at 5:30p.m. Administrative Assistant, Deann Crabtree called roll and noted that President Wells, Vice President Jameson, Director Niblett, Director Morris and Director Bravo were present.

V. CONFLICT OF INTEREST STATEMENTS

No conflicts to report.

V. PUBLIC COMMENT

No comments to report.

VI. APPROVAL OF THE AGENDA

*Upon Motion by Director Niblett, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To approve the February 28, 2023
Regular Board Meeting Agenda.*

VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES

A. January 24, 2023 Regular Board Meeting

*Upon Motion by Director Jameson, Seconded
By Director Bravo Carried Unanimously
With 5 Ayes, 0 Noes
To approve the Minutes of the
January 24, 2023 Regular Board Meeting.*

VIII. APPROVAL OF CONSENT AGENDA

IX. CONSENT AGENDA ITEMS

- i. Discussion and Appropriate Action Regarding:
Training Report

RECOMMENDATION: Information Only.

- ii. Discussion and Appropriate Action Regarding:
Underwater Inspection & Cleaning-
Tanks #20, #21, #26, #29 and #30, Job 23-3501

RECOMMENDATION: Information Only.

- iii. Discussion and Appropriate Action Regarding:
Operations Department Review

RECOMMENDATION: Information Only.

- iv. Discussion and Appropriate Action Regarding:
Cash Flow for January, 2022

RECOMMENDATION: Information Only.

- v. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment
Procurement

RECOMMENDATION: Information Only.

- vi. Discussion and Appropriate Action Regarding:
Safety Meeting and Project Report

RECOMMENDATION: Information Only.

- vii. Discussion and Appropriate Action Regarding:
Update on Implementation of Infectious Disease
Control Policy and Business Continuity during
COVID-19 Pandemic

RECOMMENDATION: Information Only.

X. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

President Wells noted no items were pulled for further discussion.

*Upon Motion by Director Niblett, Seconded
By Director Jameson Carried Unanimously
With 5 Ayes, 0 Noes
To approve Consent Items i-vii of the
February 28, 2023 Board Agenda.*

XI. ORGANIZATIONAL MEETING

A. President Nomination and Appointment

*Upon Motion by Director Wells, Seconded
By Director Morris Carried Unanimously
With 5 Ayes, 0 Noes
To Nominate & Appoint Barry M Jameson as President.*

B. Vice President Nomination and Appointment

*Upon Motion by Director Morris, Seconded
By Director Wells Carried Unanimously
With 5 Ayes, 0 Noes
To Nominate & Appoint Scott Niblett as Vice President.*

XI. COMMITTEE SELECTIONS

A. COMMITTEE SELECTIONS

1. Administration Committee - Jameson, Bravo
2. Facilities Development Committee - Jameson, Niblett
3. Finance Committee - Morris, Niblett
4. Personnel Committee - Wells, Morris
5. Water Resources Committee - Wells, Bravo

XII. COMMITTEE REPORTS

A. WATER RESOURCES COMMITTEE
(Niblett, Wells)

1. Water Supply Report

Regulatory Administrator, Wendy Adams-Rosenberger reviewed the current Water Supply Report with Directors and staff.

2. Discussion and Appropriate Action Regarding:
General Manager Water Report

General Manager, Greg A. Hammett reviewed the Northern Sierra Precipitation report, state reservoir conditions, snowpack and various hydrology reports, the Delta Conveyance Project's EIR and proposed River Recharge Program with the Board of Directors.

3. Discussion and Appropriate Action Regarding:
BV Replacement Water

General Manager, Greg A. Hammett reported Amendment 1983 Agreement with Buena Vista Water Storage District (BVWSD), West Kern Water can elect to divert up to 6,000 af of the District's State Water Project (SWP) Water supply from the California Aqueduct for use by West Kern. If the District elects to purchase the replacement water they must pay BVWSD the replacement fee which is calculated by dividing the District's total KCWA SWP Table A Entitlement billings and based on DWR's April 1st SWP Table A allocation. Upon receipt of the replacement water, BVWSD will transfer 95% of the 6500 af from their groundwater bank account to West Kern's groundwater bank account. The District must respond by March 1, 2023.

*Upon Motion by Director Wells, Seconded
By Director Morris Carried Unanimously
With 5 Ayes, 0 Noes
To Divert 6500 af of West Kern's 2023 State Water Project supply
and pay the Water Replacement Fee to BVWSD.*

B. **ADMINISTRATION COMMITTEE**
(Jameson, Niblett)

1. Discussion and Appropriate Action Regarding:
Rules and Regulations Revisions:

Automatic Meter Reading (AMR) Cell Card and Register

i. Rule No. 1 Definitions - Service Connection (Pg. 10)

ii. Rule No. 16 Installation - Meters (Pg. 44)

iii. Rule No. 16 Responsibility for Loss or Damage (Pg. 50)

Capacity Purchase Surcharge (CPS)

iv. Rule No. 15 Extensions to Service - Capacity Purchase Surcharge
(Pg. 31)

HR Administrator, Tami Sivils reported in 2016, the District began implementing Automatic Meter Reading (AMR) under an Infrastructure Grant and included Industrial customers and Domestic/Commercial customers in outlying areas of the District.

Since the funding for the AMR cell cards and registers was included in the grant monies received, the cost of these items was not included in the District's Rules and Regulations as a Fee or Charge for customers and the District absorbed the fees of these items for new installations in the applicable areas of service.

In 2022, the District began installation of AMR for all meter connections in the District to facilitate monthly billing. This project required the District to purchase the cell cards and registers for installation on all meter connections.

Since AMR is now part of the service connection for all District customers, revisions to the Rules and Regulations are required as follows:

- AMR cell card and register added to the definition of Service Connection.
- Cost of AMR cell card and register included in the Meter Installation fee.
- Custom responsibility for removal/damage of AMR equipment included in Rules and Regulations

Capacity Purchase Surcharge (CPS) is addressed in both Rule 15 and Rule 16 of the Rules and Regulations. A reference to Rule 16 has been added to the CPS section of Rule 15 to clarify the formula the District utilizes to calculate the CPS charge.

*Upon Motion by Director Niblett, Seconded
By Director Wells Carried Unanimously
With 5 Ayes, 0 Noes
To Approve proposed revisions of the Rules & Regulations to
include AMR and clarify the CPS formula.*

2. **Discussion and Appropriate Action Regarding:
Directors Manual**

HR Administrator, Tami Sivils reported President Wells recently discussed the current Board of Directors Manual with Staff and requested that the Manual and Appendices be provided to the Directors in an electronic format.

While reviewing the BOD Manual, it was determined that it had not been reviewed or updated for some time and that it would be more efficient to review and update the Manual while converting it to electronic format.

A review and update of the Board of Directors Manual was last conducted during 2008 and approval of all the changes was made in July of 2009.

The Administration Committee reviewed Section 4 – Conflict of Interest and its' Appendix D of the Board of Directors Manual.

*Upon Motion by Director Wells, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Section 4 Conflict of Interest of the
Board of Directors Manual.*

3. **Discussion and Appropriate Action Regarding:
Injury and Illness Prevention Program (IIPP) Policy**

HR Administrator, Tami Sivils reported on February 3, 2023 the Non-Emergency COVID-19 Standard became effective and will remain effective for 2 years through February 3, 2025, with record keeping requirements through February 3, 2026

Rather than requiring a highly detailed, COVID-19 Prevention Plan (CPP) like the ETS, the Non-Emergency Standard requires that employers address COVID-19 as a workplace hazard through their IIPP. COVID-19 Prevention Procedures (CPP) can then be maintained as an attachment to the IIPP.

In 2020, Infectious Disease Prevention was added as a required element to the IIPP. Reference to the District's CPP as procedures to control employee's exposures to

COVID-19 in the workplace is being added, as required by the Non-Emergency COVID-19 regulation. Staff is completing the update to the CPP required by the revised regulation. A copy of the revision will be provided to the Board upon completion of legal counsel review.

*Upon Motion by Director Niblett, Seconded
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve addition of language regarding CPP
procedures to control employee's exposures to COVID-19 in the
workplace to the IIPP.*

4. **Discussion and Appropriate Action Regarding:
Retaining West Yost for Engineering and Consulting Services**

General Manager, Greg A. Hammett reported Harry Starkey has been consulting with District staff on several on-going projects including the River Recharge Project, and the proposed DAC project at Elk Hills. Mr. Starkey recently resigned from the Hallmark Group and accepted a position with West Yost. To maintain project continuity, staff recommends the District retain West Yost and Mr. Starkey to provide on-going consulting services.

*Upon Motion by Director Wells, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To Authorize execution of a Task Order Agreement
for Professional Services with West Yost and approve
Task Order #1 for General On-Call Support and
Task Order #2 for DAC Project Support.*

C. **FACILITIES COMMITTEE
(Jameson, Bravo)**

1. **Discussion and Appropriate Action Regarding:
Proposed River Recharge Project, Job 23-4101
Enter into a Professional Services Agreement –
South Valley Biology**

General Manager, Greg A. Hammett reported to acquire the necessary permits for the proposed River Recharge Project will require a significant amount of field work to survey and monitor for potential impacts to plant and animal species in and around the proposed project area. Attached is a proposal from South Valley Biology (SVB) to perform the various surveys required by state and federal agencies. Once the surveys are completed, SVB will prepare a Biological Resources Evaluation (BRE) that will document the results of the field surveys. The BRE will include details on the methodologies used, survey results, maps, photographs, and other supporting information such as various summary technical reports that may be required by survey protocols. The BRE is a critical document for preparation of the Biological Resources Impact Analysis and Mitigation Measure Assessment for the project. According to the proposal, approximately 8 months will be required to complete the field work and prepare the BRE at cost of \$152,593.98, however, SVB will attempt to conduct several surveys in parallel to better manage costs. Field work will be coordinated with feedback

from various regulatory agencies with jurisdiction over the proposed project.

*Upon Motion by Director Morris, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To Retain South Valley Biology to prepare a
Biological Resources Evaluation in support of the
proposed River Recharge Project.*

2. **Discussion and Appropriate Action Regarding:
Proposed River Recharge Project, Job 23-4101
Professional Services Consulting Agreement – Rincon**

General Manager, Greg A. Hammett reported Rincon provided a proposal to prepare an Aquatic Resources Delineation and Biological Resources Impact Analysis and Mitigation Measures Assessment in support of compliance with the California Environmental Quality Act (CEQA) and the regulatory permitting process, to be based on the Biological Resources Evaluation (BRE) provided by South Valley Biology.

The Aquatic Resources Delineation study identifies the boundaries of potential wetlands and waters that may be afforded regulatory oversight by federal, state, and local regulatory agencies within the project study area. The aquatic resources delineation study will include a desktop review, a field survey, and report preparation.

Based upon information in the BRE report, Rincon will then prepare a Biological Impact Analysis and Mitigation Measures Assessment which will be utilized in support of the CEQA document (if the project does not utilize the CEQA suspension under Executive Order N-7-22) or in support of the regulatory permitting process.

*Upon Motion by Director Niblett, Seconded
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve modification to Rincon's Scope of Work
to include preparation of an Aquatic Resources
Delineation and Biological Resources Impact Analysis
and Mitigation Measures Assessment.*

3. **Discussion and Appropriate Action Regarding:
Well NW3 Rehabilitation, Job #22-2602 and Approval of Progress
Billings 2 & 3**

Production Administrator, John Stuntebeck reported Bakersfield Well & Pump (BWP) completed mechanical and chemical cleaning of NW3 on February. A video was performed February 7th. Staff, BWP, and Richard Slade reviewed the video, and recommended installing 520 ft of 12" stainless steel liner in the well. A copy of the install was provided to the Board. Copies of the progress billings 2 & 3 were also provided to the Board.

*Upon Motion by Director Bravo, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve A. Progress Payment #2 & #3 the
total amount of \$77,900.00 less 5% retention of*

*\$3,895.00 for a total payment of \$74,005.00.
B. Change Order #3 for installation of a liner in Well
NW3 in the amount of \$185,500.00 increasing
the contract amount from \$225,094.00 to \$410,594.00.*

4. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank # 24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101
Award of Coating and Inspection Contracts

Operations Engineering Administrator, Troy Turley reported the scope of this project includes full interior recoat & exterior coating repairs and retrofit of Maricopa Heights Tank #24 as required by the project plans and specifications. A Notice Inviting Bids was published in the Bakersfield Californian on Thursday, February 2, 2023. A Request for Proposal was issued through the West Kern Water District website and by contacting pre-qualified contractors currently listed on the District Bidders List. A mandatory pre bid job walk was conducted on Wednesday, February 8, 2023 with (8) Coatings Contractors, (1) Engineering/Inspection firm and (1) Union representative in attendance. On Wednesday, February 15, 2023, the District received the following (5) five bids: J. Colon Coatings, Inc. \$419,100.00, Unified Field Services \$436,206.00, Advanced Industrial Services, Inc. \$572,690.00, FARWEST Insulation Contracting \$625,000.00 and Capitol Industrial Coatings, LLC for \$722,590.00.

Operations Administrator, Troy Turley reported The scope of this portion of the project provides for the quality control inspection of the interior and exterior coating per District specifications. A Request for Proposal was issued through the West Kern Water District web site and by contacting pre-qualified inspectors currently listed on the District Bidders List. On Wednesday, February 15, 2023, the District received the following (3) three bids: CSI Services, Inc. \$40,860.00, MCS Inspection Group \$55,025.00 and Dee Jasper & Associates, Inc for \$59,220.00, however, staff concluded the bid from CSI Service, Inc was non-responsive due to several omissions and submittal errors.

*Upon Motion by Director Niblett, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To A. approve awarding of contract to J. Colon
Coatings, Inc. in the amount of \$419,100.00
base bid, plus \$21,600.00 for Dehy/Heater
for a total of \$440,700.00 for interior recoat and
exterior repairs and retrofit of Maricopa Heights
Tank #24, Job #23-3101 and issue a notice to proceed
when the temporary tank is operational, and all contract
documents are in place. B. To approve awarding of
Professional Services Contract to MCS Inspection Group
in the amount of \$55,025.00 when all contract documents
are in place.*

D. FINANCE COMMITTEE
(Morris, Bravo)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for February 2023

Director of Finance, Sunny Kapoor presented the accounts payable report for February, 2023.

*Upon Motion by Director Wells, Seconded.
By Director Bravo and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Expenditure for the February 2023
Bills When Funds are Available.*

E. **PERSONNEL COMMITTEE**
(Wells, Morris)

No items to discuss.

XIII. **INFORMATION ITEMS**

No items to report.

XIV. **ISSUES OF CONCERN**

A. **March 2023 Meeting Calendar**

Directors approved the March 2023 Calendar.

B. **Potential Issues to be Addressed at Next Board Meeting**

No items to report.

C. **Board of Director Announcements or Reports**

Director Scott Niblett complimented District staff on the AMR project

D. **General Manager's Report**

No items to report.

E. **Management Staff Report**

T & D Supervisor, Zak Crabb, reported the District's AMR Project currently is 89% complete District wide. HR. Administrator, Tami Sivils reminded the Board of Directors of the 2022 Employee Recognition Luncheon in the District Warehouse on March 14, 2023, at 11:30 a.m.

F. **Kern Ground Water Authority Issues**

General Manager, Greg A. Hammett gave a brief report on Kern Ground Water Authority issues.

G. **Attorney Report**

No items to report.

XV. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases
 - A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation
Commission Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District,
et al.; Kern County Superior Court, Case No. BCV-22-101227-KCT
2. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 2 Cases
3. Discussion and Appropriate Action Regarding:
Government Code, § 54957.6
Conference with Labor Negotiator
Agency Negotiator: Greg Hammett, General Manager
Unrepresented Position (1), Represented Positions (3)

Directors moved into Closed Session at 6:35 p.m. The meeting reconvened at 7:16 p.m.

President Wells reported that no reportable action was taken in Closed Session.

XVI. ADJOURNMENT

The meeting adjourned at 7:16 p.m.

March 28, 2023

Date Approved

**Greg A. Hammett,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT**

dc

WATER RESOURCES COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of March 28, 2023

MEMBERS:

Bo Bravo
David Wells

DATE OF MEETING:

March 21, 2023

STAFF ATTENDING:

Greg Hammett	Wendy Adams-Rosenberger
John Stuntebeck	Zak Crabb
Wayne White	Troy Turley

COMMITTEE ISSUES:

1. Discussion and Appropriate Action Regarding:
Water Supply Report
2. Discussion and Appropriate Action Regarding:
General Manager Report

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 1. **Discussion and Appropriate Action Regarding:
Water Supply Reports**

BACKGROUND INFORMATION:

Attached for Board review is data on the following:

- ♣ Monthly Consumption
- ♣ Generating Plants Use
- ♣ Groundwater Recharge & Recovery Program

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update of District's water activities & supply.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ X	Under Review (No Action Required)

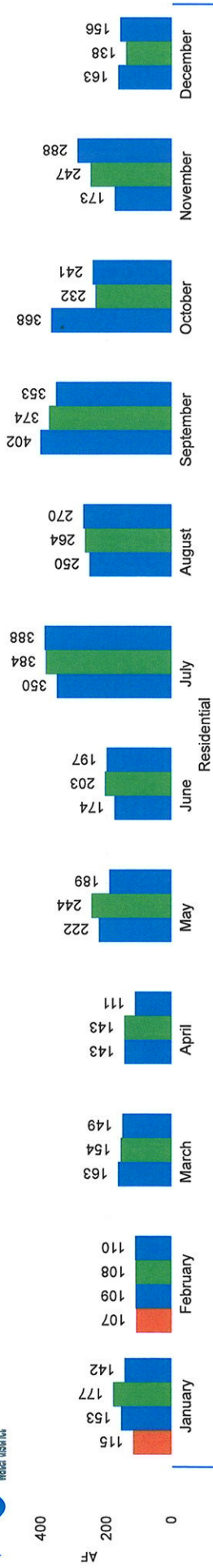
COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:



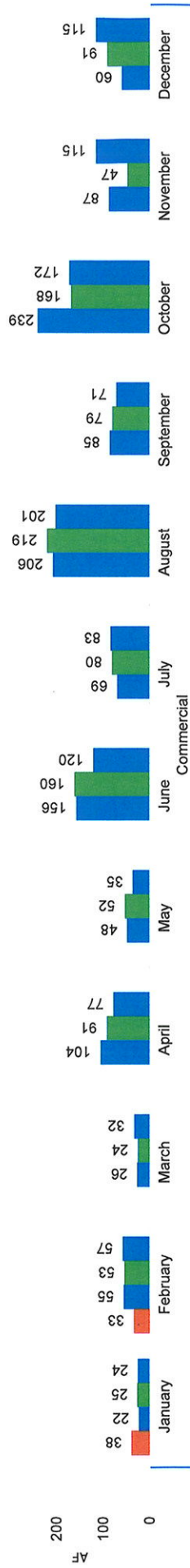
2020 - 2023 Monthly Comparison by Class in AF - Residential

Year ● 2023 ● 2022 ● 2021 ● 2020



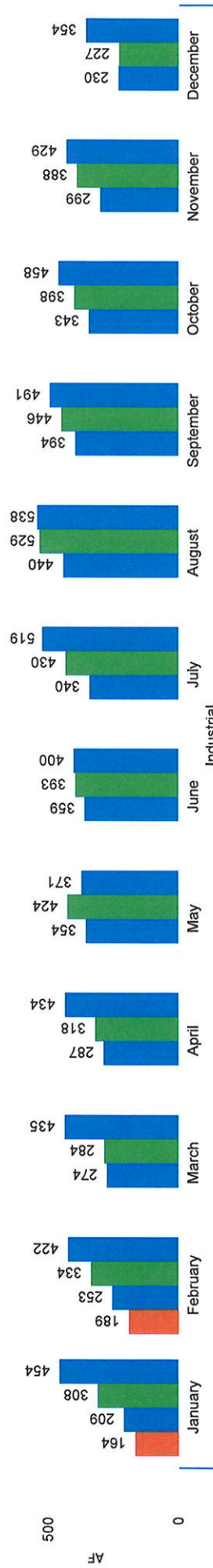
2020 - 2023 Monthly Comparison by Class in AF - Commercial

Year ● 2023 ● 2022 ● 2021 ● 2020



2020 - 2023 Monthly Comparison by Class in AF - Industrial

Year ● 2023 ● 2022 ● 2021 ● 2020



2023 Power Plant Monthly Usage

Year

2023

2023

250

200

150

Acre Ft

100

50

0

240

222

154

157

119

38

January

February

January

February

January

February

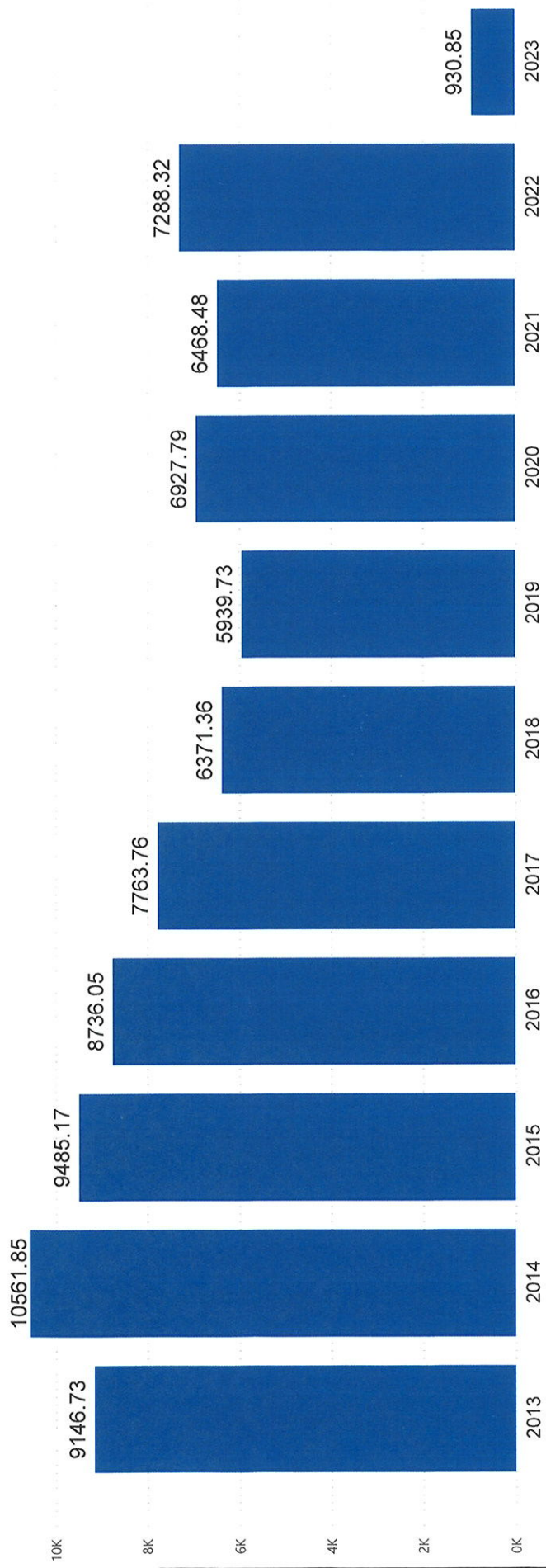
La Paloma

Elk Hills

Sunrise

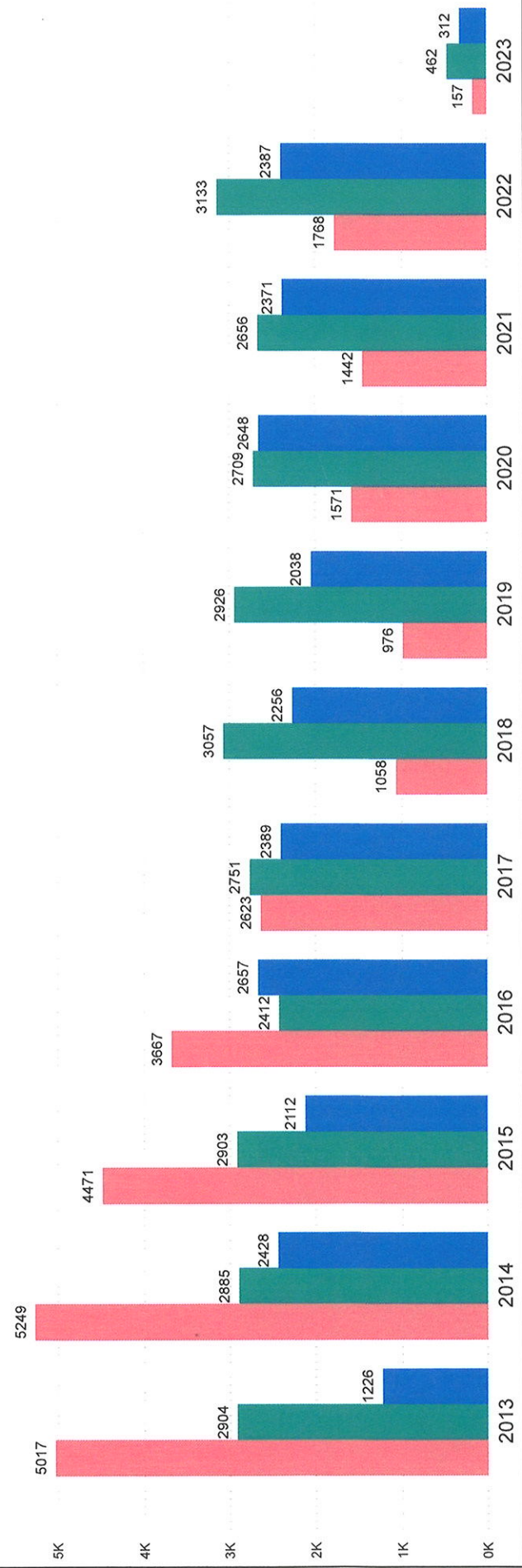
February

Power Plant Usage



Acre Ft by Year and Cogen

Cogen ● La Paloma ● Elk Hills ● Sunrise



**West Kern Water District Groundwater Recharge Program
Accounting for 2023**

Original Contract Sunrise
SWP Allocation 35% 8,750 2,275
Carryover 911

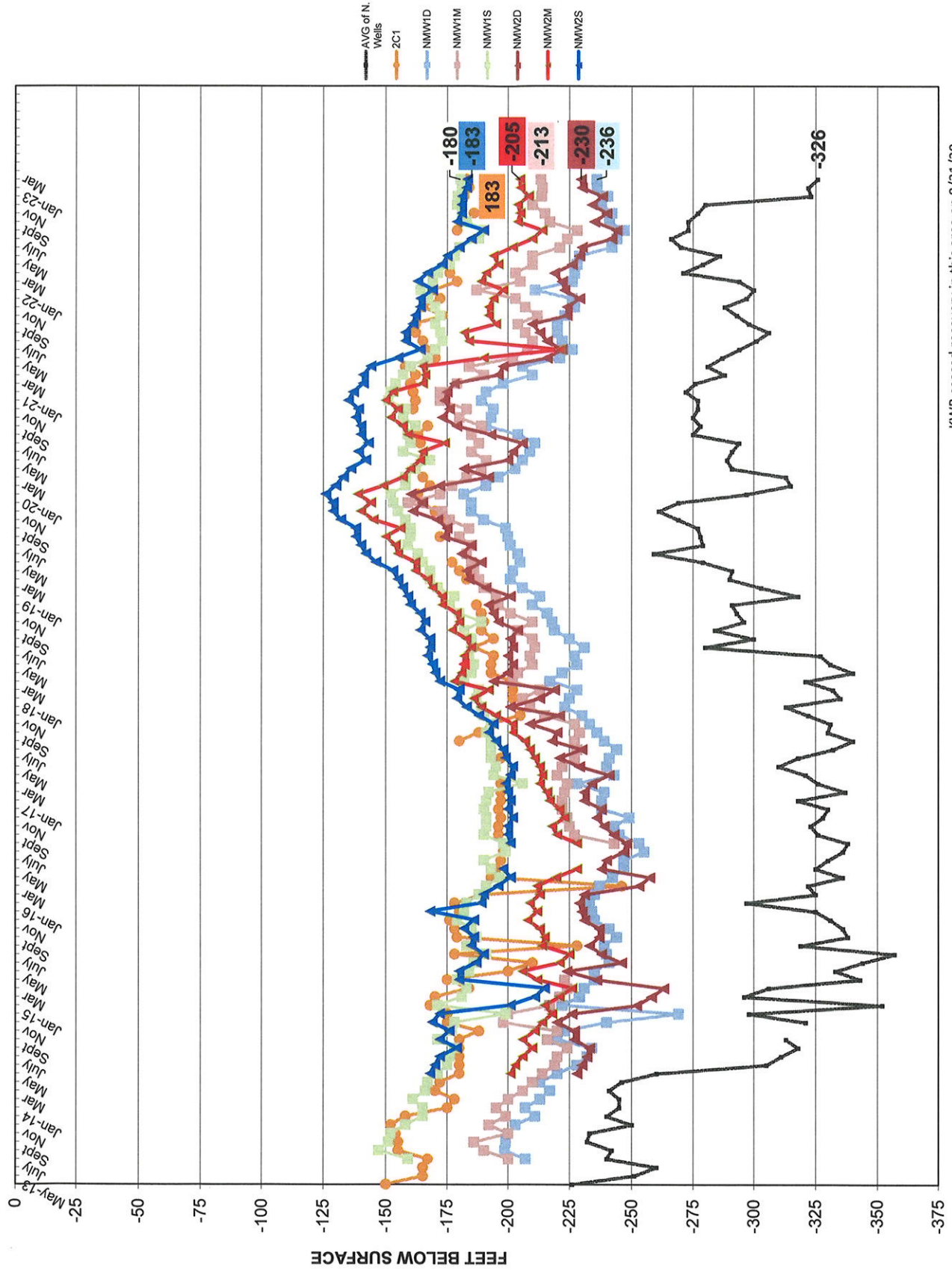
3/17/2023

a	b C o m m e n t	c Monthly Activity	d e f g h i j k Surface Supplies						l m n o NRRP Recharge and Recovery				p q r s t SRRR Recharge and Recovery				
			SWP Supply Recharged	SWP Supply Recharged Net Losses	SWP Supply Delivered to Others	Aqueduct or CVC Delivery	BV Activity	Supplemental Purchases	La Paloma Delivery	SWP Account Balance	In System Recovery	Aqueduct or CVC Delivery	Net Recharge	NRRP Balance 1)	In System Recovery	Aqueduct or CVC Delivery	Net Recharge
		Beginning/Carryover Balance							11,936			90,494				122,256	6,466
1		North Production		(405)					11,936	(405)		90,089				122,256	
2		South Production		(416)					11,936			90,089		(416)		121,840	
3		La Paloma		(122)				(122)	11,814			90,089				121,840	
4		NRRP to Aqueduct/CVC							11,814			90,089				121,840	
5		SRRP to Aqueduct/CVC							11,814			90,089				121,840	6,466
6		BV Recharge to NRRP (6% loss)							11,814			90,089				121,840	
7		BV Recharge to SRRP (5% loss)							11,814			90,089				121,840	
8		SRRP to Ponds - Maintenance							11,814			90,089				121,840	
9									11,814			90,089				121,840	
10									11,814			90,089				121,840	
11		North Production		(181)					11,814	(181)		89,909				121,840	
12		South Production		(572)					11,814			89,909		(572)		121,269	
13		La Paloma		(38)				(38)	11,776			89,909				121,269	
14		NRRP to Aqueduct/CVC							11,776			89,909				121,269	
15		SRRP to Aqueduct/CVC							11,776			89,909				121,269	6,466
16		BV Recharge to NRRP (6% loss)							11,776			89,909				121,269	
17		BV Recharge to SRRP							11,776			89,909				121,269	
18		SRRP to Ponds - Maintenance							11,776			89,909				121,269	
19									11,776			89,909				121,269	
123		2023 Totals		(1,734)				(160)	11,776	(586)	0	89,909	(988)	0	0	121,269	6,466

Total GW Storage Accounts 217,643

- Comments:
 1 Includes 6% loss factor in calculation
 2 La Paloma delivery made from 2022 carryover (balance of 2022 CO after L.P. 2022 use is 672)
 3 WK Pump in to ponds for maintenance activities
 4 WK CO recharge delivery to N Ponds
 5 BV Replacement Water per 7/26/00 Amendment to 1983 Agreement.
 6

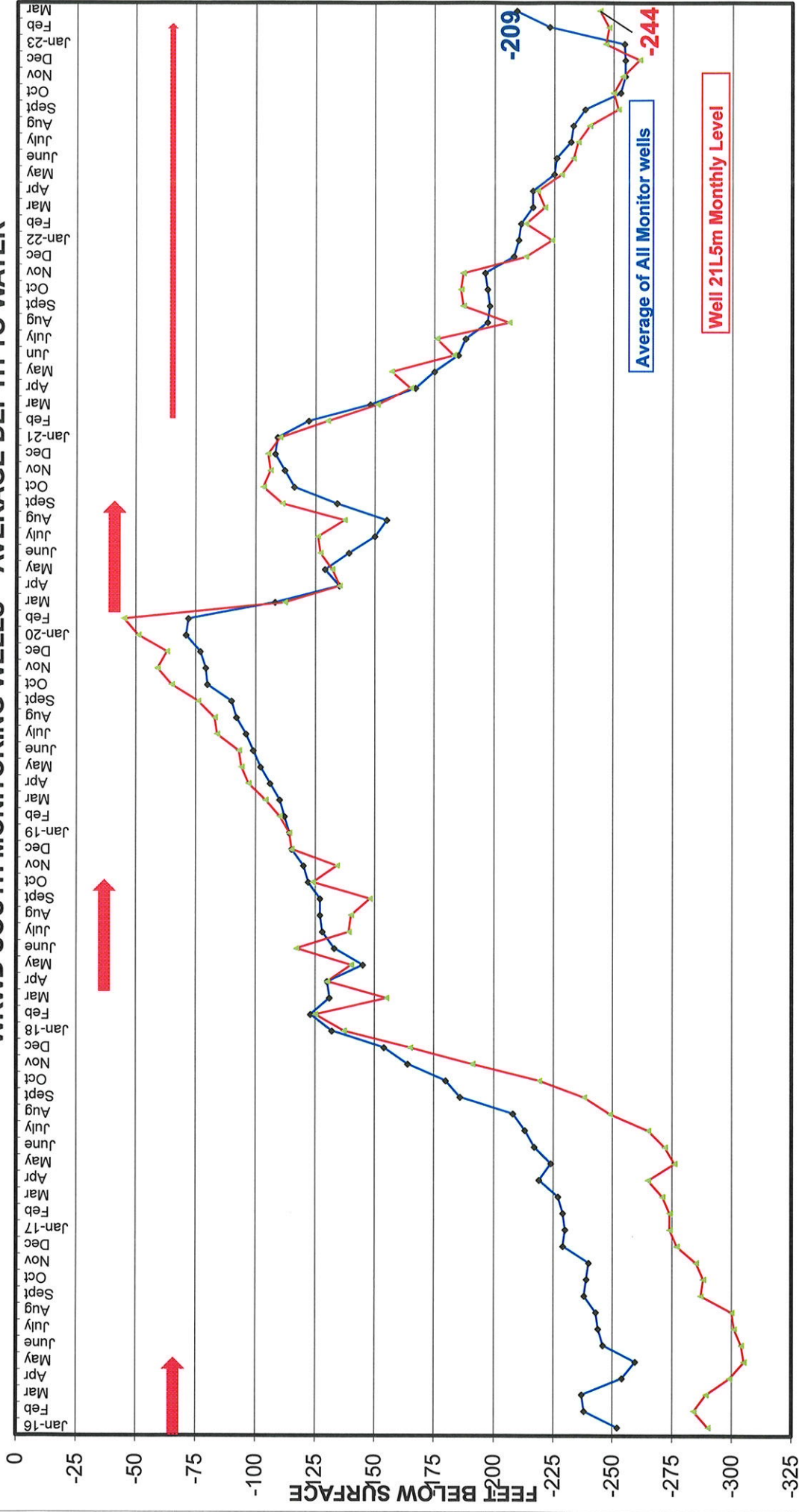
NRRP PRODUCTION & MONITORING WELL - DEPTH TO WATER



KWB ceased recovery in this area on 8/31/20
 KWB began recovery on 1/27/21 & ceased on 1/11/23. Began
 Recharge on 2/2/23

May 2013 to March 2023

WKWD SOUTH MONITORING WELLS - AVERAGE DEPTH TO WATER



Water Bank Pumping ↑

January 2016 Through March 2023

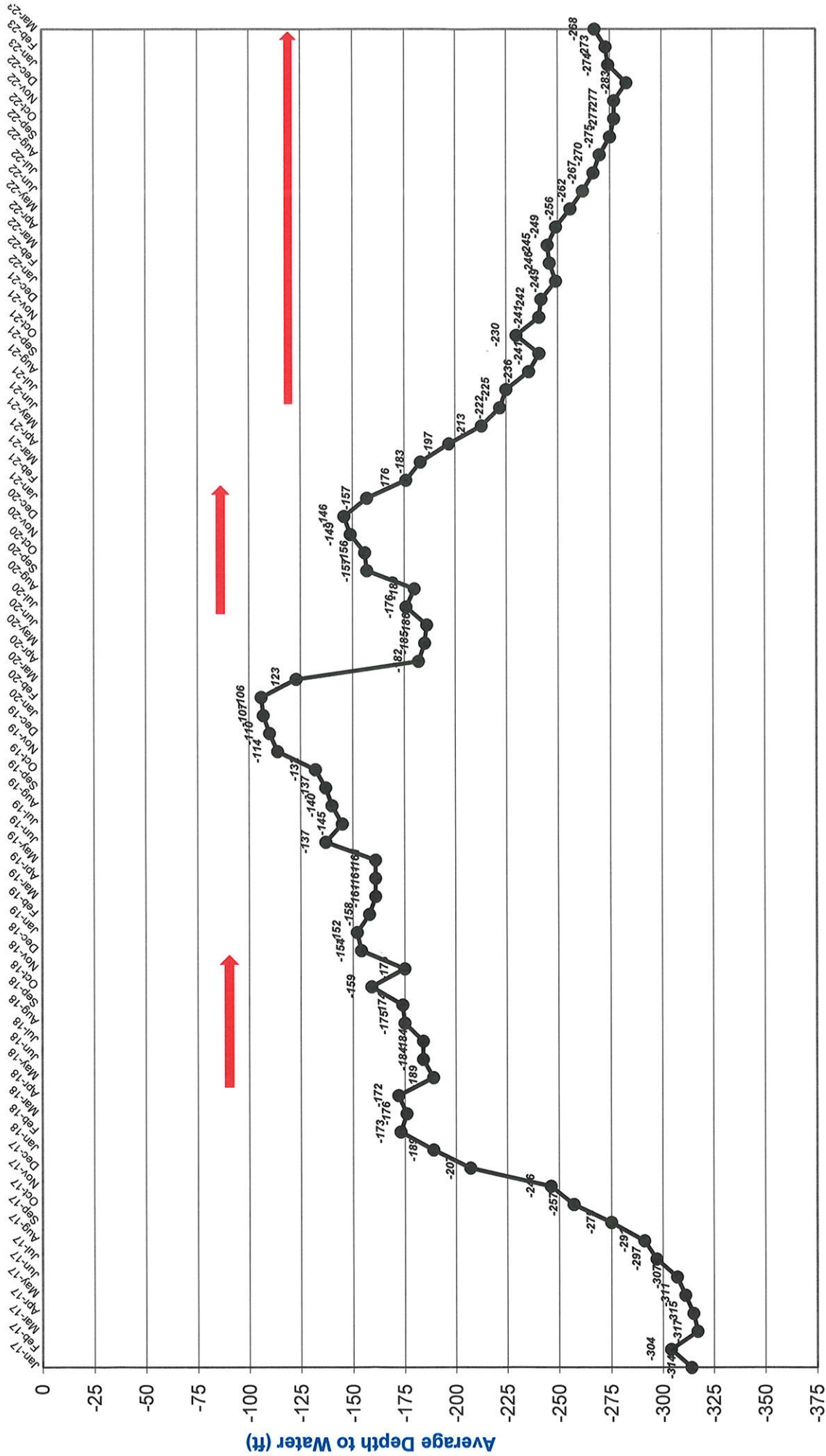
WKWD/KWBA LEVEL OF CONCERN

Water Level Status

KWB stopped pumping 5/2/16. Began recovery on 3/2/18, ceased 9/14/18.
 KWB began recovery 2/4/20, ceased recovery on 8/3/20
 KWB began recovery 1/20/21, ceased recovery on 1/11/23. Began Recharge on 2/2/23

Monitor Well 21L5 < 190 FT

WKWD South Well Field Average Production Well Depth to Water Level Data 2017/2023



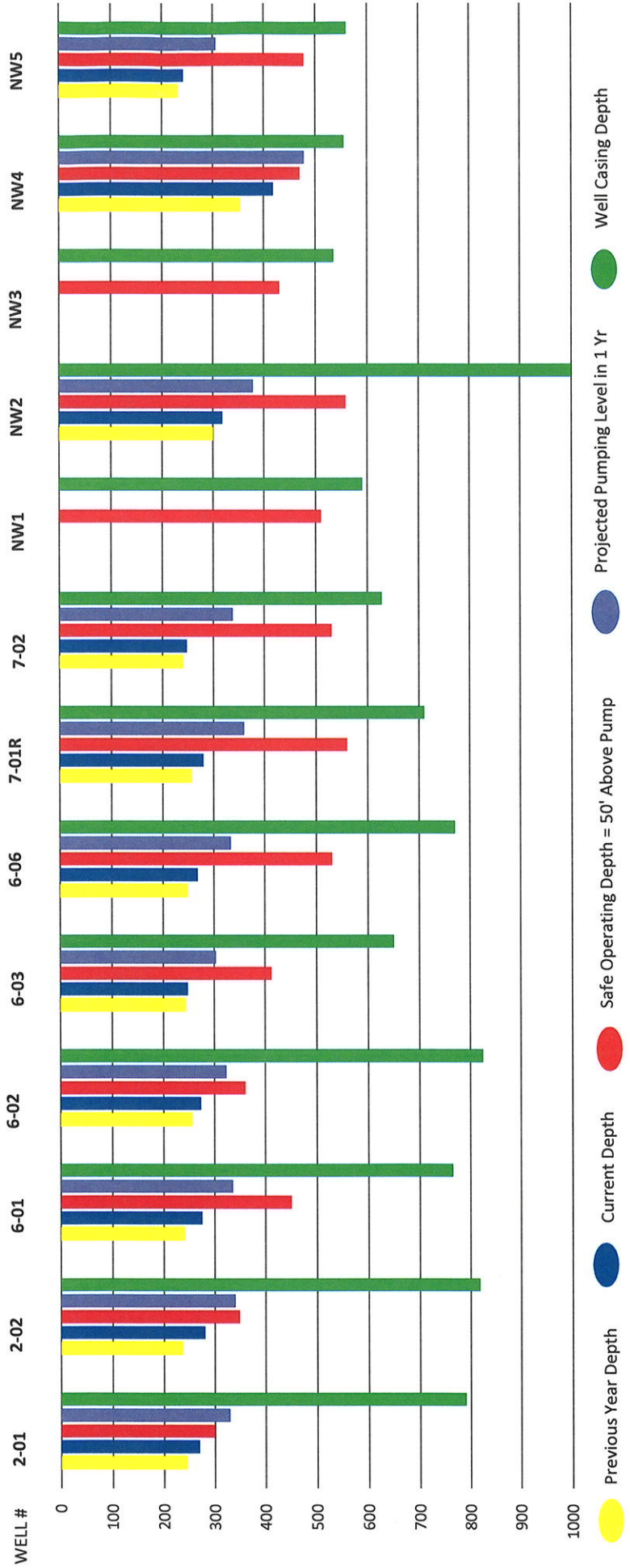
KWB began recovery 3/2/18 and ceased recovery 9/14/18
 KWB began recovery Feb 2020 and ceased recovery 8/3/20
 KWB began recovery 1/20/21 and ceased recovery 1/11/23.
 KWB began recharge on 2/2/23

Water Bank Pumping ↑

WKWD Production Well Safe Operating Levels - Mar 2023

Well	Previous Year		Current		Safe Operating Range		Projected Water Level in 1 year		Well Casing		Water Level		Pump Status
	Water Level From	Surface	Water Level From	Surface	Surface	From	Level in 1 year	Depths	Above Pump	Depths	Above Pump		
2-01	243.5	350	269.2	300	329.2	790	80.8						
2-02	234.9	398	280.4	348	340.4	818	117.6						
6-01	239.2	500	275.3	450	335.3	765	224.7						
6-02	255.2	409	273.2	360	323.2	825	135.8						
6-03	242.8	462	247.9	412	302.9	650	214.1						
6-06	246.9	580	268.1	530	333.1	770	311.9						
7-01R	255.9	610	279.5	560	359.5	710	330.5						
7-02	238.8	580	247.7	530	337.7	628	332.3						
NW1	Well Down	560	Well Down	510	#VALUE!	590	#VALUE!						
NW2	299.1	608.5	318	558.5	378	1000	290.5						
NW3	Well Down	480	Well Down	430	#VALUE!	535	#VALUE!						Chemical Treatment completed 1/31/23
NW4	352.8	520	418.2	470	478.2	555	101.8						
NW5	230.1	528	241.2	478	306.2	560	286.8						

Production Well Safe Operating Range



**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 2. **Discussion and Appropriate Action regarding:
General Manager Water Report
*Status Report***

BACKGROUND INFORMATION:

An oral presentation will be made by Greg Hammett, the District's General Manager.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update on Water Supplies

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
<u> X </u>	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**ADMINISTRATION COMMITTEE SUMMARY REPORT
FOR THE REGULAR BOARD MEETING OF
MARCH 28, 2023**

MEMBERS ATTENDING:

Barry Jameson

Scott Niblett

DATE OF MEETING:

March 20, 2023

STAFF ATTENDING:

Greg Hammett

Sunny Kapoor

Tami Sivils

Wendy Adams-Rosenberger

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
District's Training Report**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Policy Review - Directors Manual**
2. **Discussion and Appropriate Action Regarding:
Revisions to the District's Coronavirus Protection
Program as an Appendix to the Injury Illness Protection Program (IIPP)**

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

5. FINANCE

5.1. DISTRICT REVENUE SOURCES

The District derives its revenue solely through the selling of water to its domestic and industrial customers. The District's Water Rate Schedule is attached as Appendix E.

Rather than sharing in Kern County tax collections, the District bills its customers directly and operates through the collection of those billings. District revenue is based on fees for services.

5.2. DEPOSIT AND INVESTMENT OF PUBLIC FUNDS

The District maintains an account in a local bank adequate for the deposit of revenues and the payment of District obligations.

For dedicated revenues awaiting District projects longer term investing is necessary. The District invests these funds under its Resolution No. 07-02 and its Investment Policy. A copy of these are attached as Appendix F.

5.3. ANNUAL REPORTS AND FILINGS

5.3.1. Budget: The District's fiscal year runs July 1 through June 30 of the following year. The Administration Department formulates a budget for this period. The budgeting process involves combining historical performance with known and expected revenue and expense values.

This Budget is subsequently modified by Staff and the Board into a working guide for the fiscal year. At fiscal year end, the budgeted information is compared with actual performance. This information is useful for both measuring department function and future budgeting.

The Annual Budget is filed with the State of California each year.

5.3.2. District's Annual Report (Audit): After fiscal year end, a contracted accounting firm performs the annual audit. This includes auditing statements of income, retained earnings and cash flows for the year then ended.

The Audit is conducted in accordance with generally accepted auditing standards, government auditing standards, issued by the Controller General of the United States and the State Controller's Minimum Audit Requirements for California Special Districts. The Audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. It also includes assessing the accounting

principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

The Annual Audit is filed with the State of California each year.

5.4. DISTRICT FINANCIAL POLICIES

The District maintains and regularly updates a ten-year financial plan. This plan is maintained to more adequately administer dedicated revenues, capital projects, and equipment procurement, along with assessing the need for alternate financial sources and possible rate adjustments.

As part of the District's ten-year financial plan, the District has implemented a Reserve Policy to help meet its current and long-term operating, capital and debit service needs. A copy of this policy is attached as Appendix G.

RESOLUTION NO. 07-02

RESOLUTION OF THE BOARD OF DIRECTORS OF
WEST KERN WATER DISTRICT
ADOPTING A NEW INVESTMENT POLICY

WHEREAS, by Ordinance 92-1, this Board of Directors established an Investment Policy on June 28, 1992; and

WHEREAS, by Ordinance 07-1, this Board of Directors repealed Ordinance 92-1 on April 24, 2007; and

WHEREAS, the West Kern Water District's investment policy shall comply with then current California law applicable to local agencies and special districts; and

NOW, THEREFORE, BE IT RESOLVED, by the Board of Directors of the West Kern Water District, as follows:

1. The Director of Finance shall develop procedures and guidelines that reflect the law and standards of care with respect to District investments as they are currently stated and as they may be amended from time to time.
2. The Board of Directors shall be kept advised of any changes to said procedures and guidelines and the reasons for said changes.

All the foregoing, being upon motion of Director LeClair, seconded by Director Kuhn, and carried by the following vote:


AYES: Vice President David A. Wells
Director Richelle A. Kuhn
Director Thomas M. LeClair
Director Charles H. Comfort

NOES: None

ABSENT: President Stephen J. Steinhoffer

ABSTAIN: None

ADOPTED, SIGNED AND APPROVED this 24th day of April, 2007.

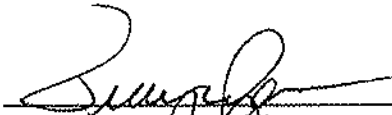


DAVID A. WELLS,
Vice President of the Board of Directors of
WEST KERN WATER DISTRICT

SECRETARY'S CERTIFICATE

I, Jerry W. Pearson, being the appointed Secretary of the West Kern Water District, do hereby certify that the above and foregoing **Resolution No. 07-02** was duly adopted by the Board of Directors of said District at a legally convened meeting of said Board held on the **24th day of April, 2007**, that the above and foregoing is a full, true, and correct copy of **Resolution No. 07-02**, and that the same has not been amended or repealed.

ATTEST:



JERRY W. PEARSON,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT



WEST KERN WATER DISTRICT INVESTMENT POLICY

It is the policy of the West Kern Water District to invest in public funds in a manner which will provide the highest investment return with the maximum security, while meeting the daily cash flow requirements of the District. Sections 53600 through 53686 of the California Government Code provides legal authorization and reporting requirements for the investment of funds of local agencies when applicable. All investments of the District shall conform to the restrictions of these laws.

STRATEGY

The general investment strategy of the West Kern Water District is as follows:

1. Understanding of the suitability of the investment to the financial requirement of the District
2. Preservation and safety of principal
3. Liquidity
4. Marketability of the instrument, if the need arises to liquidate the investment before maturity
5. Diversification of the investment portfolio
6. Yield

STANDARD OF CARE

Investments shall be made with judgment and care, under circumstances then prevailing, which persons of prudence, discretion and intelligence exercise in the management of their own affairs, not for speculation but for investment, considering the probable safety of capital as well as income to be derived. Investment of funds shall be governed by the following investment objectives in order of priority: preservation and safety of principal; liquidity; and yield.

The standard of prudence to be used by Investment Officers (General Manager, Director of Finance, ~~Assistant District Secretary~~) and the District Finance Committee shall be the "Prudent Person" standard and shall be applied in the context of managing an overall portfolio. Investment Officers and the District Finance Committee acting in accordance with written procedures and the investment policy, and exercising due diligence shall be relieved of personal responsibility for an individual security's credit risk or market price changes, provided deviations for expectations are reported in a timely fashion and appropriate action is taken to control adverse developments.

OBJECTIVES

The primary objectives, in priority order, of the West Kern Water District's investment activities shall be:

SAFETY: Safety of principal is the foremost objective of the investment program. Investments of the District shall be undertaken in a manner that seeks to ensure the preservation of capital in the overall portfolio.

LIQUIDITY: The District's investment policy will remain sufficiently liquid to enable the District to meet all operating requirements which might be reasonably anticipated.

YIELD: It will be the objective of the District to earn the maximum rate of return allowed on its investments within the policies imposed by its safety and liquidity objectives, investment strategies and California Government Codes. The investment portfolio shall be designed with the object of attaining a rate of return throughout budgetary and economic cycles, commensurate with the District's investment risk constraints and the cash flow characteristics of the portfolio.

DIVERSIFICATION: Diversification will be conceptualized in terms of maturity as well as instrument type and issuer. With the exception of US Treasury securities and approved pools, it will be the policy of the District to diversify its portfolio to eliminate the risk of loss resulting from over concentration of assets in a specific maturity, a specific issuer or a specific class of investment instruments.

AUTHORIZED INVESTMENTS

This policy applies to all investment activity of the District. The District will pursue a conservative approach to investment activity conforming with the general categories established by the California Government Code, and although other investments maybe authorized by law, the District may invest only in investments authorized by the Board as listed below:

1. Medium-Term notes of a maximum of five years maturity issued by corporations rated as "A" or better by a nationally recognized rating service, also money market funds, Treasury Bills, Certificates of Deposit from commercial banks and savings and loan associations. The maximum investment in the above investments may not exceed 55 percent of the District's surplus money.
2. LAIF - Local Agency Investment Fund held by the state and invested as combined pool. The investment level is 45 percent or all cash pool remaining after above investments are completed.

INVESTMENT DECISIONS

Initial investments and those investments that can be accomplished with no time constraints will be made by the Investment Officers (General Manager, Director of Finance, ~~Assistant District Secretary~~) and the District Finance Committee. Those investments that require a timely decision will be made by the Investment Officers after contacting and discussing those investments with the members of the Finance Committee.

REPORTING

The District's Director of Finance will prepare a monthly report to the Board of Directors showing the type of investment, institution, amount of deposit, and interest rate.

INTERNAL CONTROL

An annual independent review by the District's external auditor will be conducted. This review will provide internal control by assuring compliance with the District's investment policies and procedures.

WEST KERN WATER DISTRICT

RESERVE POLICY

July 1, 2007

STATEMENT OF RESERVE FUND POLICY

A key element of prudent financial planning is to ensure sufficient funding is available for current operating, capital, and debt service cost needs. An additional critical element of fiscal responsibility is to anticipate and prepare for future funding requirements, as well as for unforeseen disasters and other unforeseen events. The West Kern Water District will at all times strive to have sufficient funding available to meet its operating, capital, and debt service obligations. The District will maintain a cash reserve position that may be utilized to fund unexpected fluctuations in revenues and operating/capital expenditures. Staff will review with the Board of Directors during the annual budget period of each fiscal year the level of reserve funds maintained.

DEFINITIONS

There are two types of reserve funds:

- **Restricted Reserves:** Restrictions on these funds are imposed by an outside source. An example would be debt service reserve funds which are governed by legal bond covenants.
- **Unrestricted Designated Reserves:** These funds have no externally-imposed use restriction, but are set aside for a specific purpose which is determined by the Board of Directors. The Board of Directors also has the authority to redirect the use of these reserve funds as needs of the District change.

WKWD RESERVE FUNDS

The West Kern Water District maintains the following reserve funds:

WATER REPLENISHMENT RESERVE

The Water Replenishment Reserve is an Unrestricted Designated Reserve which, at the direction of the Board of Directors will be funded from the annual water supply fees collected by the District, as well as a percentage of surplus funds generated from annual operations. The Water Replenishment Reserve is to be used only with the authorization of the Board of Directors, for the purchase of additional water supplies, or exchanges, that may become available to the District.

RATE STABILIZATION RESERVE

The Rate Stabilization Reserve is an Unrestricted Designated Reserve which, at the direction of the Board of Directors will be funded as a percentage of surplus funds generated from annual operations. The Rate Stabilization Reserve is to be used only with the authorization of the Board of Directors to reduce the frequency of rate adjustments, by providing a cushion for sudden changes in commodity costs and other operating expenses, or in the event of an unforeseen event such as a natural disaster.

CAPITAL PROJECTS RESERVE

The Capital Projects Reserve is an Unrestricted Designated Reserve earmarked by the Board of Directors for capital improvements to meet system reliability and future demand in the District (as per District's long term Capital Improvement/Equipment Purchase plan). The Capital Projects Reserve will be funded from the annual capacity purchase surcharges collected by the District, as well as a percentage of surplus funds generated from annual operations.

Along with unanticipated capital expenditures, Capital Projects Reserve funds are accumulated and expended in an orderly manner consistent with the plan. Utilization of the Capital Projects Reserve is approved by the Board of Directors. The funding in this reserve will be reviewed during the annual budget period of each fiscal year and will be maintained at a level consistent with anticipated capital projects.

RESERVE POLICY REVIEW

The provisions of this Reserve Policy will be reviewed by the Board of Directors on an annual basis in conjunction with the review and approval of the District's annual budget.

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: 2. **Discussion and Appropriate Action Regarding:
Revisions to the District's Coronavirus Protection Program
as an Appendix to the Injury Illness Protection Program
(IIPP)**

BACKGROUND INFORMATION:

At last month's Board meeting, language referencing the District's CPP as procedures to control employee's exposures to COVID-19 in the workplace was added to the District's IIPP, as required by the Non-Emergency COVID-19 regulation.

Staff and Legal Counsel have been completing updates to the CPP based on the revised regulation and updated COVID-19 Guidance from the State Public Health Officer orders. A copy of the revision will be provided to the Board upon completion of legal counsel review.

JUSTIFICATION

Cal/OSHA requires a written program in place under Title 8, paragraph 3203. The program's purpose is to reflect the District's current system to identify and prevent safety and health hazards, including prevention of infectious disease in the workplace. Any time a revision to the District's IIPP is required, the policy must be reviewed with the Governing body and those responsible for the implementation of the policy.

STAFF RECOMMENDATIONS:

Revise the CPP as an appendix to the District's IIPP to outline the District's processes and procedures to control and minimize employee's exposures to COVID-19 in the workplace, as required by the Non-Emergency COVID-19 regulation.

PREVIOUS ACTIONS:

02/28/2023 Reference to the District's CPP as procedures to control employee's exposures to COVID-19 in the workplace was added to the District's IIPP, as required by the Non-Emergency COVID-19 regulation,
07/2020 Language regarding Infectious Disease Prevention was added to the IIPP.
9/27/2016 The Board formally approved the revisions to the IIPP.
6/2016 The Safety Supervisor Position was eliminated and the safety related duties were designated between a Safety Committee, a consultant and District staff.
3/15/2002 A revised Injury and Illness Prevention Program was approved by the Board of Directors. This revision met the new requirements of Title 8, paragraph 3203.
7/1991 Board approved Injury and Illness Prevention Program (IIPP)

COST:

BUDGETARY WARRANT:

MOTION:

Approve the Revised CPP as an appendix to the District's IIPP.

COMMITTEE STATUS:

- Recommended Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

Jay Rosenlieb is currently reviewing Staff's proposed revisions to the CPP.

**FACILITIES COMMITTEE SUMMARY REPORT
FOR THE
REGULAR BOARD MEETING OF
MARCH 28, 2023**

MEMBERS:

Barry Jameson
Scott Niblett

DATE OF MEETING:

March 22, 2023

STAFF ATTENDING:

Greg Hammett	Zak Crabb	John Stuntebeck
Troy Turley	Tina Leikam	Wendy Adams-Rosenberger
Wayne White		

COMMITTEE ISSUES:

CONSENT AGENDA

- i. Discussion and Appropriate Action Regarding:
Operations Department Review

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. Discussion and Appropriate Action Regarding:
Reroof and New AC Install Eastside Office Building
Birks Air Conditioning – Notice of Completion
and Final Payment, Job #22-9000
2. Discussion and Appropriate Action Regarding:
Proposal from Bakersfield Well and Pump for WKWD
Monitoring Well Work Under the Round 1 SGM
Implementation Grant for the Kern County Subbasin
3. Discussion and Appropriate Action Regarding:
Proposal from Provost & Pritchard for WKWD
Monitoring Well Work Under the Round 1 SGM
Implementation Grant for the Kern County Subbasin
4. Discussion and Appropriate Action Regarding:
Revision to Standard Short Term Industrial
District Agreement Form
Guinn Construction – Request to Enter into
Short Term Industrial District Agreement #17

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

BACKGROUND INFORMATION:

Attached for Board information is the Operations Department Activity Report for current projects.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ X	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Information Item

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

STAFF REPORT
Operations Department

DATE: March 13, 2023

TO: Facilities Development Committee

FROM: Operations Staff

RE: District Testing, Sampling & Reporting Requirements and Operations Department Activity / Project Status

Following is the status of District Testing or Sampling/Reporting Requirements, Projects, Engineering, Transmission & Distribution, Field Services, and Production Group activities for February 1, 2023, through February 28, 2023.

February Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

APCD:

- **Monthly Con-Vault Inspection**

March Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

ENGINEERING GROUP

CONTRACT JOBS

Job #23-4101 Expand District Groundwater Recharge Facilities The scope of this job is for permitting services for proposed expansion of District's South Well Field Recharge Facilities. District Staff and Rincon Consultants met with staff from the Central Valley Flood Control Board, US Army Corps of Engineers and State Water Board to discuss permitting and approvals.

Expended Year to Date: \$ 13,862
Budget: \$197,135
Inspection: Greg Hammett
Construction Crew: Rincon Consultants, Inc.

Job #23-3101 Maricopa Heights Recoating and Repairs The scope of this job is to perform a complete internal recoat using 100% solids coatings, an exterior overcoat using standard 2-part epoxy paint and urethane finish coat. Relocate temporary tank to side and provide third party inspection and engineering services as required. Perform tank repairs as necessary. Staff is wrapping up tank access issues and preparing the temporary tank for relocation from Panorama tank site to Maricopa Heights tank site by Huddleston Crane, tentatively the week of March 20, 2023. The temporary tank will be secured with guy wires, followed by tie ins and SCADA. Once the tank is operational, notices will be issued to the coating's contractor and inspector.

Expended Year to Date: \$ 1,908
Budget: \$575,559
Inspection: Troy Turley
Construction Crew:

Job #23-9000 District Boardroom Video Technology Upgrade The scope of this job is to purchase materials and labor to install an updated video system for the District's Boardroom. District electricians are scheduled to complete installation of power receptacles and data junction boxes the week of March 13, 2023. Blackhawk Security's work will follow.

Expended Year to Date: \$
Budget: \$ 4,142
Inspection: Troy Turley
Construction Crew: Blackhawk Security

Job #22-6202 NW3 Well Rehabilitation The scope of this job is to pull and repair as required. The recommendations from Richard Slade and Bakersfield Well are to install a stainless steel liner that will mitigate further damage to the well. The motion for the change order was presented to the Board on February 28th and approved. The components have been ordered and the job will persist soon after delivery in mid to late March.

Expended Year to Date: \$ 86,070
Budget: \$225,094
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

Job #22-6500 NW1 Well Rehabilitation The scope of this job is to pull and repair as required. Well data is still under analysis to determine how to proceed with repairs. No change to the status of the project. No changes.

Expended Year to Date: \$ 18,145
Budget: \$ 54,747
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

IN-HOUSE PROJECT

Job #22-2503 AMR Upgrade Taft Heights, City of Taft and Ford City The scope of this job is to upgrade 4820 meters located in Taft Heights Area 402, 4-3, Ford City Area 1 and City of Taft Area 2 & 3. As of July 6, 2022, all ¾", 1", 2", 3", 4" and 6" meters have been delivered. One shipment of 768 cell cards was delivered on 8-2-2022. All 4760 cell cards have been delivered to Station C warehouse. District crews have now completed meter installations in areas 4-1, 4-2, 4-3, 1-1, 1-2, 1-3, 1-4, 1-5, 3-1, 2-1, and 2-2. Crews are currently installing meters in area 2-3 Taft City Proper and are expected to complete area 2-3 by the week of April 24, 2023. Job is 83% complete.

Expended Year to Date: \$1,921,405
Budget: \$2,000,000
Inspection: Zak Crabb
Construction Crew: Dwayne Johnson, Lusiano Pina, Chance Martin, Kort Bravo, Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash, Curtis Kincade

Job #22-1300 South Taft Water System Improvements Phase The scope of this job is the construction of a water mainline & fire hydrant improvements located in South Taft County Service Area 65. As of December 30, 2022, all 12" C-900 pipeline has been installed on Wood St from Shattuck St to Rose St. All 8" C-900 pipeline has been installed on the 400 block of Asher St from Wood St to Buena Vista St and on Buena Vista St from Asher St to Shattuck St. Crew has also completed 1" service installations on the 400 block of Asher St and on the 300 block of Buena Vista St. Crew is scheduled to start installing 8" C-900 pipe on the 400 block of Rose St on the week of March 27, 2023. Job is 64% complete.

Expended Year to Date:	\$223,220	Budget:	\$202,259
Reimbursement:	(\$172,726)	Inspection:	Zak Crabb
Total Cost:	\$50,494.00	Construction Crew:	T&D Crew

TRANSMISSION & DISTRIBUTION GROUP

Leaks Repaired

13 leaks were repaired, 8 on Transmission mains, 3 on Distribution lines, and 2 on Services.

Detail of Various Leaks

Date	Location	Cause	Water Loss (Gal)
2/01	Lateral 1, Taft	External Corrosion	40,000
2/05	Line 108, Near Federal Prison	Material Defect	1,000,000
2/06	Line 108, Raw Water	Material Defect	200,000
2/06	Line 104, E of BPS	External Corrosion	10,000
2/15	Line 103, Taft	External Corrosion	1,000
2/15	Lateral 1, N of Midway Road	External Corrosion	20,000
2/17	Line 104, E of Fellows	External Corrosion	10,000
2/20	107 Woodlawn	Material Defect	100
2/20	200 Pierce St.	External Corrosion	1,000
2/20	207 E. Woodrow St.	Material Defect	100
2/22	132 Maricopa Pl.	External Corrosion	5,000
2/23	Lateral 9, Taft	External Corrosion	3,000
2/23	Line 104, Fellows	External Corrosion	15,000
		Total Gallons Lost	1,305,200

FIELD SERVICES GROUP

Flushing Program

57,952 gallons were flushed from 4 locations during the month of February.

Estimated water lost due to flushing:

Estimated gallons and cubic feet for water lost during flushing procedures and leaks in various locations: **Month of February 2023**

	<u>February (gal)</u>	<u>February (ft³)</u>
District Flushing:	57,952 gal	7,748 cu ft
Misc. non-revenue water loss	49,112 gal	6,566 cu ft
Leaks in var. locations:	1,305,200 gal	174,492 cu ft
Total est. water loss:	1,412,264 gal	188,805 cu ft
	4.33 AF	

USA Reports

Month	Number of Tickets Received	Number of Days Worked Per Month	Average Number of Tickets Worked per Day
January	1243	22	57
February	1280	19	67
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			
Annual Total	2,523	21	62

Cross Connection Program

Month of February:

New Devices	0
Repairs	0
Devices Replaced	0
Total Tests	112
Surveys	0
Investigations	0

PRODUCTION GROUP

Total Water Production for the month of February:	753 ac. ft.
Total Water Production for the month of January:	821 ac. ft.
Pumping cost for the month of January:	\$551,966
Pumping cost per acre foot:	\$672

North & South Solar Project

The Solar Project began generating energy May 2013, as of **JANUARY 2023** the Solar Project generated **86,263 Megawatt-hours (MWh)** of energy.

PG&E Monthly Net Energy Metering (NEM) Statement

NRRP Well Field

Service Month True-Up	NW1 May	NW2 May	NW3 May	NW4 May	NW5 May
Jun-22	(\$48,546.08)	\$50,028.11	(\$45,080.81)	(\$47,582.06)	\$38,912.68
Jul-22	(\$53,055.95)	\$16,856.79	\$472.88	(\$49,182.79)	\$13,731.77
Aug-22	(\$47,516.35)	(\$2,447.24)	\$499.45	(\$43,916.94)	\$5,865.07
Sep-22	(\$38,049.76)	(\$2,224.38)	(\$34,735.23)	(\$36,380.20)	(\$4,347.69)
Oct-22	(\$33,769.49)	\$8,875.80	(\$33,209.52)	(\$33,792.34)	(\$1,972.74)
Nov-22	(\$20,226.92)	\$33,107.79	(\$23,135.31)	(\$21,709.85)	\$47,356.20
Dec-22	(\$11,361.32)	\$3,273.12	(\$12,847.90)	(\$8,230.70)	(\$1,537.69)
Jan-23	(\$8,170.54)	\$9,323.95	(\$6,744.38)	\$37,275.17	\$976.66
Feb-23	(\$18,412.72)	(\$8,369.87)	(\$15,731.20)	\$29,004.84	\$2,886.57
Mar-23					
Apr-23					
May-23					
True-Up Cumulative PG&E NEM	(\$279,109.13)	\$108,424.07	(\$170,512.02)	(\$174,514.87)	\$101,870.83

SRRP Well Field

Service Month True-Up Month	WELL 6-02 June	WELL 6-06 May	WELL 7-01R November	WELL 7-02 May
Nov-22	\$29,998.89	(\$18,793.47)	\$57,074.59	(\$4,338.46)
Dec-22	\$13,952.35	(\$11,975.15)	\$76,564.02	\$24,860.88
Jan-23	\$26,029.26	(\$9,820.11)	\$29,363.43	(\$116.33)
Feb-23	\$14,083.56	(\$2,421.30)	\$33,853.47	(\$19,219.23)
Mar-23				
Apr-23				
May-23				
Jun-22		\$19,041.09		\$8,717.60
Jul-22	\$8.81	\$46,758.81		\$23,091.31
Aug-22	\$25,836.00	\$502.92		\$27,085.95
Sep-22	\$5,691.57	\$6,192.47		\$8,588.57
Oct-22	\$44,470.65	\$10,234.61		\$33,743.12
True-Up* Cumulative PG&E NEM	\$160,071.09	\$39,719.87	\$196,855.51	\$102,413.10

PLEASE NOTE: A monthly production history chart, flow report and a solar net benefit chart of all nine sites have been provided for your information. Also, included is a chart showing a breakdown of fuel cost throughout the year as well as the monthly Bacteriological Status chart.

**Stations and Wells
Electric & Natural Gas
BUDGET YEAR 2022-23**

	PG&E Electric	ELECTRICITY EXPENSE		PG&E Natural Gas	So. Cal. Gas		Transmission & Sta D. Natural Gas	Department of General Services		NATURAL GAS EXPENSE 10-52-5510 BUDGET ACTUAL	GRAND TOTAL GAS/ELECT
		10-52-5500 BUDGET ACTUAL			Natural Gas	Natural Gas		Natural Gas	Total Gas		
		\$343,399								\$2,704,937	
Jul-22	\$44,425	\$298,974		\$22,050	\$78,614	\$186,117				\$2,418,156	\$331,205
Aug-22	\$35,613	\$263,361		\$18,541	\$90,050	\$276,924				\$2,032,641	\$421,128
Sep-22	\$30,080	\$233,281		\$24,646	\$78,299	\$232,201				\$1,697,494	\$365,226
Oct-22	\$42,028	\$191,254		\$23,134	\$70,005	\$139,620				\$1,464,735	\$274,787
Nov-22	\$25,122	\$166,132		\$25,518	\$59,637	\$123,539				\$1,256,042	\$233,815
Dec-22	\$17,027	\$149,105		\$22,351	\$56,377	\$194,625				\$982,689	\$290,379
Jan-23	\$45,906	\$103,199		\$4,481	\$50,006	\$451,573				\$476,629	\$551,966
Feb-23		\$103,199								\$476,629	\$0
Mar-23		\$103,199								\$476,629	\$0
Apr-23		\$103,199								\$476,629	\$0
May-23		\$103,199								\$476,629	\$0
Jun-23		\$103,199								\$476,629	\$0
Total	\$240,200	\$103,199		\$140,721	\$482,989	\$1,604,599				\$476,629	\$2,468,508

NOTE: This spreadsheet reflects the month that the elect/gas was used.

WEST KERN WATER DISTRICT PRODUCTION HISTORY/DISTRIBUTION SYSTEM

REV 3/16/2023

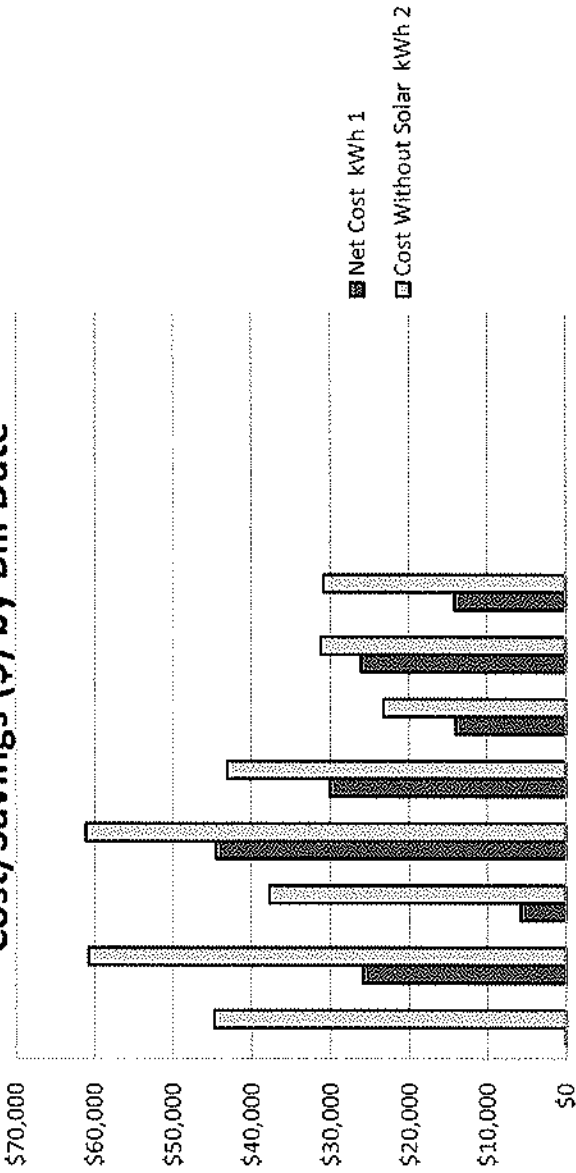
	GALLONS 2011/2012	ACRE FT.	GALLONS 2012/2013	ACRE FT.	GALLONS 2013/2014	ACRE FT.	GALLONS 2014/2015	ACRE FT.
JUL	723,076,608	2219.04	720,010,744	2209.63	653,884,048	2006.70	591,817,103	1816.22
AUG	741,442,320	2275.40	741,486,720	2275.54	648,685,216	1990.74	612,762,806	1880.50
SEP	667,476,208	2048.41	621,143,552	1906.22	528,856,173	1623.00	518,474,560	1591.14
OCT	558,799,616	1714.89	566,394,952	1738.06	484,060,487	1485.53	499,949,931	1534.29
NOV	423,340,416	1299.18	387,535,360	1282.99	434,535,342	1333.54	374,015,036	1147.81
DEC	455,298,560	1397.26	384,349,952	1180.64	376,279,700	1154.76	330,904,949	1015.51
JAN	468,185,216	1436.81	388,115,072	1208.14	407,333,301	1250.06	350,185,728	1074.68
FEB	486,406,272	1492.73	355,092,528	1097.08	233,354,935	716.14	250,598,272	769.06
MAR	516,768,000	1585.9	430,929,184	1322.47	265,601,150	815.1	293,933,895	902.05
APR	509,455,616	1563.46	490,509,780	1505.32	439,419,849	1348.53	310,594,656	953.18
MAY	674,304,232	2069.36	578,337,644	1774.85	480,809,443	1475.55	366,953,845	1126.14
JUN	702,610,824	2156.23	602,556,836	1849.18	523,942,340	1607.92	466,676,236	1432.18
Total	6,927,163,888	21258.67	6,266,462,333	19350.12	5,476,761,984	16807.57	4,966,867,017	15242.76

	GALLONS 2015/2016	ACRE FT.	GALLONS 2016/2017	ACRE FT.	GALLONS 2017/2018	ACRE FT.	GALLONS 2018/2019	ACRE FT.
JUL	513,889,837	1,577.07	568,978,816	1746.13	573,426,073	1759.78	588,974,970	1807.50
AUG	519,103,453	1,593.07	565,092,864	1734.21	555,246,101	1703.99	495,344,710	1520.16
SEP	520,331,911	1,596.84	503,366,144	1544.77	462,325,280	1418.82	514,611,720	1579.29
OCT	488,255,138	1,498.40	467,419,808	1434.46	466,599,790	1431.94	449,510,170	1379.50
NOV	391,327,500	1,200.94	369,580,204	1134.20	442,799,640	1358.90	412,646,430	1266.37
DEC	384,875,650	1,181.14	343,591,776	1022.52	383,656,967	1177.40	347,947,500	1067.81
JAN	359,853,552	1,104.35	318,362,944	977.02	303,037,470	929.99	356,706,340	1094.69
FEB	306,616,015	940.97	244,021,888	748.88	313,335,480	961.59	254,680,010	781.58
MAR	373,047,259	1,144.84	303,494,272	931.39	363,551,961	1115.70	301,852,600	926.35
APR	430,533,892	1,321.26	345,799,680	1061.22	384,959,100	1181.40	320,059,160	982.23
MAY	488,326,826	1,498.62	408,867,456	1254.77	463,642,270	1422.87	392,613,780	1204.89
JUN	545,597,312	1,674.38	510,820,320	1567.65	499,502,840	1532.92	423,308,790	1299.09
Total	5,321,758,345	16331.88	4,949,396,172	15157.22	5,212,082,972	15995.30	4,858,256,180	14909.46

	GALLONS 2019/2020	ACRE FT.	GALLONS 2020/2021	ACRE FT.	GALLONS 2021/2022	ACRE FT.	GALLONS 2022/2023	ACRE FT.
JUL	595,101,681	1826.30	577,808,060	1773.23	538,820,697	1653.58	505,388,384	1550.98
AUG	637,680,631	1956.97	543,297,889	1667.32	507,900,695	1558.69	513,484,430	1575.83
SEP	513,834,442	1576.90	512,312,718	1572.23	469,860,849	1441.95	462,357,480	1419.12
OCT	483,422,768	1483.57	491,617,921	1508.72	399,921,060	1227.31	422,169,297	1295.59
NOV	387,988,570	1190.69	358,729,366	1100.90	323,987,132	994.28	317,121,452	973.21
DEC	379,417,070	1164.39	357,403,152	1096.83	309,476,987	949.75	307,398,290	903.65
JAN	340,862,956	1046.07	311,321,304	955.41	260,573,269	799.67	267,531,190	821.02
FEB	334,547,400	1026.69	258,627,939	793.70	280,425,370	860.59	245,209,395	752.52
MAR	266,415,778	817.60	324,938,617	997.20	281,212,672	863.01		
APR	346,878,165	1064.53	326,743,832	1002.74	332,514,653	1020.45		
MAY	403,911,866	1239.56	429,015,427	1316.60	407,525,553	1250.65		
JUN	488,861,160	1500.26	494,195,402	1516.63	438,608,480	1346.04		
Total	5,178,922,487	15893.53	4,986,011,626	15301.51	4,550,827,418	13965.97	3,040,659,917	9291.92

Month	LA PALOMA (LP)				SUNRISE (SR)		
	Max. Cap.	Average	Peak	% of Max Capacity	Max. Cap.	Average	Peak
Jan	1,280,020	4,605,518	44%	44%	1,350,948	2,612,914	52%
Feb	433,534	2,372,155	23%	23%	1,990,002	3,174,886	63%
Mar			0%	0%			0%
Apr			0%	0%			0%
May			0%	0%			0%
Jun			0%	0%			0%
Jul			0%	0%			0%
Aug			0%	0%			0%
Sep			0%	0%			0%
Oct			0%	0%			0%
Nov			0%	0%			0%
Dec			0%	0%			0%

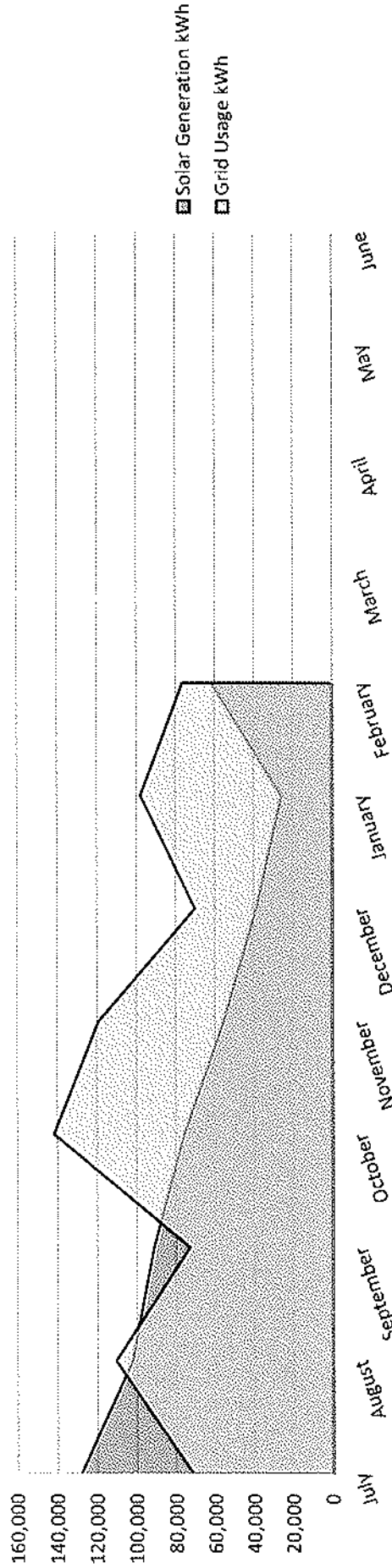
Cost/Savings (\$) by Bill Date



System	6-02 - NEM Year 9	Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
6/23/2022	7/24/2022	\$35.00	\$44,709.00
7/25/2022	8/23/2022	\$25,861.00	\$60,760.00
8/24/2022	9/22/2022	\$5,717.00	\$37,738.00
9/23/2022	10/23/2022	\$44,496.00	\$61,077.00
10/24/2022	11/21/2022	\$30,023.00	\$43,042.00
11/22/2022	12/21/2022	\$13,977.00	\$23,239.00
12/22/2023	1/23/2023	\$26,055.00	\$31,183.00
1/24/2023	2/22/2023	\$14,108.00	\$30,813.00
Total		\$160,272.00	\$332,561.00

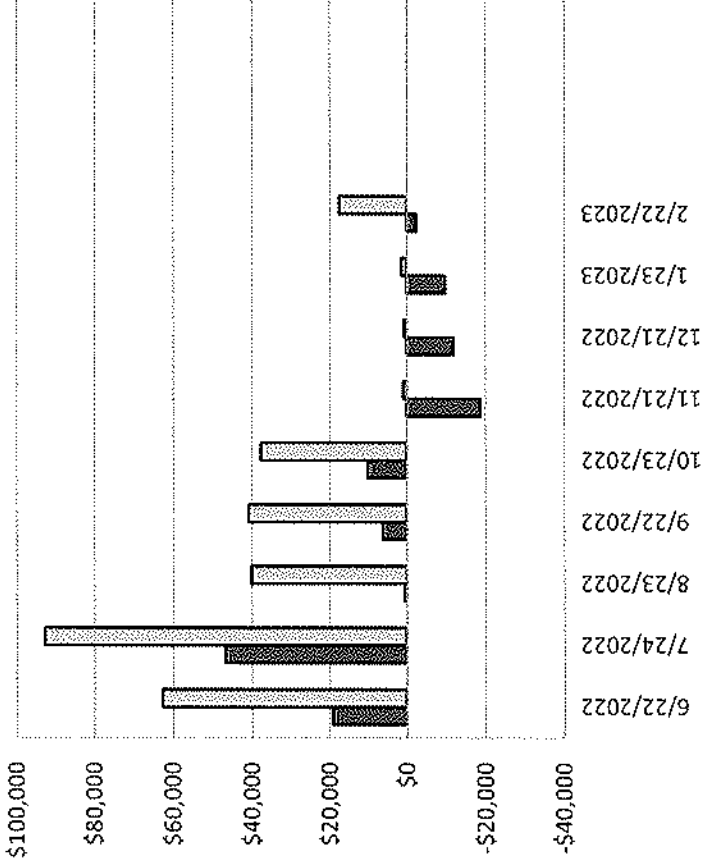
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

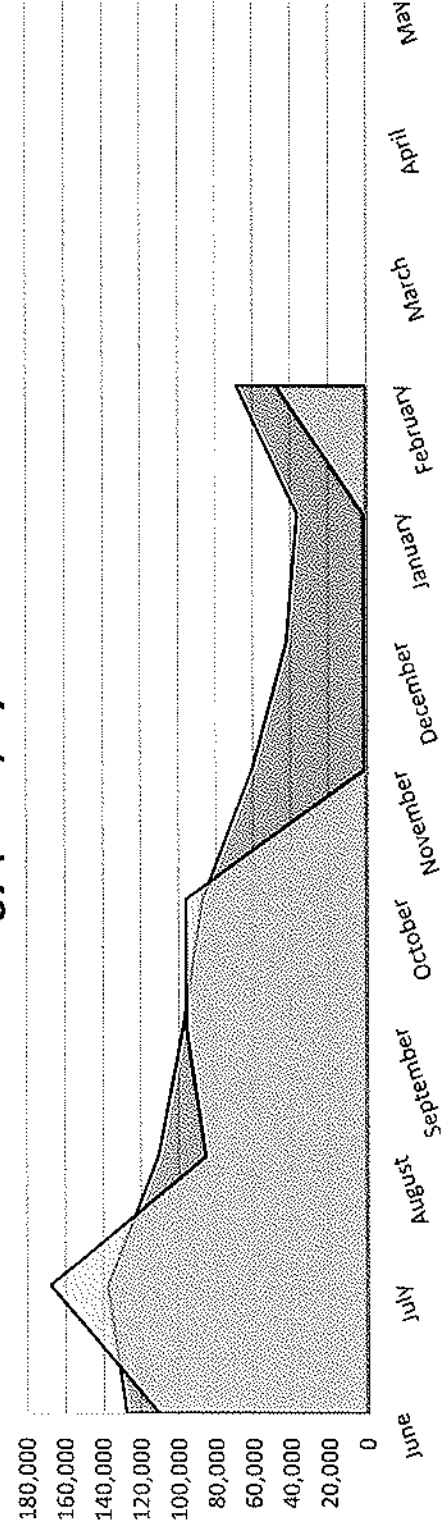
Cost/Savings (\$) by Bill Date



System	6-06 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²
	Start Date	End Date		
	5/24/2022	6/22/2022	\$19,072.00	\$62,520.00
	6/23/2022	7/24/2022	\$46,792.00	\$92,562.00
	7/25/2022	8/23/2022	\$533.00	\$40,116.00
	8/24/2022	9/22/2022	\$6,224.00	\$40,826.00
	9/23/2022	10/23/2022	\$10,267.00	\$37,663.00
	10/24/2022	11/21/2022	-\$18,764.00	\$924.00
	11/22/2022	12/21/2022	(\$11,944.00)	\$700.00
	12/22/2023	1/23/2023	(\$9,790.00)	\$1,304.00
	1/24/2023	2/22/2023	-\$2,397.00	\$17,470.00
	Total		\$39,993.00	\$294,085.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

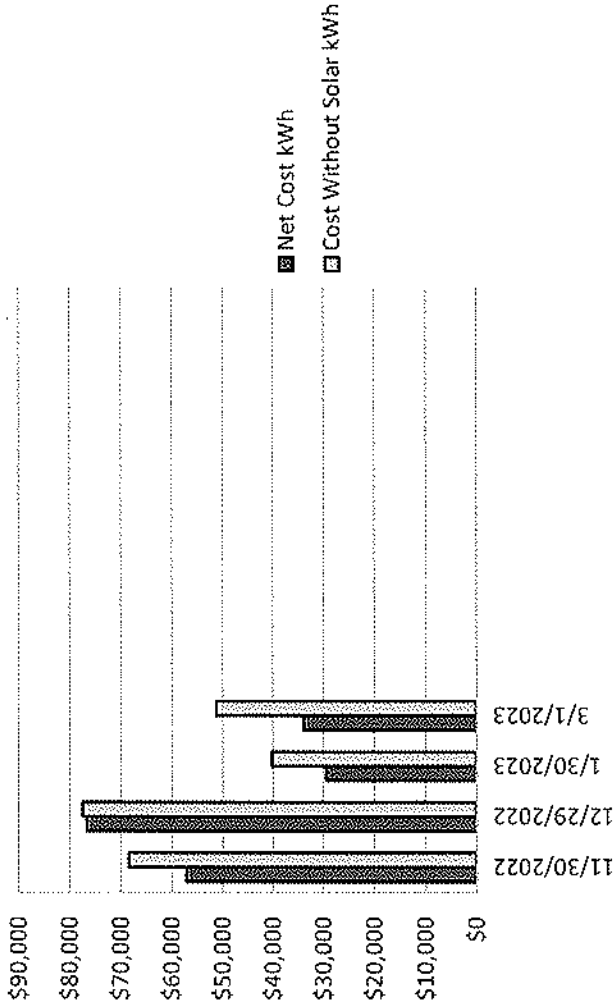
Energy (kWh) by Bill Date



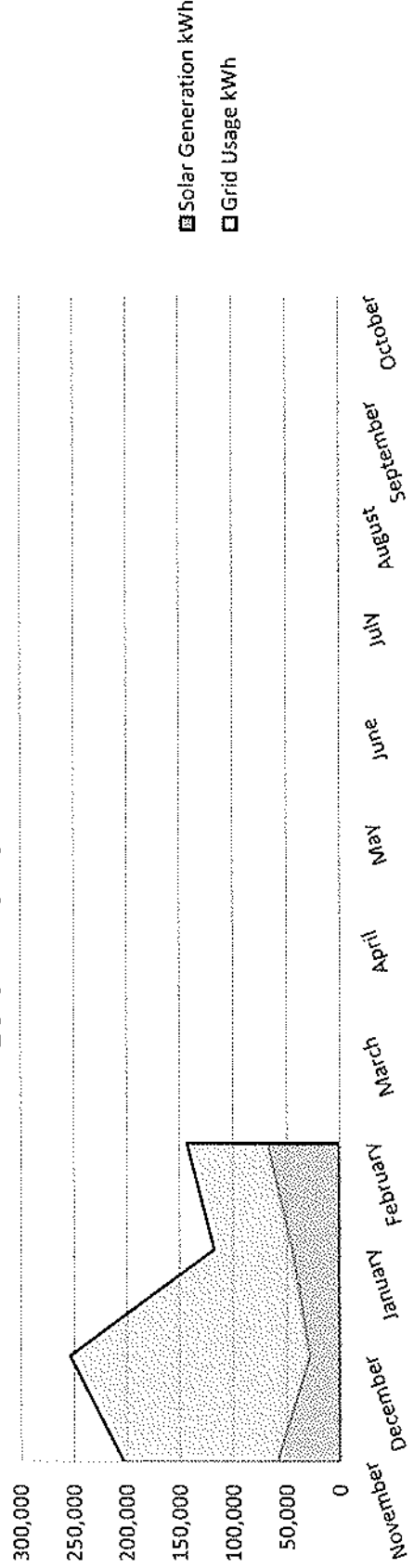
3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

System		7-01R - NEM Year 9	
Start Date	End Date	Net Cost kWh	Cost Without Solar kWh ²
10/31/2022	11/30/2022	\$57,101.00	\$68,454.00
12/1/2022	12/29/2022	\$76,583.00	\$77,454.00
12/30/2022	1/30/2023	\$29,390.00	\$40,124.00
1/31/2023	3/1/2023	\$33,878.00	\$51,177.00
Total		\$196,952.00	\$237,209.00



Energy (kWh) by Bill Date



1 Net Cost kWh - Grid usage cost minus solar credits allocated.

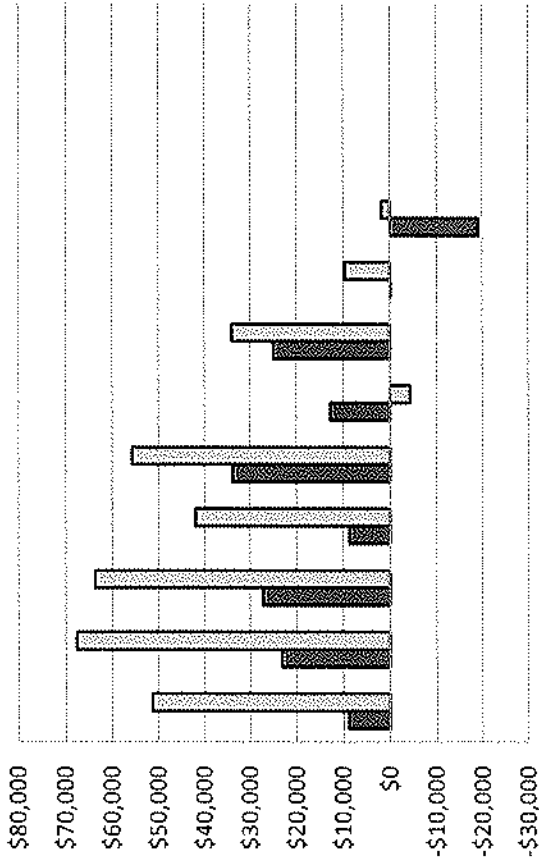
2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

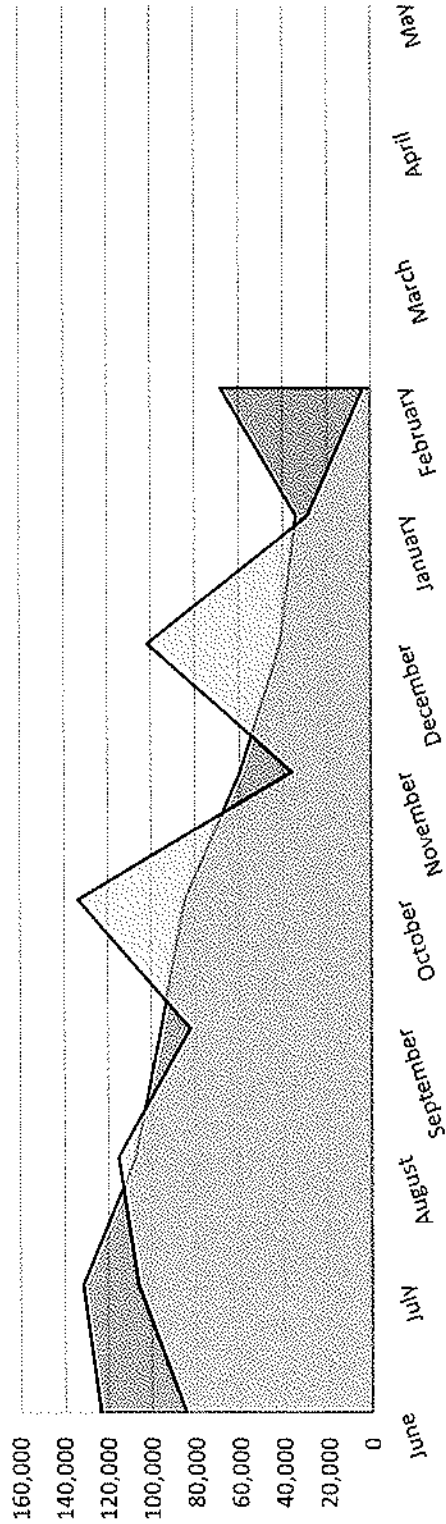
4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

System	7-02 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²
	Start Date	End Date		
	5/24/2022	6/22/2022	\$8,743.00	\$61,275.00
	6/23/2022	7/24/2022	\$23,118.00	\$67,584.00
	7/25/2022	8/23/2022	\$27,110.00	\$63,577.00
	8/24/2022	9/22/2022	\$8,613.00	\$41,872.00
	9/23/2022	10/23/2022	\$33,768.00	\$55,674.00
	10/24/2022	11/21/2022	\$12,673.00	-\$4,315.00
	11/22/2022	12/21/2022	\$24,886.00	\$33,934.00
	12/22/2022	1/23/2023	(\$89)	\$9,563
	1/24/2023	2/22/2023	-\$19,195.00	\$1,737.00
	Total		\$119,627.00	\$320,901.00



Energy (kWh) by Bill Date



1 Net Cost kWh - Grid usage cost minus solar credits allocated.

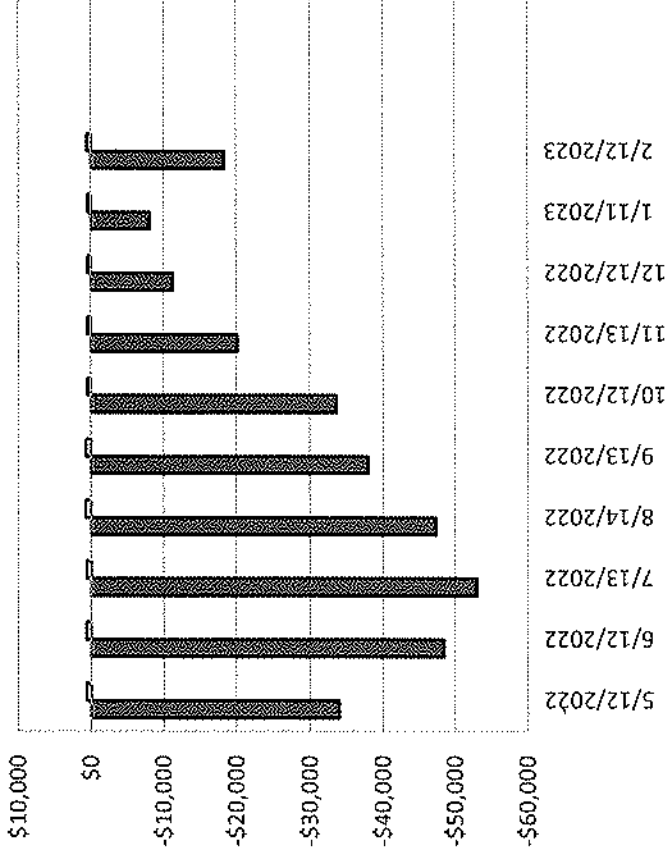
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3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

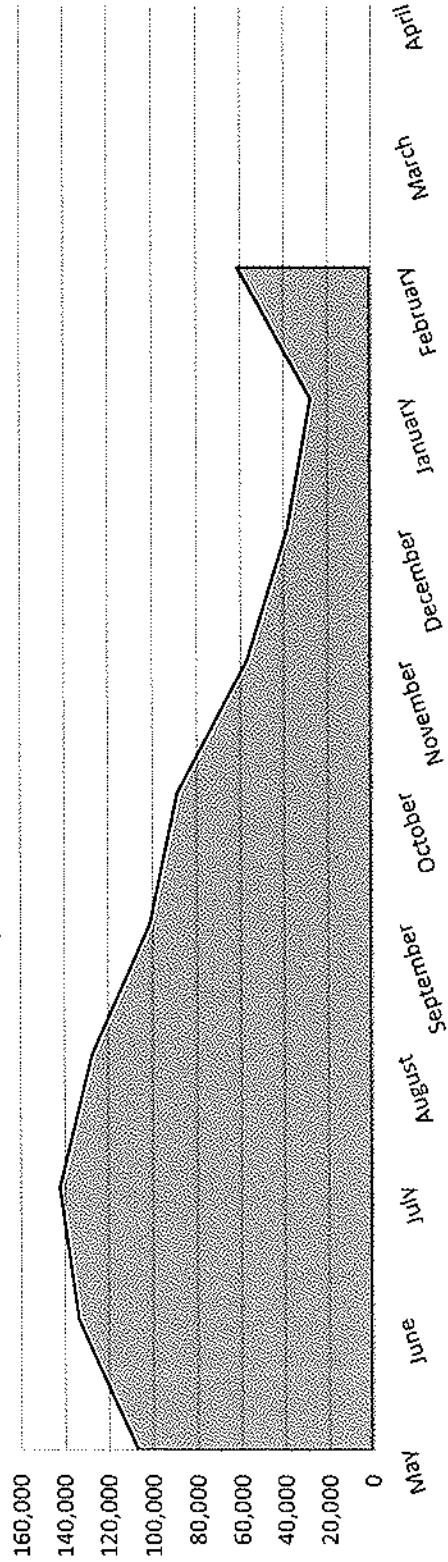
Cost/Savings (\$) by Bill Date

System	NW 1 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date		Net Cost kWh ¹	Cost Without Solar kWh ²
4/14/2022	5/12/2022		-\$34,007.00	\$615.00
5/13/2022	6/12/2022		-\$48,520.00	\$635.00
6/13/2022	7/13/2022		(\$53,030.00)	\$592.00
7/14/2022	8/14/2022		-\$47,490.00	\$719.00
8/15/2022	9/13/2022		(\$38,025.00)	\$607.00
9/14/2022	10/12/2022		-\$33,745.00	\$404.00
10/13/2022	11/13/2022		-\$20,201.00	\$441.00
11/14/2022	12/12/2022		(\$11,337.00)	\$354.00
12/13/2022	1/11/2023		-\$8,145.00	\$407.00
1/12/2023	2/12/2023		-\$18,386.00	\$518.00
Total			-\$312,886.00	\$5,292.00



■ Net Cost kWh
 □ Cost Without Solar kWh

Energy (kWh) by Bill Date

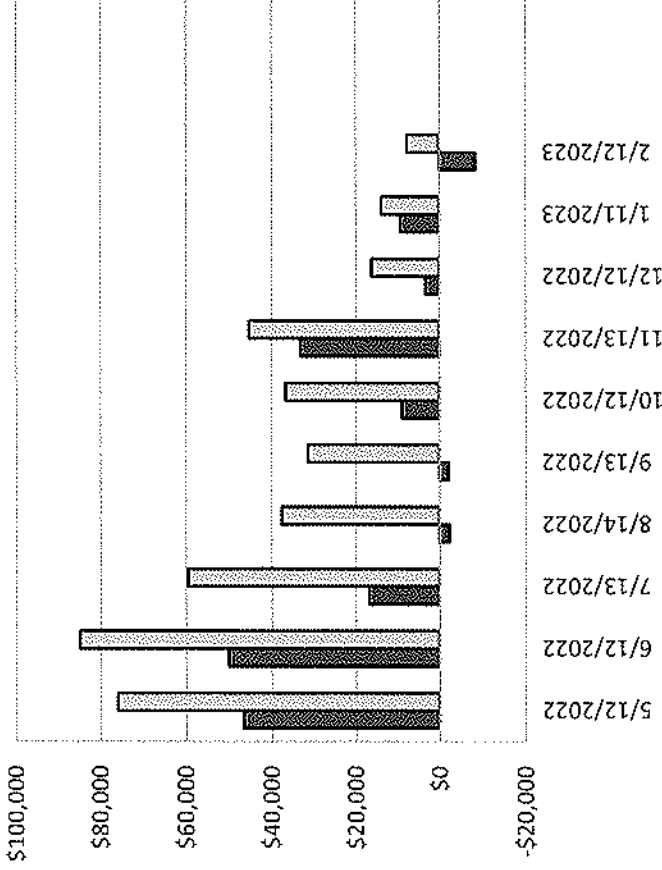


■ Solar Generation kWh
 □ Grid Usage kWh

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

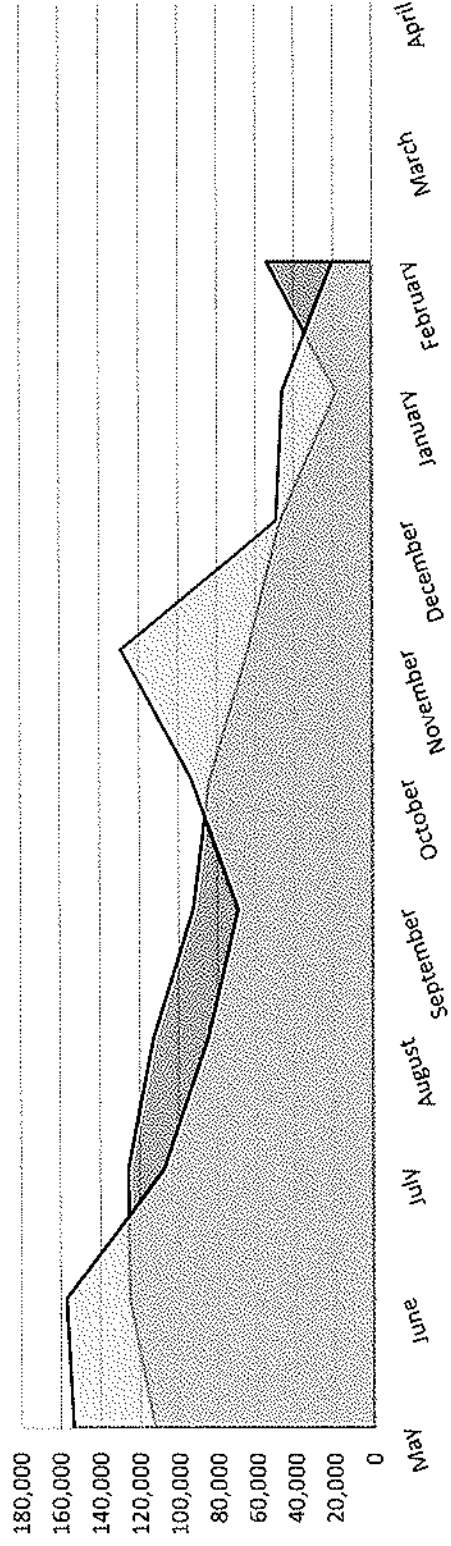
Cost/Savings (\$) by Bill Date



System	NW 2 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2022	5/12/2022		\$46,536.00	\$75,918.00
5/13/2022	6/12/2022		\$50,053.00	\$84,763.00
6/13/2022	7/13/2022		\$16,883.00	\$59,460.00
7/14/2022	8/14/2022		-\$2,421.00	\$37,588.00
8/15/2022	9/13/2022		(\$2,199.00)	\$31,372.00
9/14/2022	10/12/2022		\$8,900.00	\$36,615.00
10/13/2022	11/13/2022		\$33,134.00	\$45,216.00
11/14/2022	12/12/2022		\$3,297	\$16,258
12/13/2022	1/11/2023		\$9,349.00	\$13,859.00
1/12/2023	2/12/2023		-\$8,344.00	\$7,712.00
Total			\$155,190.00	\$408,761.00

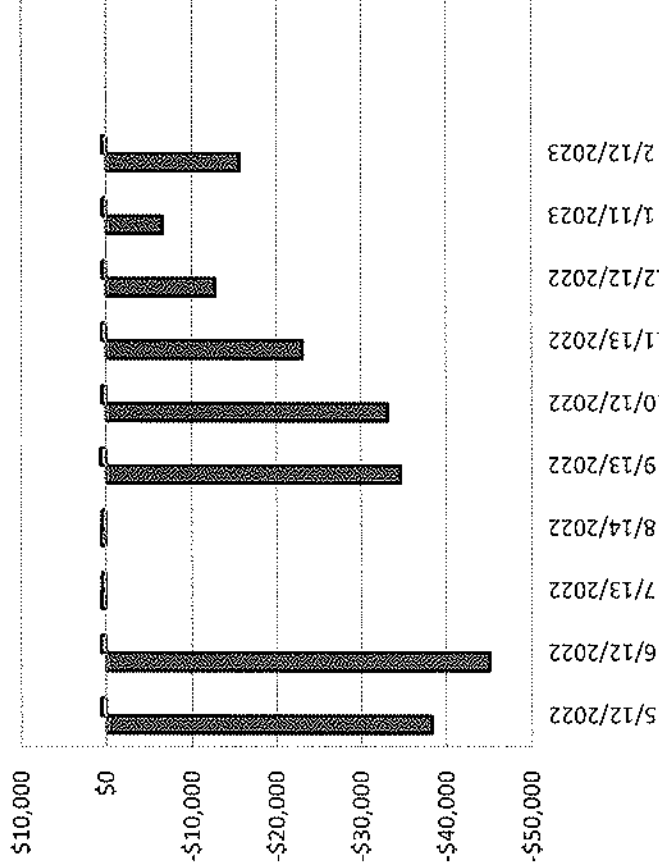
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

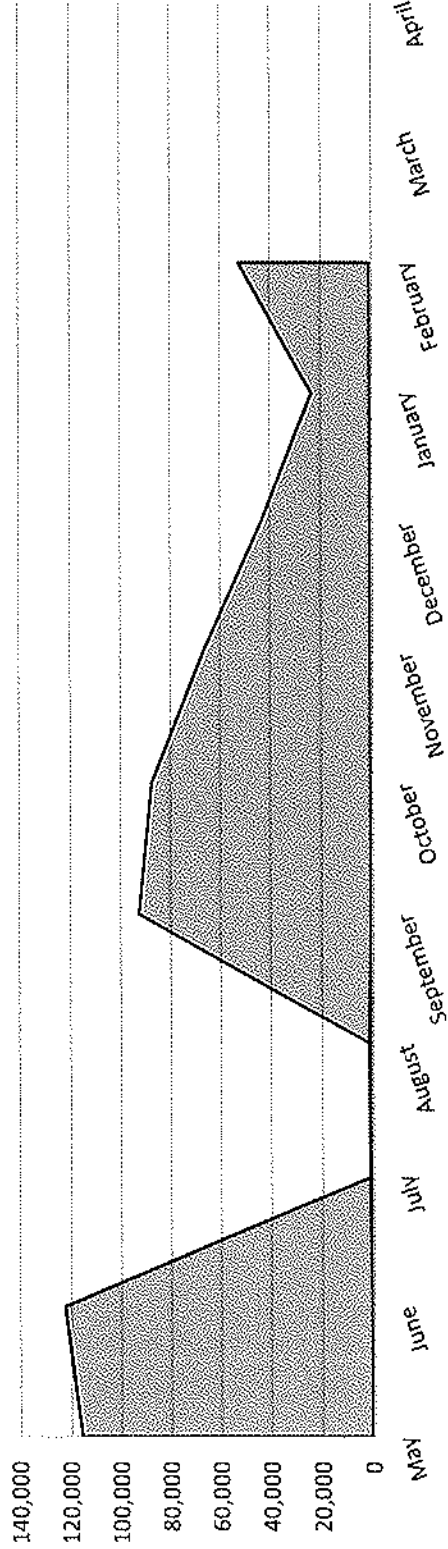
Cost/Savings (\$) by Bill Date



System	NW 3 - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
4/14/2022	5/12/2022	-\$38,306.00	\$548.00
5/13/2022	6/12/2022	(\$45,055.00)	\$537.00
6/13/2022	7/13/2022	\$499.00	\$449.00
7/14/2022	8/14/2022	\$526.00	\$474.00
8/15/2022	9/13/2022	(\$34,711.00)	\$607.00
9/14/2022	10/12/2022	(\$33,186.00)	\$456.00
10/13/2022	11/13/2022	(\$23,109.00)	\$488.00
11/14/2022	12/12/2022	(\$12,824.00)	\$388.00
12/13/2022	1/11/2023	(\$6,719.00)	\$378.00
1/12/2023	2/12/2023	-\$15,705.00	\$466.00
Total		-\$208,590.00	\$4,791.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

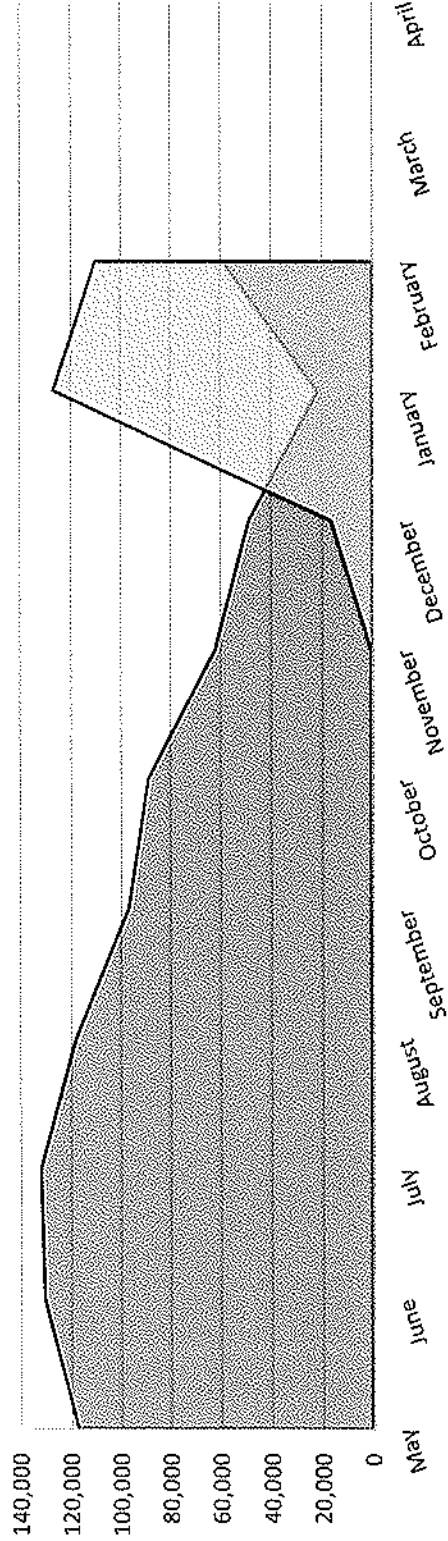
Cost/Savings (\$) by Bill Date



System	NW 4 - NEM Year 9		NET COST kWh ¹	COST WITHOUT SOLAR kWh ²
Start Date	End Date			
4/14/2022	5/12/2022		-\$38,737.00	\$597.00
5/13/2022	6/12/2022		(\$47,557.00)	\$578.00
6/13/2022	7/13/2022		(\$49,157.00)	\$548.00
7/14/2022	8/14/2022		(\$43,891.00)	\$732.00
8/15/2022	9/13/2022		(\$36,355.00)	\$599.00
9/14/2022	10/12/2022		(\$33,769.00)	\$467.00
10/13/2022	11/13/2022		(\$21,684.00)	\$520.00
11/14/2022	12/12/2022		(\$8,207.00)	\$6,014
12/13/2022	1/11/2023		\$37,297.00	\$40,363.00
1/12/2023	2/12/2023		\$29,031.00	\$44,153.00
Total			-\$213,029.00	\$94,571.00

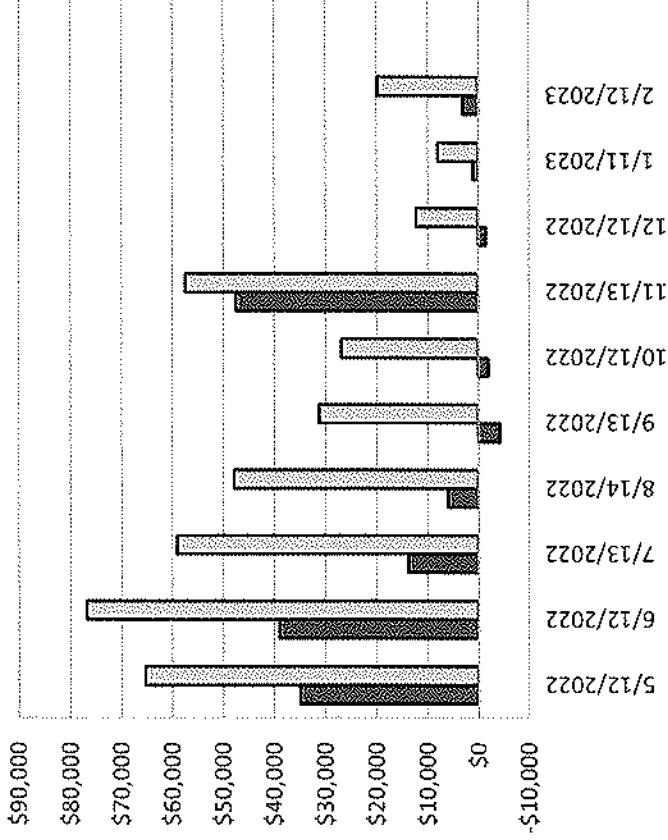
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

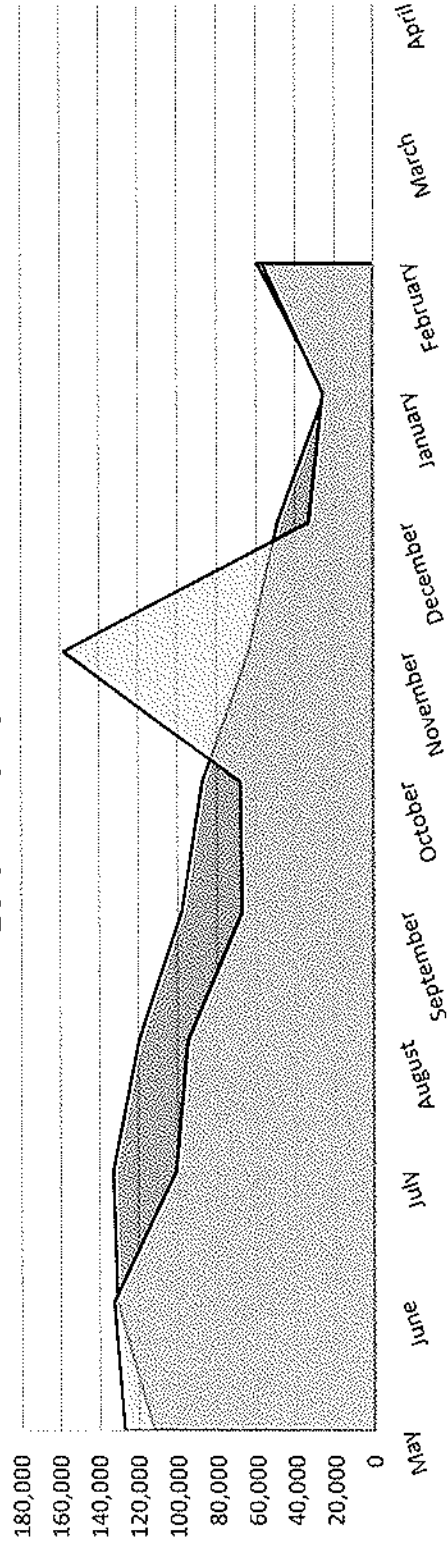
Cost/Savings (\$) by Bill Date



System	NW 5 - NEM Year 9		Cost Without Solar kWh ²	
	Start Date	End Date	Net Cost kWh ¹	Solar kWh ²
	4/14/2022	5/12/2022	\$34,877.00	\$65,299.00
	5/13/2022	6/12/2022	\$38,938.00	\$76,807.00
	6/13/2022	7/13/2022	\$13,757.00	\$59,034.00
	7/14/2022	8/14/2022	\$5,892.00	\$47,837.00
	8/15/2022	9/13/2022	(\$4,323.00)	\$31,148.00
	9/14/2022	10/12/2022	(\$1,949.00)	\$26,798.00
	10/13/2022	11/13/2022	\$47,383.00	\$57,383.00
	11/14/2022	12/12/2022	(\$1,514.00)	\$12,252.00
	12/13/2022	1/11/2023	\$1,002.00	\$7,964.00
	1/12/2023	2/12/2023	\$2,913.00	\$19,756.00
	Total		\$136,976.00	\$404,278.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

2023 DISTRIBUTION SYSTEM BACTERIOLOGICAL STATUS

DATE	NO. OF SAMPLES	NO. OF POS. TOTAL COLL.	NO. OF POSITIVE FECAL COLL.	TOTAL POSITIVES	NO. OF RETAKES	DATE OF RETAKE	% POSITIVE
JAN	108	0	0	0	0	0	0.00%
FEB	88	0	0	0	0	0	0.00%
MAR		0	0	0	0	0	0.00%
APR		0	0	0	0	0	0.00%
MAY		0	0	0	0	0	0.00%
JUN		0	0	0	0	0	0.00%
JULY		0	0	0	0	0	0.00%
AUG		0	0	0	0	0	0.00%
SEPT		0	0	0	0	0	0.00%
OCT		0	0	0	0	0	0.00%
NOV		0	0	0	0	0	0.00%
DEC		0	0	0	0	0	0.00%
Totals	196	0	0	0	0	0	0.00%

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: 1. **Discussion and Appropriate Action Regarding:
Reroof and New AC Install Eastside Office Building
Birks Air Conditioning – Notice of Completion
and Final Payment, Job #22-9000**

BACKGROUND INFORMATION:

Birks Air Conditioning (BAC) began work on February 1, 2022. The scope of work included: demo and dispose of existing AC Units, purchase, and install new AC Units for east and west office building, complete ducting and returns. Completion of work and final inspection was performed on February 11, 2023.

STAFF RECOMMENDATIONS:

Approving final payment and filing of Notice of Completion.

JUSTIFICATION:

All work has been completed in accordance with the contract documents and project specifications.

PREVIOUS ACTIONS:

- 6/22 RBM A. Approve Change Order #2 for additional duct replacement and new 12.5-ton AC Unit for westside of District office building in the amount of \$22,175.00 increasing the contract amount from \$54,994.00 to \$77,169.00.
 B. Approve Pay Request #3 in the total amount of \$44,981.36 less 5% retention of \$2,249.07 for a total progress payment of \$42,732.29 for expenses through June 21, 2022.
- 4/22 RBM Approve Pay Request #2 in the total amount of \$12,743.50 less 5% retention of \$637.18 for a total progress payment of \$12,106.32 for expenses through April 18th.
- 2/22 RBM A. Approve Pay Request #1 in the total amount of \$12,743.50 less 5% retention of \$637.18 for a total progress payment of \$12,106.32 for expenses through February 17th.
 B. Approve Change Order #1 for replacement of return air ducting in the amount of \$4,200 increasing the contract amount from \$50,794.00 to \$54,994.00.
- 9/21 RBM A. Award a contract to Birks Air Conditioning in the amount of \$50,794.00 and issue a Notice to Proceed when all contract documents are in place.
 B. Award a contract to Superior Roofing in the amount of \$144,525.00 and issue a Notice to Proceed when all contract documents are in place.

COST:

Pay Request #1	\$ 12,106.32
Pay Request #2	\$ 12,106.32
Pay Request #3	\$ 42,732.29
Final Pay Request (Includes retention)	\$ 10,224.07

Final Payment	\$77,169.00
Total	

BUDGETARY WARRANT:

Eng. CIP #3 21/22 **\$250,000**

AC Contract:	\$ 50,794.00
AC Change Order #1	\$ 4,200.00
AC Change Order #2	\$ 22,175.00
Total Job Cost	\$77,169.00

MOTION:

Approve payment of final invoice in the total amount of \$10,224.07 and issuing a Notice of Completion with the County Recorder's Office.

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

Birks Air Conditioning Lic.# 913542

407 Springer St.
Bakersfield, CA 93306
(661)343-0069
birksair@gmail.com
www.birksair.com

Invoice 2082



BILL TO

West Kern Water District
800 KERN ST.
TAFT, CA 93268

DATE
07/21/2022

PLEASE PAY
\$10,224.05

DUE DATE
07/21/2022

ACTIVITY	QTY	RATE	AMOUNT
Labor DUCT REPLACEMENT	1	2,325.00	2,325.00
Services 12.5 TON CRANE AND LABOR	1	5,650.00	5,650.00
Services 5% PAYMENT RETENTION AGREEMENT DUE FROM	1	2,249.05	2,249.05

INVOICE# 2081 \$2,249.05

Birks Air Conditioning Thanks You!

SUBTOTAL	10,224.05
TAX	0.00
TOTAL	10,224.05

TOTAL DUE \$10,224.05

THANK YOU.

Birks Air Conditioning looks forward to helping you again soon.

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
Proposal from Bakersfield Well and Pump for WKWD
Monitoring Well Work Under the Round 1 SGM
Implementation Grant for the Kern County Subbasin**

BACKGROUND INFORMATION:

The Kern Subbasin, under the Kern Groundwater Authority (KGA) as the applicant was awarded \$7.6 million in Proposition 68 (SGM Implementation) grant funds from the Department of Water Resources (DWR). Limited funds were provided for monitoring well network improvements.

WKWD was designated to receive funding to remove existing equipment and video logging of three (3) existing wells (i.e., Two Ag wells on North Project and Well 7-01 in the South Well Field) with the intent to convert the wells to groundwater monitoring wells. Bakersfield Well and Pump has provided a proposal (attached) to remove and transport the existing equipment for a cost not to exceed \$41,100.00. These costs will be submitted for reimbursement under the grant by West Kern.

STAFF RECOMMENDATIONS:

Staff recommends engaging Bakersfield Well and Pump for the WKWD Monitoring Well Work Under the Round 1 SGM Implementation Grant for the Kern County Subbasin.

JUSTIFICATION:

Converting the wells will provide additional groundwater monitoring locations.

PREVIOUS ACTIONS:

COST:
\$

BUDGETARY WARRANT:
NA

MOTION:

Retain Bakersfield Well and Pump for the WKWD Monitoring Well Work Under the Round 1 SGM Implementation Grant for the Kern County Subbasin for a cost not to exceed \$41,100.00.

COMMITTEE STATUS:

_____ Recommend Board Approval
_____ NO (Rejected)
 Full Board to Review
_____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

Bakersfield Well & Pump Co.
 7212 Fruitvale Avenue
 Bakersfield, CA 93308

To: West Kern Water District
 PO Box 1105
 Taft, CA 93268-1105
 Attn: John Stuntebeck / Greg Hammett
 Ph: (661) 763-3151
 Job Description: North Well Field, Ag Well North

Quote
 3/17/2023

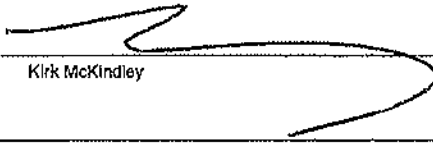
Proposal

Item #	Bid Item Description	Qty	Units	Unit Bid Price	Qty This Period	Period Total	Qty to Date	Total to Date
1	Mob / Demob	1	LS	\$ 2,000.00	1	\$ 2,000.00	1	\$ 2,000.00
2	Pull Pump	1	LS	\$ 8,500.00	1	\$ 8,500.00	1	\$ 8,500.00
3	Well Video	1	EA	\$ 1,500.00	1	\$ 1,500.00	1	\$ 1,500.00
4	Inspect Material and Bowls	1	LS	\$ 1,200.00	1	\$ 1,200.00	1	\$ 1,200.00

TOTALS

\$ 13,200.00

\$ 13,200.00

Prepared By:  Date: 3/17/23

Signed By: John C. Zimmerer Date: _____

Approved By: John Stuntebeck / Greg Hammett Date: _____

	Total To Date
Amount Earned	\$ 13,200.00
Amount Retained @ 10%	
Previous Billing(s)	
Total Due	\$ 13,200.00

Bakersfield Well & Pump Co.
 7212 Fruitvale Avenue
 Bakersfield, CA 93308

To: West Kern Water District
 PO Box 1105
 Taft, CA 93268-1105
 Attn: John Stuntebeck / Greg Hammett
 Ph: (661) 769-3151
 Job Description:

Quote
 3/17/2023

Proposal

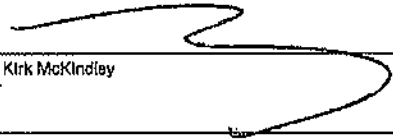
Well 7-01R

Item #	Bid Item Description	Qty	Units	Unit Bid Price	Qty This Period	Period Total	Qty to Date	Total to Date
1	Mob / Demob	1	LS	\$ 2,000.00	1	\$ 2,000.00	1	\$ 2,000.00
2	Pull Pump	1	LS	\$ 10,000.00	1	\$ 10,000.00	1	\$ 10,000.00
3	Well Video	1	EA	\$ 1,500.00	1	\$ 1,500.00	1	\$ 1,500.00
4	Inspect Material and Bowls	1	LS	\$ 1,200.00	1	\$ 1,200.00	1	\$ 1,200.00

TOTALS

\$ 14,700.00

\$ 14,700.00

Prepared By: 
 Kirk McKindley

Date

3/17/23

Signed By: _____
 John C. Zimmerer

Date

Approved By: _____
 John Stuntebeck / Greg Hammett

Date

	Total To Date
Amount Earned	\$ 14,700.00
Amount Retained @ 10%	
Previous Billing(s)	
Total Due	\$ 14,700.00

Bakersfield Well & Pump Co.

7212 Fruitvale Avenue
Bakersfield, CA 93308

To: West Kern Water District
PO Box 1105
Taft, CA 93268-1105
Attn: John Stuntebeck / Greg Hammett
Ph: (661) 763-3151
Job Description: North Well Field, Ag Well South

Quote
3/17/2023

Proposal

Item #	Bid Item Description	Qty	Units	Unit Bid Price	Qty This Period	Period Total	Qty to Date	Total to Date
1	Mob / Demob	1	LS	\$ 2,000.00	1	\$ 2,000.00	1	\$ 2,000.00
2	Pull Pump	1	LS	\$ 8,500.00	1	\$ 8,500.00	1	\$ 8,500.00
3	Well Video	1	EA	\$ 1,500.00	1	\$ 1,500.00	1	\$ 1,500.00
4	Inspect Material and Bowls	1	LS	\$ 1,200.00	1	\$ 1,200.00	1	\$ 1,200.00

TOTALS

\$ 13,200.00

\$ 13,200.00

Prepared By: Kirk McKindley 3/17/23
Date

Signed By: _____
John C. Zimmerer Date

Approved By: _____
John Stuntebeck / Greg Hammett Date

	Total To Date
Amount Earned	\$ 13,200.00
Amount Retained @ 10%	
Previous Billing(s)	
Total Due	\$ 13,200.00

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **3. Discussion and Appropriate Action Regarding:
Proposal from Provost & Pritchard for WKWD
Monitoring Well Work Under the Round 1 SGM
Implementation Grant for the Kern County Subbasin**

BACKGROUND INFORMATION:

The Kern Subbasin, under the Kern Groundwater Authority (KGA) as the applicant was awarded \$7.6 million in Proposition 68 (SGM Implementation) grant funds from the Department of Water Resources (DWR). Limited funds were provided for monitoring well network improvements.

WKWD was designated to receive funding to remove existing equipment and video logging of three (3) existing wells (i.e., Two Ag wells on North Project and Well 7-01 in the South Well Field) with the intent to convert the wells to groundwater monitoring wells. Provost & Pritchard has provided a proposal (attached) for assistance with this work for a cost not to exceed \$14,000. P&P's scope generally consists of the following tasks: video logging wells, report preparation, and project management. Work will be authorized by Task Order under the Master Services agreement with Provost & Pritchard. Equipment removal will be performed under a separate contract between West Kern and a well contractor. Those costs will be submitted for reimbursement under the grant by West Kern.

STAFF RECOMMENDATIONS:

Staff recommends engaging Provost & Pritchard for WKWD Monitoring Well Work Under the Round 1 SGM Implementation Grant for the Kern County Subbasin.

JUSTIFICATION:

Converting the wells will provide additional groundwater monitoring locations.

PREVIOUS ACTIONS:

COST:
\$14,000

BUDGETARY WARRANT:
NA

MOTION:

Retain Provost & Pritchard for WKWD Monitoring Well Work Under the Round 1 SGM Implementation Grant for the Kern County Subbasin for a cost not to exceed \$14,000.

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

March 15, 2023

Greg Hammett
West Kern Water District
800 Kern St
Taft, CA 93268

Subject: Proposal for the WKWD Monitoring Well Work Under the Round 1 SGM Implementation Grant for the Kern County Subbasin

Dear Greg,

Thank you for the opportunity to submit this proposal to assist the West Kern Water District (WKWD) with monitoring well work funded through Round 1 of the Proposition 68 Sustainable Groundwater Management (SGM) Implementation Program. This proposal discusses our understanding of the project, recommends a scope of services together with associated fees, deliverables and approximate schedules, sets forth our assumptions and discusses other services that may be of interest as the project proceeds.

Project Understanding

The Kern Subbasin, under the Kern Groundwater Authority (KGA) as the applicant, prepared a grant application for Round 1 of the Proposition 68 SGM Implementation Funding program. The grant application requested \$18 million in funding and was awarded \$7.6 million in grant funds from the Department of Water Resources (DWR). Limited funds were provided for the monitoring well network improvements, and this grant funding was split amongst agencies in accordance with Exhibit A.

The WKWD was designated to receive funding for the video logging of three (3) existing wells. Provost & Pritchard has been requested to provide a proposal for assistance with this work. The work will generally consist of the following tasks: video logging wells, report preparation, and project management. This work is further described under the Scope of Services.

Scope of Services

Our proposed scope of work for this proposal is as follows.

Video Survey of Wells (VS)

- Coordinate with well contractor for removal of equipment from three (3) wells. Equipment removal will be performed under a separate contract between WKWD and a well contractor.
- Through a sub-consultant, Well Rehabilitation Services, Inc., perform video surveys of up to three (3) wells. Video survey reports and video files will be prepared and provided as a deliverable.
- Project management tasks including contract coordination, staff coordination, invoicing, status updates, correspondence, and other management-related tasks.

Estimated Professional Fees

Provost & Pritchard Consulting Group will perform the services on a time and materials basis, in accordance with our Standard Fee Schedule in effect at the time services are rendered. These fees will be invoiced monthly as they are accrued, and our total fees, including reimbursable expenses, will not exceed our estimate of **\$14,000** without additional authorization. Invoices will be issued upon completion of the work; for grant compliance, it is assumed that WKWD will not delay the work to be completed. Note that WKWD will be reimbursed with grant funds upon approval of reimbursement requests that will be submitted by the KGA to DWR; this process can take multiple months for the reimbursement to occur.

Schedule

Once a notice to proceed is provided, Provost & Pritchard will work with WKWD to obtain access to designated wells to perform the video survey. The work is anticipated to be completed within approximately eight (8) weeks.

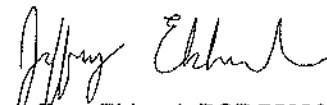
Assumptions

- Equipment removal will be performed under a separate contract between WKWD and a well contractor.
- The WKWD will be required to maintain eligibility under the grant agreement requirements.

Terms and Conditions

Terms and Conditions will be in accordance with the Master Services Agreement signed on July 29, 2020. If this proposal is acceptable, please sign below and return a copy to our office.

Sincerely Yours,
Provost & Pritchard Consulting Group



Jeffrey Eklund, RCE 75680
Director of Operations

Proposal Accepted

By West Kern Water District

Signature

Signature

Printed Name

Printed Name

Title

Date

Title

Date

Exhibit "A"

10/18/22

Component No.	Agency	Items	Requested Grant Budget					Total Budget
			Component Budgets					
			Engineering Design	Bidding Phase	Construction Admin/ Field Review	Engineer's Opinion of Probable Construction Cost		
1	KGA	Grant Administration					\$60,000	
2	City of Shafter	Construct 1 production well to serve DAC consolidation (level and WQ)	\$25,000	\$6,000	\$40,000	\$700,000	\$771,000	
3	Kern River GSA	Construct 2 MWs located at DACs (level and WQ)	\$10,000	\$4,000	\$30,000	\$334,000	\$378,000	
4	Kern River GSA	Construct 2 MWs (level and WQ) Video log 10 existing wells	\$10,000	\$4,000	\$30,000	\$334,000	\$378,000	
5	Cawelo GSA	Construct 1 MW (level only)	\$8,000	\$5,000	\$10,000	\$200,000	\$223,000	
6	Eastside Water Management Area	Construct 2 MWs (nested, level only), install PTs Install 5 additional PTs	\$12,000	\$5,000	\$50,000	\$766,000	\$833,000	
7	Westside District Water Authority	Construct 5 MWs (nested, level and WQ)	\$3,000	\$10,000	\$10,000	\$25,000	\$38,000	
8	Wheeler Ridge Water Storage District	Construct 3 MWs (nested, level only), install PTs Video log 1 existing well, Install 11 additional PTs	\$25,000	\$6,000	\$120,000	\$1,284,000	\$1,435,000	
9	Arvin Edison Water Storage District	Video log 10 existing wells (Remove equipment from 4 wells) Video log 1 existing well. Remove equipment from 2 wells. Rehab and convert 3 existing wells to MWs (level only)	\$16,000	\$5,000	\$60,000	\$1,287,000	\$1,368,000	
10	West Kern Water District	Construct 2 MW (level only)	\$4,000	\$24,000	\$24,000	\$58,000	\$86,000	
11	SWID MA-2	Construct 1 MW (nested, level and WQ)	\$12,000	\$6,000	\$24,000	\$240,000	\$282,000	
Total			\$145,000	\$46,000	\$457,000	\$5,801,000	\$6,509,000	

Legend: MW = Monitoring Well, WQ = Water Quality, PT = Pressure Transducer

Selected Grant Budget by Agency (w/ 23% conting.)	Requested Grant Budget	
	Grant Admin (Pro-rated)	Total Budget
\$43,123	\$3,596	\$46,719
\$46,819	\$3,904	\$50,723
\$105,959	\$8,836	\$114,795
\$117,048	\$9,760	\$126,808
\$46,819	\$3,904	\$50,723
\$359,769	\$30,000	\$389,769

Available Grant Budget \$389,769



286 W. Cromwell Avenue
 Fresno, CA 93711-6162
 (559)449-2700
 FAX (559)449-2715
www.ppeng.com

CONSULTANT SERVICES AGREEMENT

CSA No: _____

Client	<u>West Kern Water District</u>	Proposal No.	_____
Attention	<u>Greg Hammett, PG</u>	Telephone	<u>661-765-4258</u>
Bill To	<u>West Kern Water District</u>	Fax	_____
Billing Address	<u>PO Box 1105</u>	E-Mail	<u>ghammett@wkwd.org</u>
City, Zip Code	<u>Taft, CA 93268</u>		
Project Title	<u>Master Services Agreement</u>	Location	<u>Taft, CA</u>

Description of Services:

Services shall be provided in accordance with executed Task Orders. Provost & Pritchard's standard fee schedule the time of services rendered shall apply.

The provisions set forth below and on the following paragraphs 1 through 42 are incorporated into and made a part of this Agreement. In signing, the Client acknowledges that they have read and approved all such terms and hires Provost & Pritchard Engineering Group, Inc., dba Provost & Pritchard Consulting Group, (Consultant) to perform the above described services.

TERMS AND CONDITIONS

Client and Consultant agree that the following terms and conditions shall be part of this agreement:

1. In providing services under this Agreement, the Consultant shall perform in a manner consistent with that degree of care and skill ordinarily exercised by members of the same profession currently practicing under similar circumstances at the same time and in the same or similar locality. The Consultant makes no warranty, express or implied, as to its professional services rendered under this Agreement.
2. Client acknowledges that Consultant is not responsible for the performance of work by third parties including, but not limited to, the construction contractor and its subcontractors.
3. Client agrees that if Client requests services not specified in the scope of services described in this agreement, Client will pay for all such additional services as extra services, in accordance with Consultant's billing rates utilized for this contract.

DOCUMENTS

4. Client acknowledges that all reports, plans, specifications, field data and notes and other documents, including all documents on electronic media, prepared by Consultant (collectively Work Product) are instruments of service which shall remain the property of Consultant and may be used by Consultant without the consent of Client. Consultant shall retain all common law, statutory law and other rights, including copyrights. Consultant grants Client a perpetual, royalty-free fully paid-up, nonexclusive and irrevocable license to copy, reproduce perform, dispose of, use and re-use the Work Product in connection with the Project, in whole or in part, and to authorize others to do so for the benefit of Client. Client acknowledges that its right to utilize Work Product pursuant to this agreement will continue only so long as Client is not in default, pursuant to the terms and conditions of this agreement, and Client has performed all its obligations under this agreement.
5. Client agrees not to reuse Work Product, in whole or in part, for any project other than the project that is the subject of this agreement. Client further agrees to waive all claims against Consultant resulting in any way from any unauthorized changes or unauthorized reuse of the Work Product for any other project by anyone on Client's behalf. Client agrees not to use or permit any other person to use versions of Work Product which are not final and which are not signed and stamped or sealed by Consultant. Client shall be responsible for any such use of non-final Work Product. Client hereby waives any claim

for liability against Consultant for use of non-final Work Product. If a reviewing agency requires that check prints be submitted with a stamp or seal, those shall not be considered final for purposes of this paragraph.

6. In the event Client (1) makes, agrees to, authorizes, or permits changes in Work Product, or (2) makes, agrees to, authorizes, or permits construction of such unauthorized changes, which changes are not consented to in writing by Consultant, or (3) does not follow recommendations prepared by Consultant pursuant to this agreement, resulting in unauthorized changes to the project, Client acknowledges that the unauthorized changes and their effects are not the responsibility of Consultant. Client agrees to release Consultant from all liability arising from such unauthorized changes, and further agrees to defend, indemnify and hold harmless Consultant, its officers, directors, employees and subconsultants from and against all claims, demands, damages or costs, including attorneys' fees, arising from such changes.
7. Under no circumstances shall delivery of Work Product for use by the Client be deemed a sale by the Consultant, and the Consultant makes no warranties, either express or implied, of merchantability and fitness for any particular purpose. In no event shall the Consultant be liable for indirect or consequential damages as a result of the Client's unauthorized use or reuse of the Work Product.
8. The Client is aware that differences may exist between electronic files delivered and the printed hard-copy construction documents. In the event of a conflict between the signed construction documents prepared by the Consultant and electronic files, the signed sealed hard-copy documents shall govern.

LIMITATIONS

9. Consultant makes no representations concerning soils or geological conditions unless specifically included in writing in this agreement, or by amendments to this agreement. If Consultant recommends that Client retain the services of a Geotechnical Engineer and Client chooses to not do so, Consultant shall not be responsible for any liability that may arise out of the making of or failure to make soils or geological surveys, subsurface soils or geological tests, or general soils or geological testing.
10. Client acknowledges that, unless specifically stated to the contrary in the proposal's description of services to be provided, Consultant's scope of services for this project does not include any services related in any way to asbestos and/or hazardous or toxic materials. Should Consultant or any other party encounter such materials on the job site, or should it in any other way become known that such materials are present or may be present on the job site or any adjacent or nearby areas which may affect Consultant's services, Consultant may, at its option, suspend or terminate work on the project until such time as Client retains a qualified contractor to abate and/or remove the asbestos and/or hazardous or toxic materials and warrant that the job site is free from any hazard which may result from the existence of such materials.

INDEMNIFICATION

11. To the fullest extent allowed by law, Consultant will indemnify and hold harmless, but shall have no duty to defend Client, its officers, directors, employees, and agents (collectively, the "Client Indemnitees") from, for and against any and all claims, demands, damages, losses, expenses, liabilities, and penalties arising out of or relating to the Project, but only to the extent caused by the negligent or other wrongful acts or omissions of Consultant, its subconsultants, or any person or entity for whose acts or omissions any of them are responsible, or by the failure of any such party to perform as required by this Agreement. To the fullest extent allowed by law, Client will indemnify and hold harmless, but shall have no duty to defend Consultant and its officers, directors, employees and agents from, for and against any and all claims, demands, damages, losses, expenses, liabilities and penalties arising out of or relating to the Project, but only to the extent caused by the negligent or other wrongful acts or omissions of Client or any person or entity for whose acts or omissions it is responsible, or by the failure of any such party to perform as required by this Agreement. The obligations and rights of this Section are in addition to other obligations and rights of indemnity provided under this Agreement or applicable law.

FINANCIAL

12. All fees and other charges due Consultant will be billed monthly and shall be due at the time of billing unless specified otherwise in this agreement. If Client fails to pay Consultant within sixty (60) days after invoices are rendered, Consultant shall have the right in its sole discretion to consider such default in payment a material breach of this entire agreement, and, upon written notice, Consultant's duties, obligations and responsibilities under this agreement may be suspended or terminated for cause

pursuant to Sections 26 through 31. In such event, Client shall promptly pay Consultant for all outstanding fees and charges due Consultant at the time of suspension or termination including all costs and expenses incurred in the performance of services up to suspension or termination.

13. Consultant shall not be liable to Client for any costs or damages that may result from the termination or suspension of services under this agreement due to Client's failure to pay Consultant invoices in accordance with the terms of this paragraph. In the event that Consultant agrees to resume terminated or suspended services after receiving full payment of all late invoices, Client agrees that time schedules and fees, as applicable, related to the services will be equitably adjusted to reflect any delays or additional costs caused by the termination or suspension of services.
14. In all cases where the proposal calls for payment of a retainer, that payment shall be made by Client to Consultant prior to commencement of services under this agreement. Upon receipt of retainer payment, the Consultant shall commence services as provided for under this Agreement. Unless otherwise provided for in the project proposal, such retainer shall be held by Consultant throughout the duration of the contract, and shall be applied to the final project invoice, and to any other outstanding AR, including late payment charges, on the project. Any amount of said retainer in excess of the final invoice and other outstanding AR shall be returned to the Client within 30 days of issuance of the final project invoice.
15. Client agrees that all billings from Consultant to Client will be considered correct and binding on Client unless Client, within ten (10) days from the date of receipt of such billing, notifies Consultant in writing of alleged inaccuracies, discrepancies, or errors in billing. In the event of a dispute over any billing or portion of billing, Client agrees to pay the undisputed portion of any billings in accordance with the payment terms set forth in Section 18.
16. Client agrees to pay a monthly late payment charge, which will be the lesser of one and one half percent (1-1/2%) per month or a monthly charge not to exceed the maximum legal rate, which will be applied to any unpaid balance commencing thirty (30) days after the date of the billing. Client acknowledges that payments applied first to unpaid late payment charges and then to unpaid balances of invoices.
17. In the event Consultant's fee schedule changes due to any increase of costs such as the granting of wage increases and/or other employee benefits to field or office employees or any taxes or fees imposed by local, state, or federal government on consultants' fees during the lifetime of this agreement, the new fee schedule shall apply to all subsequent work on time-and-materials contracts.
18. If payment for Consultant's services is to be made on behalf of Client by a third party lender, Client agrees that Consultant shall not be required to indemnify the third party lender, in the form of an endorsement or otherwise, as a condition to receiving payment for services. Client agrees to reimburse Consultant for all collection agency fees, legal fees, court costs, reasonable consultant staff costs and other expenses paid or incurred by Consultant in the event that collection efforts become necessary to enforce payment of any unpaid billings due to Consultant in connection with the services provided in this agreement.

LIMITATION OF LIABILITY

19. **Notwithstanding any other provisions of this Agreement to the contrary, the aggregate liability of the Consultant under this Agreement, whether for breach of contract, tort, strict liability or any other legal theory, will not exceed the total amount of Consultant's compensation for performing services under this Agreement or \$50,000, whichever is greater, however this limitation of Consultant's liability does not apply to third-party claims, or to the Client's reasonable attorneys' fees and expert witnesses' fees and litigation expenses arising out of or related to such third-party claims for which Consultant is liable.**

DISPUTE RESOLUTION

20. In an effort to resolve any conflicts or disputes that arise regarding performance under this agreement by either party, Client and Consultant agree that all such disputes shall be submitted to nonbinding mediation, using a mutually agreed upon mediation services experienced in the resolution of construction disputes. Unless the parties mutually agree otherwise, such mediation shall be a pre-condition to the initiation of any litigation. The parties further agree to include a similar mediation provision in their agreements with other independent contractors and consultants retained for the project and require them to similarly agree to these dispute resolution procedures. This provision shall not be interpreted to restrict the right of either party to file an action in a court of law, in the County of Fresno, State of California, having appropriate jurisdiction or to preclude or limit the Consultant's right to record, perfect or to enforce any applicable lien or Stop Notice rights.

CONSTRUCTION PROJECTS

21. If the scope of services contained in this agreement does not include construction phase services for this project, Client agrees that such construction phase services will be provided by Client or by others. Client assumes all responsibility for interpretation of the contract documents and for construction observation and supervision and waives any claim against Consultant that may in any way be connected thereto. In addition, Client agrees to indemnify and hold Consultant harmless from any loss, claim, or cost, including reasonable attorneys' fees and costs of defense, arising or resulting from the performance of such services by other persons or entities and from any and all claims arising from the modification, clarification, interpretation, adjustments or changes made to the contract documents to reflect changed field or other conditions, except for claims arising from the negligence or other wrongful acts of Consultant, its employees, its subconsultants, or any other person or entity for which Consultant is responsible.
22. Client agrees to include provisions in its contract with the construction contractor to the effect that in accordance with generally accepted construction practices, the construction contractor will be required to assume sole and complete responsibility for job site conditions during the course of construction of the project, including safety of all persons and property, and that this requirement shall apply continuously and not be limited to normal working hours. Neither the professional activities of Consultant nor the presence of Consultant or its employees or subconsultants at a construction site shall relieve the contractor and its subcontractors of their obligations, duties and responsibilities including, but not limited to, construction means, methods, sequence, techniques or procedures necessary for performing, superintending or coordinating all portions of the work of construction in accordance with the contract documents and applicable health or safety requirements of any regulatory agency or of state law.
23. Client agrees to require its contractor and subcontractors to review the plans, specifications and documents prepared by Consultant prior to the commencement of construction phase work. If the contractor and/or subcontractors believe there are deficiencies, conflicts, errors, omissions, code violations, or other deficiencies in the plans, specifications and documents prepared by Consultant, contractors shall notify Client so those deficiencies may be corrected or otherwise addressed by Consultant prior to the commencement of construction phase work.
24. If, during the construction phase of the project, Client discovers or becomes aware of changed field or other conditions which necessitate clarifications, modifications or other changes to the plans, specifications, estimates or other documents prepared by Consultant, Client agrees to notify Consultant and, at Client's option, retain Consultant to prepare the necessary changes or modifications before construction activities proceed. Further, Client agrees to require a provision in its construction contracts for the project which requires the contractor to promptly notify Client of any changed field or other conditions so that Client may in turn notify Consultant pursuant to the provisions of this paragraph.
25. If, due to the Consultant's error, omission or negligence, a required item or component of the Project is omitted from the Consultant's construction documents, the Consultant shall not be responsible for paying the cost required to add such item or component to the extent that such item or component would have been required and included in the original construction documents. The Consultant will not be responsible for any cost or expense that enhances the value of the Project.

SUSPENSION AND TERMINATION

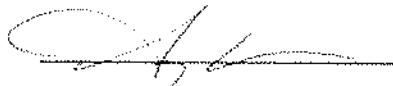
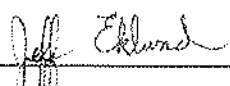
26. If the Project or the Consultant's services are suspended by the Client for more than thirty (30) consecutive calendar days, the Consultant shall be compensated for all services performed and reimbursable expenses incurred prior to the receipt of notice of suspension. In addition, upon resumption of services, the Client shall compensate the Consultant for expenses incurred as a result of the suspension and resumption of its services, and the Consultant's schedule and fees for the remainder of the Project shall be equitably adjusted.
27. If the Consultant's services are suspended for more than ninety (90) days, consecutive or in the aggregate, the Consultant may terminate this Agreement upon giving not less than five (5) calendar days' written notice to the Client.
28. If the Client is in breach of the payment terms or otherwise is in material breach of this Agreement, the Consultant may suspend performance of services upon five (5) calendar days' notice to the Client. The Consultant shall have no liability to the Client, and the Client agrees to make no claim for any delay or damage as a result of such suspension caused by any breach of this Agreement by the Client. Upon receipt of payment in full of all outstanding sums due from the Client, or curing of such other breach

- that caused the Consultant to suspend services, the Consultant shall resume services, and there shall be an equitable adjustment to the remaining project schedule and fees as a result of the suspension.
29. Client acknowledges Consultant has the right to complete all services included in this agreement. In the event this agreement is terminated before the completion of all services, unless Consultant is responsible for such early termination, Client agrees to release Consultant from all liability for services not performed or completed by Consultant and from liability for any third-party reliance, use, interpretation or extrapolation of Consultant's work product. In the event all or any portion of the services by Consultant are suspended, abandoned, or otherwise terminated, Client shall pay Consultant all fees and charges for services provided prior to termination, not to exceed the contract limits specified herein, if any. Client acknowledges if the project services are suspended and restarted, there will be additional charges due to suspension of the services which shall be paid for by Client as extra services pursuant to Section 26. Client acknowledges if project services are terminated for the convenience of Client, Consultant is entitled to reasonable termination costs and expenses, to be paid by Client as extra services pursuant to Section 28.
 30. The Client may terminate this Agreement for the Client's convenience and without cause upon giving the Consultant not less than seven (7) calendar days' written notice.
 31. In the event of termination of this Agreement by either party, Consultant shall invoice Client for all outstanding services and expenses reasonably incurred by the Consultant in connection with the orderly termination of this Agreement, including but not limited to demobilization, reassignment of personnel, associated overhead costs and all other expenses directly resulting from the termination. The Client shall within thirty (30) calendar days of termination pay the Consultant for all services rendered and all reimbursable costs incurred by the Consultant up to the date of termination, in accordance with the payment provisions of this Agreement.

OTHER

32. This agreement shall be binding upon the heirs, executors, administrators, successors and assigns of Client and Consultant.
33. This agreement shall not be assigned by either Client or Consultant without the prior written consent of the other.
34. Consultant's or Client's waiver of any term, condition or covenant shall not constitute the waiver of any other term, condition or covenant. Consultant's or Client's waiver of any breach of this agreement shall not constitute the waiver of any other breach of the Agreement.
35. Client and Consultant agree that if any term or provision of this Agreement is determined to be illegal, in conflict with any law, void or otherwise unenforceable, and if the essential terms and provisions of this Agreement remain unaffected, then the validity of the remaining terms and provisions will not be affected and the offending provision will be given the fullest meaning and effect allowed by law.
36. This agreement shall be governed by and construed in accordance with the laws of the State of California.
37. Within the limits of the approved scope and fee, Consultant may engage the services of any subconsultants when, in the Consultant's sole opinion, it is appropriate to do so. Such subconsultants may include testing laboratories, geotechnical engineers and other specialized consulting services deemed necessary by the Consultant to carry out the scope of the Consultant's services.
38. Consultant shall be entitled to immediately, and without notice, suspend the performance of any and all of its obligations pursuant to this agreement if Client files a voluntary petition seeking relief under the United States Bankruptcy Code or if there is an involuntary bankruptcy petition filed against Client in the United States Bankruptcy Court, and that petition is not dismissed within fifteen (15) days of its filing. Any suspension of services made pursuant to the provisions of this paragraph shall continue until such time as this agreement has been fully and properly assumed in accordance with the applicable provisions of the United States Bankruptcy Code and in compliance with final order or judgment issued by the Bankruptcy Court.
39. This agreement shall not be construed to alter, affect or waive any design professional's lien, mechanic's lien or stop notice right, which Consultant may have for the performance of services pursuant to this agreement. Client agrees to provide to Consultant the current name and address of the record owner of the property upon which the project is to be located. Client also agrees to provide Consultant with the name and address of any and all lenders who may loan money on the project and who are entitled to receive a preliminary notice.

40. Consultant shall not be liable for damages resulting from the actions or inactions of governmental agencies including, but not limited to, permit processing, environmental impact reports, dedications, general plans and amendments thereto, zoning matters, annexations or consolidations, use or conditional use permits, project or plan approvals, and building permits. Client agrees that it is the responsibility of Client to maintain in good standing all governmental approvals or permits and to timely apply for any necessary extensions thereof.
41. Consultant and Client each agree to waive consequential damages for claims, disputes or other matters in question arising out of or relating to this Agreement. This mutual waiver is applicable, without limitation, to all consequential damages due to either party's termination in accordance with paragraphs 26 through 31, except for termination expenses provided for in said paragraph 31. Client further agrees that to the fullest extent permitted by law, Consultant shall not be liable to Client for any special, indirect or consequential damages whatsoever, whether caused by Consultant's negligence, errors, omissions, strict liability, breach of contract, breach of warranty or other cause or causes whatsoever, including but not limited to, loss of use of equipment or facility, and loss of profits or revenue.
42. This Agreement is the entire Agreement between the Client and the Consultant. It supersedes all prior communications, understandings and agreements, whether oral or written. Amendments to this Agreement must be in writing and signed by both the Client and the Consultant.

Client	<u>West Kern Water District</u>	Provost & Pritchard Engineering Group, Inc., dba Provost & Pritchard Consulting Group
By		By 
Name/Title	<u>Greg A. Hammett / General Manager</u>	Name/Title <u>Jeffrey W. Eklund / Vice President</u>
Date Signed	<u>7-7-2020</u>	Date Signed <u>7/13/2020</u>

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **4. Discussion and Appropriate Action Regarding:
Revision to Standard Short Term Industrial
District Agreement Form
Guinn Construction – Request to Enter into
Short Term Industrial District Agreement #17**

BACKGROUND INFORMATION:

Guinn Construction requested a 3" temporary service connection and 13-acre feet of water to supply water to their upcoming Taft Landfill Project. Guinn will be submitting payment for the water purchase and service connections fees. Guinn is prepared to enter into Short Term Agreement #17 for 13-acre feet with a six (6) month term.

Additionally, the Standard Short Term Industrial Agreement will need to be revised and updated prior to execution. Legal Counsel is currently reviewing the agreement.

STAFF RECOMMENDATIONS:

Enter into Short Term Agreement #17 with Guinn Construction for a purchased water supply of 13-acre feet.

JUSTIFICATION:

The District has the capacity to serve Guinn Construction for a six (6) month term.

PREVIOUS ACTIONS:

COST:

\$1000/AF = \$13,000
3" Temp Service Install & Remove

BUDGETARY WARRANT:

Guinn Construction

MOTION:

- A. Approve revisions to District's Standard Short Term Industrial District Agreement form, pending Legal approval.
- B. Approve Short Term Industrial District Agreement #17 with Guinn Construction for a purchased water supply of 13-acre feet, and a term of six (6) months at a maximum delivery rate of 83 gpm in Section 36, T31S/R23E. Meter is located .60 miles south of Taft Landfill near Elk Hills Road.

COMMITTEE STATUS:

_____ Recommend Board Approval
_____ NO (Rejected)
 X Full Board to Review
_____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Committee Did Not Review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**FINANCE COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of March 28, 2023**

MEMBERS:

Gary Morris
Scott Niblett

DATE OF MEETING

March 21, 2023

STAFF ATTENDING:

Greg Hammett
Sunny Kapoor
Adeana McDaniel-Furman

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Accounts Payable for March, 2023**
2. **Discussion and Appropriate Action Regarding:
Cash Flow for February, 2023**

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **FINANCE COMMITTEE
(Morris, Niblett)**

AGENDA ITEM: i. **Discussion and Appropriate Action Regarding:
Capital Improvements Budget Comparison and
Equipment Procurement**

BACKGROUND INFORMATION:
Attached for your information are the Capital Improvements Budget Comparison and
Equipment Procurement Report

JUSTIFICATION:

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

<input type="checkbox"/>	Recommend Board Approval
<input type="checkbox"/>	NO (Rejected)
<input type="checkbox"/>	Full Board to Review
<input checked="" type="checkbox"/>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:
Recommended this item be added to Consent Agenda

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT
2022 - 2023
CAPITAL IMPROVEMENT PROJECTS BUDGET

Board Meeting
March 28, 2023

JOB #		Budget Amount	Total To Date 22/23 Budget	Over (Under) Budget	
T & D DEPARTMENT					
		Grant Reimbursement of \$172,159.99			
1	22-1300 South Taft Water System Improvements Phase II	351,990	52,595	(299,394)	14.9%
2	Hwy 119 2.5" Pipeline Replacement	29,480		(29,480)	0.0%
3	400-500 Philippine St Pipeline Replacement	56,341		(56,341)	0.0%
4	Large Landscape AMR Meters	20,000		(20,000)	0.0%
5	Reserve for Unfunded Capital Improvements	25,000		(25,000)	0.0%
R1	22-2503 AMR Upgrade Area 2 & 3 and Area 4-1, 4-2		99,763		
R2					
Total \$ used for Unfunded projects:			99,763		399.1%
Total T & D Dept.		482,811	152,358	(430,216)	31.6%
PRODUCTION DEPARTMENT					
1	Water to Waste Valves in the Well Field	54,549		(54,549)	0.0%
2	Well 6-03 Murphy Part Installation	20,445		(20,445)	0.0%
3	SCADA Communication Radio Replacement	109,235		(109,235)	0.0%
4	CL2 Tank Monitors - Various Locations	59,323		(59,323)	0.0%
5	Maricopa Heights Tank #24 Rectifier	16,347		(16,347)	0.0%
6	Reserve for Unfunded Capital Improvements	50,000		(50,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Production Dept.		309,899	0	(309,899)	0.0%
ENGINEERING DEPARTMENT					
1	23-3101 Maricopa Heights Tank #24 Interior Recoat & Exterior Overcoat	575,559	1,919	(573,640)	0.3%
2	Well Maintenance (2 Wells at \$175,000 each)	350,000		(350,000)	0.0%
3	22-6500 Well NW1 Rehabilitation ¹	175,000	18,145	(156,855)	10.4%
4	22-6202 Well NW3 Rehabilitation ¹	175,000	12,065	(162,935)	6.9%
5	22-6501 Well NW4 Repair and Rehabilitation ¹	135,000	253,893	118,893	188.1%
6	Reserve for Unfunded Capital Improvements	35,000		(35,000)	
R1	22-3101 Station C Tank		15,147		
R2					
Total \$ used for Unfunded projects:			15,147		43.3%
Total Engineering Dept.		1,445,559	301,169	(1,159,537)	20.8%
FIELD SERVICES DEPARTMENT					
1	Cogen AMR Meters (4)	31,900		(31,900)	0.0%
2	Reserve for Unfunded Capital Improvements	25,000		(13,825)	
R1	23-4101 Expand District Groundwater Recharge Facilities		11,175		
R2					
Total \$ used for Unfunded projects:			11,175		44.7%
Total Field Services Dept.		56,900	11,175	(45,725)	19.6%
GENERAL & ADMINISTRATIVE DEPARTMENT					
1	Well 6-03 Sounding Tube Repair	25,200		(25,200)	0.0%
2	Office/Warehouse Camera Upgrade (Monthly Monitoring is \$387/mo. Not included)	30,000		(30,000)	0.0%
Total Gen/Adm Dept.		55,200	0	(55,200)	0.0%
TOTAL CAPITAL IMPROVEMENT PROJECTS		2,350,369	464,702	(2,000,577)	19.8%

¹Project In progress

WEST KERN WATER DISTRICT
2022 - 2023
EQUIPMENT PROCUREMENT BUDGET

Board Meeting
March 28, 2023

			Trade-In	Budget Amount	ACTUAL COST \$	Over (Under) Budget
T & D DEPARTMENT						
Total T & D Dept.				0	0	0
PRODUCTION DEPARTMENT						
1	PD-2301	Spare Engine Parts		101,636	29,626	(72,010)
2	PD-2302	Catalyst		55,146	0	(55,146)
3	PD-2303	Badger Meters AMR - NWF Replacements (5)		41,581		(41,581)
Total Production Dept.				198,363	29,626	(168,737)
GENERAL & ADMINISTRATIVE DEPARTMENT						
1	AD-2301	Dump Truck Replacement #190		184,218		(184,218)
2	AD-2302	Purchase New Truck due to Mileage #103		72,470		(72,470)
3	AD-2303	Purchase New Truck due to Mileage #164		46,010	46,775	765
4	AD-2304	Replace 26 Ton Crane		335,000		(335,000)
5	AD-2305	Dataloggers for NMW1 & NMW2		16,453		(16,453)
6	AD-2306	4 Computer Workstations (Rosie, Tami, Rosa, Tina) \$1,400 ea.		6,311		(6,311)
7	AD-2307	1 Precision Tower (Troy)		5,038		(5,038)
8	AD-2308	AMR Meters w/ Shut off Valve (25)		18,018		(18,018)
Total Gen/Adm Dept.				683,518	46,775	(636,743)
ENGINEERING DEPARTMENT						
Total Field Services Dept.				0	0	0
FIELD SERVICES DEPARTMENT						
1	FD-2301	Sample Stations		13,354		(13,354)
2	FD-2302	Automated Regulator Vault Cover - Line 204 Regulators		13,956		(13,956)
3	FD-2303	Cla-Val Stainless Steel Upgrade		15,000	13,992	(1,008)
Total Field Services Dept.				42,310	13,992	(28,318)
TOTAL EQUIPMENT PROCUREMENT				924,190	90,393	(833,797)

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAR 01, 2023 THROUGH MAR 21, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	AMPED SAFETY INNOVATIONS INC.	CONTRACT SERVICES-REGULATORY-CERS 141-MILEAGE FOR TWO DAYS	\$3,818.75
	AMPED SAFETY INNOVATIONS INC.	CONTRACT SERVICES-TRAFFIC CONTROL SAFETY CERTIFICATION TRAINING-	\$4,740.62
	AMPED SAFETY INNOVATIONS INC.	GAS DETECTION EQUIPMENT 1 TAXABLE ITEM- BW-GAS ALERT MAX XT II	\$295.22
			\$8,854.59 **
	ARGO CHEMICAL INC	CHLORINE - 600 QTY 4.35 / LB	\$4,457.14
			\$4,457.14 **
	AUSTINS PEST CONTROL INC	BI-MONTHLY SERVICE - STA/OFFICE	\$215.00
	AUSTINS PEST CONTROL INC	BI-MONTHLY SERVICE - STA/OFFICE	\$86.00
	AUSTINS PEST CONTROL INC	BI-MONTHLY SERVICE STA/OFFICE	\$129.00
			\$430.00 **
	BADGER METER INC	872- BEACON MOBILE HOSTING 142-BEACON FIXED NETWORK HOSTING	\$169.98
			\$169.98 **
	BOOT BARN INC	SAFETY BOOTS - CHARLIE COLEMAN	\$150.00
	BOOT BARN INC	SAFETY BOOTS - CURTIS KINCAID	\$150.00
	BOOT BARN INC	SAFETY BOOTS - DWAYNE JOHNSON	\$150.00
	BOOT BARN INC	SAFETY BOOTS - NATE GRAHAM	\$146.13
	BOOT BARN INC	SAFETY BOOTS - STEVE EDWARDS	\$150.00
			\$746.13 **
	BROWN & REICH PETROLEUM INC	501 GALLONS OF GAS WITH STATE AND FED TAXES	\$108.85
	BROWN & REICH PETROLEUM INC	597 GALLONS OF DIESEL WITH STATE AND FED TAXES	\$2,597.90
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$108.85
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$870.75
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$544.22
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$108.86
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$435.38
			\$4,774.81 **
	CARQUEST AUTO PARTS	1-SPARK PLUG 1-PRGE VALVE	\$127.14
	CARQUEST AUTO PARTS	1-SPARK PLUG WIRE SET E # 179	\$77.93
			\$205.07 **
	CAYWOOD HOWARD	Refund Check 010729-000 500 HILLARD	\$43.51
			\$43.51 **
	CRISTOBAL HERNANDEZ SAMUEL	Refund Check 018433-000 308 BUCHANAN	\$37.17
			\$37.17 **
	Delphia Consulting LLC	1-PROFESSIONAL SERVICES-HRMSBILLABLE SUPPORT FOR CRYSTAL REPORTS	\$220.00
			\$220.00 **
	FERGUSON ENTERPRISES INC #1350	12-2" SCREEN 12-3/8" HYTROL KIT 2-4" CLA-VAL KIT CLA-VAL PART	\$3,047.19
	FERGUSON ENTERPRISES INC #1350	4-GRUNDO OIL	\$165.11
	FERGUSON ENTERPRISES INC #1350	4-GRUNDO OIL	\$55.04
	FERGUSON ENTERPRISES INC #1350	5-10 FT. EXTENSION GATE VALVE WRENCH-HAVENS TRUCK #117	\$209.54
	FERGUSON ENTERPRISES INC #1350	CREDIT EXT GATE VLV WRCH WC006620	-\$209.54
	FERGUSON ENTERPRISES INC #1350	CREDIT PIPELINE MATERIALS - 23-3101	-\$762.89
	FERGUSON ENTERPRISES INC #1350	GATE VALVE WRCH WC00620	\$209.54
	FERGUSON ENTERPRISES INC #1350	PIPELINE MATERIALS - 23-3101	\$13,917.90
	FERGUSON ENTERPRISES INC #1350	PIPELINE MATERIALS - 23-3101	\$542.75
	FERGUSON ENTERPRISES INC #1350	UPSIDE DOWN MARKING PAINT	\$284.09
			\$17,458.73 **
	Foster & Foster Consulting Actuaries Inc.	JUNE 30 2022 OPEB FUNDING VALUATION	\$14,500.00
			\$14,500.00 **
	FOSTERS DONUTS	SAFETY TRAINING	\$16.00
	FOSTERS DONUTS	SUPERVISOR SAFETY TRAINING	\$30.00
			\$46.00 **
	HARRISON STREET AUTOMOTIVE INC	1-SMOG E # 114	\$61.75
			\$61.75 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAR 01, 2023 THROUGH MAR 21, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	HERC RENTALS INC	1.0-ROLLER RIDE ON PADFT 54" COMPACTION MACHINE RENTAL 2-21-202	\$1,683.39 \$1,683.39 **
	Irth Solutions LLC	1-UTILISPERE FIXED SUBSCRIPTION USA SOFTWARE - 3/23 - 4/24	\$6,300.00 \$6,300.00 **
	KERN COUNTY WATER AGENCY	O&M COST 2023 - CROSS VALLEY CANAL SECOND QUARTER ESTIMATE	\$6,547.51 \$6,547.51 **
	LAGUNA-PERALTA ANABEL	Refund Check 017204-000 23349 BAKER	\$86.88 \$86.88 **
	LCS Electrical and Industrial services Inc.	25 HILL REPAIR TO LIGHT POLE LABOR MATERIAL EQUIPMENT	\$4,522.78 \$4,522.78 **
	MCCORD CARRIE	Refund Check 006145-001 25692 HWY 33	\$102.46 \$102.46 **
	Mountain and Desert Media LLC	The Taft Midway C FEBRUARY INTERNET SALES FRONT PAGE SPORTS POSTER AD	\$355.00 \$355.00 **
	NEWBY RUBBER INC	#329 O'RING INSIDE OIL FILTER	\$18.41
	NEWBY RUBBER INC	#8600-0005 A-40 16 1/2 X 9 /16	\$260.28
	NEWBY RUBBER INC	VALVE LIFTER INSPECTION COVER	\$171.13
			\$449.82 **
	P G & E	CREDIT AND ELECT / GAS - SUM FEBRUARY 2023	\$46,569.61
	P G & E	ELECT / GAS - SUM FEBRUARY 2023	\$4,481.42
	P G & E	ELECT / GAS - SUM FEBRUARY 2023	\$3,131.37
	P G & E	ELECT / GAS - SUM FEBRUARY 2023	\$553.94
			\$54,736.34 **
	SOLIS BENITO	Refund Check 016016-001 441 RUSSELL	\$25.06 \$25.06 **
	TAFT DISTRICT CHAMBER OF COMM	2023 SILVER SPONSORSHIP AND VISITORS BUREAU	\$2,500.00 \$2,500.00 **
	TRIPLETT RAYMOND	Refund Check 017092-001 714 POLK	\$18.57 \$18.57 **
	TRUE VALUE HOME CENTER	1-GP BLADE SET BAND SAW BLADES	\$57.36 \$57.36 **
	WESTAIR GASES AND EQUIPMENT	1-ACETYLENE LARGE CYL 1-ACETYLENE SMALL CYL 1-HIGH PRESSURE LA	\$227.72 \$227.72 **
	WESTSIDE WASTE MANAGEMENT CO INC.	COT 3YD COMM TRASH RECYCLING GATE FEE RECYCLING CHARGE	\$364.60 \$364.60 **
	ZORO TOOLS INC.	MISCELLANEOUS TOOLS E # 107 AND # 110	\$1,587.31
	ZORO TOOLS INC.	MISCELLANEOUS TOOLS E # 107 AND # 110	\$57.33
	ZORO TOOLS INC.	MISCELLANEOUS TOOLS E # 107 AND # 110	\$29.19
	ZORO TOOLS INC.	MISCELLANEOUS TOOLS E # 107 AND # 110	\$26.15
			\$1,699.98 **
53186	ABC HEALTH PROFESSIONALS INC.	ABC OCCUPATIC MRO SERVICES	\$20.00
	ABC HEALTH PROFESSIONALS INC.	ABC OCCUPATIC MRO SERVICES	\$20.00
	ABC HEALTH PROFESSIONALS INC.	ABC OCCUPATIC MRO SERVICES	\$20.00
			\$60.00 **
53187	ABLE PROPERTY MGT	Refund Check 014382-000 22739 D	\$39.95 \$39.95 **
53188	AIR STARTER COMPONENTS INC	6-RELAY VALVES 6-PUSH BUTTON STARTER PARTS FOR ALL LOCATIONS	\$1,124.52 \$1,124.52 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAR 01, 2023 THROUGH MAR 21, 2023

FINANCE MEETING

Check	Payee	Description	Amount
53189	BADGER METER INC	50-METER MOUNTING BRACKETS	\$1,488.10 \$1,488.10 **
53190	BAKERSFIELD PIPE & SUPPLY	16-5/8X3-1/4 STUD & NUT 14-3 150X1/16 GASKET STATION C	\$63.03 \$63.03 **
53191	BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC	498 GALLONS OF GAS WITH STATE AND FED TAXES 502 GALLONS OF DIESEL WITH STATE AND FEDERAL TAXES 960 BLUE FLAME A 960 REC FEE 960 CA OIL TAX 700 BLUE FLAME HB GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES	\$102.02 \$2,206.60 \$24,083.67 \$102.02 \$816.19 \$102.02 \$408.10 \$510.12 \$28,330.74 **
53192	CHAVEZ QUINTERO JONATHAN	Refund Check 018614-000 211 OAK	\$19.80 \$19.80 **
53193	CHONG LAURA	Refund Check 015093-001 513 TYLER	\$40.47 \$40.47 **
53194	DEE JASPAR & ASSOCIATES	ENGINEERING REVIEW OF WKWD'S CURRENT CAPACITY PURCHASE SUPPLY FE	\$239.94 \$239.94 **
53195	FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350	1-SP-MSFRK-4 1/2 TRAFFIC SAFETY FLG REPAIR KIT 8-18MJ BLT & GASKET KIT PACK LINE 108 PIPELINE REPAIRS CREDIT - 4 1/2 MAIN VVL REP KIT	\$452.53 \$635.49 -\$701.54 \$386.48 **
53196	GENERAL PRODUCTION SERVICES GENERAL PRODUCTION SERVICES GENERAL PRODUCTION SERVICES	1-CONTRACT FOR CONCRETE MATERIALS 22-1300 1-CONTRACT FOR CONCRETE MATERIALS 22-1300 1-CONTRACT FOR CONCRETE MATERIALS TAX DIFFERENCE	\$1,984.13 \$45,825.01 \$0.91 \$47,810.05 **
53197	GIGLIO SCOTT	Refund Check 009130-000 1001 BUENA VISTA	\$58.00 \$58.00 **
53198	GONZALES MICHAEL	Refund Check 017921-000 209 CRYSTAL	\$30.20 \$30.20 **
53199	HAVENS CHRIS	REIMBURSE - SAFETY BOOTS 2023	\$150.00 \$150.00 **
53200	JIM'S SUPPLY CO INC	1-1/8"X1" FLAT BAR SS PARTS FOR CATALYST	\$99.35 \$99.35 **
53201	KERN WATER BANK AUTHORITY KERN WATER BANK AUTHORITY	LAFCO LEGAL INVOICES - OCT - DEC 2022 PALMS PROJECT LEGAL INVOICES - OCT - DEC 2022	\$16,759.36 \$29,227.75 \$45,987.11 **
53202	LAROSCHE ROSIE	REIMBURSE - SAFETY BOOTS	\$150.00 \$150.00 **
53203	MCCROMETER INC	CALIBRATE METEER CAL SUNRISE FLOW MTR	\$898.28 \$898.28 **
53204	MOLINA JOSHUA	Refund Check 018317-000 200 IRENE	\$26.37 \$26.37 **
53205	OFFICE DEPOT INC OFFICE DEPOT INC OFFICE DEPOT INC OFFICE DEPOT INC	BATTERIES FOR H2S MONITORS INK CARTRIDGES TONER TONERS PAPER MATE LIQUID PAPER PENS FOLDERS	\$206.41 \$204.09 \$361.57 \$571.54 \$1,343.61 **
53206	O'Reilly Auto Enterprises LLC	1-65EX BATTERY 1-BATTERY FEE BATTERY FOR TRUCK #103 (KENNY)	\$147.38 \$147.38 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAR 01, 2023 THROUGH MAR 21, 2023

FINANCE MEETING

Check	Payee	Description	Amount
53207	P G & E	ELECT - LA PALOMA FEBRUARY 2023	\$33,110.87
	P G & E	ELECT - NW1 FEBRUARY 2023	\$26.28
	P G & E	ELECT - NW2 FEBRUARY 2023	\$26.28
	P G & E	ELECT - NW3 FEBRUARY 2023	\$26.28
	P G & E	ELECT - NW4 FEBRUARY 2023	\$26.28
	P G & E	ELECT - NW5 FEBRUARY 2023	\$26.28
			\$33,242.27 **
53208	PARTEN KYRENE	Refund Check 015557-000 713 PHILIPPINE	\$37.30
			\$37.30 **
53209	PRO3 AUTOMATION INC	WRITING SQL DATABASE	\$420.00
			\$420.00 **
53210	SONITROL INC	SERVICE CALL - 800 KERN REPLACE PULLSTATION	\$244.85
			\$244.85 **
53211	TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER	1-16" TOOL BOX 2-16" TOOL BOX 1 CONNECTOR 1-FEM DISCONNECT 1-7" SQUARE 1-12" SQUARE SUPPLIES FOR TRUCK #120 (JOSH)	\$91.35 \$55.14
			\$146.49 **
53212	VILLA ENRIQUE	REBATE - TOILET	\$68.00
			\$68.00 **
53213	YANG XIANGYU	Refund Check 018221-000 107 ADKISSON	\$43.67
			\$43.67 **
53217	A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY	MONTHLY SERVICE - FEBRUARY 2023 MONTHLY SERVICE GPS - FEBRUARY 2023 MONTHLY SERVICE GPS - FEBRUARY 2023 MONTHLY SERVICE GPS - FEBRUARY 2023 MONTHLY SERVICE GPS - FEBRUARY 2023 MONTHLY SERVICE GPS - FEBRUARY 2023 MONTHLY SERVICE GPS - FEBRUARY 2023	\$2,660.03 \$205.54 \$41.11 \$328.85 \$41.11 \$41.11 \$164.43
			\$3,482.18 **
53218	AIMS TEAM LLC	TASK 01: ON CALL GIS/AIMS SERVICES 2-SCADA/FORMAT ISSUE TROUBLE	\$3,680.00
			\$3,680.00 **
53219	ALFARO VELASQUEZ ZULMA	Refund Check 007305-001 432 SHATTUCK	\$38.78
			\$38.78 **
53220	Also Energy Inc	DEVICE MONITORING DATA STORAGE AND MAINTENANCE RENEWAL FOR 5 YR	\$43,325.00
			\$43,325.00 **
53221	AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS	SEMINARS MEAL RECOGNITION SUBSCRIPTIONS SEMINARS MEAL RECOGNITION SUBSCRIPTIONS SEMINARS MEAL RECOGNITION SUBSCRIPTIONS SEMINARS MEAL RECOGNITION SUBSCRIPTIONS SEMINARS MEAL RECOGNITION SUBSCRIPTIONS	\$2,278.48 \$44.98 \$171.95 \$120.80 \$7,284.40
			\$9,900.61 **
53222	AMPED SAFETY INNOVATIONS INC.	24-XL BLACK MECHANIX GLOVES MG-05-011 24-L BLACK MECHANIX GLOVE	\$3,444.66
			\$3,444.66 **
53223	API PLUMBING	1-MISC. SERVICE LINE REPAIR PARTS AMR LEAK REPAIR 400 BLK KERN	\$137.28
			\$137.28 **
53224	BAKERSFIELD CALIFORNIAN	1-NOTICE INVITING BIDS JOB 23-3101 MARICOPA HEIGHTS TANK 24 RUN	\$907.90
			\$907.90 **
53225	BAKERSFIELD PIPE & SUPPLY	1-36" FLASHING PARTS FOR WELL 7-02 SOLAR FENCE	\$487.13
			\$487.13 **
53226	BAKERSFIELD WELL & PUMP BAKERSFIELD WELL & PUMP	NW3 WELL REHAB JOB 22-6202 LESS 5% RETENTION NW3 WELL REHAB JOB 22-6202 LESS 5% RETENTION	\$6,080.00 \$67,925.00
			\$74,005.00 **

WEST KERN WATER DISTRICT
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Check	Payee	Description	Amount
53227	BILYEU LARRY J	MONTHLY ANSWERING SERVICE - FEBRUARY 2023	\$691.27 \$691.27 **
53228	BUSINESS & LEGAL REPORTS INC	SUBSCRIPTION - CA EMPLOYMENT LAW LETTER: EXP 4/24	\$596.00 \$596.00 **
53229	COPE REAL ESTATE TEAM COPE REAL ESTATE TEAM	Refund Check 015574-000 807 3RD Refund Check 015574-000 807 3RD	\$26.88 \$10.00 \$36.88 **
53230	D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA A JANUARY 2023 NATURAL GAS - STA B JANUARY 2023 NATURAL GAS - STA G JANUARY 2023 NATURAL GAS - STA S WELL JANUARY 2023	\$109,461.54 \$198,700.32 \$133,768.90 \$9,642.73 \$451,573.49 **
53231	FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350	1"ANG.VALVE METER NUT TO FLAIR 2-6"X7 1/2 SMITH BLAIR FULL CIRCLE CLAMP STYLE #226 6.84-7.24 #2 50-SS SLEEVE CTS PE STATION C-STOCK	\$1,070.24 \$1,721.06 \$158.40 \$2,949.70 **
53232	Fidelity Security Life Insurance Company Fidelity Security Life Insurance Company	Monthly Billing for Employee Vision Plan - March 2023 Monthly Billing for Employee Vision Plan - March 2023	\$43.96 \$376.40 \$420.36 **
53233	FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE MONTHLY COFFEE SERVICE	\$13.37 \$17.82 \$17.82 \$28.74 \$17.82 \$11.88 \$15.84 \$15.84 \$20.70 \$15.84 \$175.67 **
53234	FRONTIER COMMUNICATIONS	MONTHLY SERVICE - FEBRUARY 2023	\$1,610.73 \$1,610.73 **
53235	GARCIA JOHNNY	Refund Check 008360-001 509 D	\$4.40 \$4.40 **
53236	HEALTH-METRICS INC	4 HRS-HEARING TESTS-WITH HEARING CONSERVATION VIDEO SCHEDULED 7A	\$2,195.00 \$2,195.00 **
53237	JAMESON BRIAN	REBATE - WATERSENSE SMART CONTROLLER	\$138.00 \$138.00 **
53238	KLEIN DENATALE GOLDNER COOPER ROSENLIEB & K LEGAL - GENERAL BUSINESS FEBRUARY 2023		\$5,052.50 \$5,052.50 **
53239	LAMAR TEXAS LIMITED PARTNERSHIP	BILLBOARD 10TH AND NORTH - 2/13/23 - 3/12/23	\$530.45 \$530.45 **
53240	LAW MICHAEL T	REIMBURSE - DODGE ABS REPAIR C0265 EBCM	\$159.97 \$159.97 **
53241	LOPEZ-CAYETANO FRANCISCO	Refund Check 018651-000 106 BUENA VISTA	\$41.73 \$41.73 **
53242	MCBRIDE VANESSA	REBATE - WASHER	\$200.00 \$200.00 **

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Check	Payee	Description	Amount
53243	MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS FEBRUARY 2023 MONTHLY SERVICE - UNIFORMS FEBRUARY 2023 MONTHLY SERVICE - UNIFORMS FEBRUARY 2023 MONTHLY SERVICE - UNIFORMS FEBRUARY 2023	\$969.12 \$1,162.38 \$484.55 \$646.08 \$3,262.13 **
53244	MISSION LINEN SUPPLY - SAP # 175789 MISSION LINEN SUPPLY - SAP # 175789 MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - FEBRUARY 2023 MONTHLY SERVICE - FEBRUARY 2023 MONTHLY SERVICE - FEBRUARY 2023	\$62.00 \$62.01 \$186.02 \$310.03 **
53245	OFFICE DEPOT INC OFFICE DEPOT INC OFFICE DEPOT INC OFFICE DEPOT INC OFFICE DEPOT INC	4 -INK CARTRIDGES DISHWASHER TABS INK CARTRIDGE INK CARTRIDGE TOILET PAPER MULTIFOLD PAPER TOWELS FACIAL TISSUE PAPER TOWELS	\$334.93 \$62.33 \$83.73 \$83.73 \$317.74 \$882.46 **
53246	OPERATOR CERTIFICATE TRAINING	6-3 DAY SAMPLING CLASS-REQUIRED	\$3,900.00 \$3,900.00 **
53247	O'Reilly Auto Enterprises LLC O'Reilly Auto Enterprises LLC O'Reilly Auto Enterprises LLC	1-GREASE HOSE 1-GREASE HOSE 1-GREASE FITTING 1-GREASE FITTING 1-MISC. VEHICLE CLEANING SUPPLIES 1-MISC. VEHICLE CLEANING SUPPLIES	\$58.40 \$106.52 \$12.97 \$177.89 **
53248	Peritus Precision Translations Inc	TRANSLATION UPDATE FOR DISCONTINUATION OF RESIDENTIAL WATER SERV	\$830.00 \$830.00 **
53249	RAFAEL GUILLERMO MAXIMILIANO	Refund Check 018193-000 209 WOODROW	\$31.95 \$31.95 **
53250	RAMIREZ FELIPA	Refund Check 018371-000 610 LUCARD	\$32.70 \$32.70 **
53251	SEQUOIA EQUIPMENT /CNH CAPITAL SEQUOIA EQUIPMENT /CNH CAPITAL SEQUOIA EQUIPMENT /CNH CAPITAL SEQUOIA EQUIPMENT /CNH CAPITAL SEQUOIA EQUIPMENT /CNH CAPITAL SEQUOIA EQUIPMENT /CNH CAPITAL	CREDIT - YOKE E # 311 HYDRAULIC HOSE - E # 314 KITS SEALS E # 311 OIL SEAL YOKE O-RING E# 311 RETURN HYDRAULIC HOSE TUBE HUDRAULIC - E # 314 SEALKITS E# 311	-\$541.28 \$198.69 \$186.57 \$599.55 \$85.94 \$222.51 \$751.98 **
53252	SEQUOIA EQUIPMENT COMPANY INC.	1-LABOR 1-SEAL KIT 1MISC 1-BLASTER 1-O RING 2-O RING E# 314	\$1,647.53 \$1,647.53 **
53253	SPRINGBROOK HOLDING COMPANY LLC	STANDARD PROFESSIONAL SERVICES - TAKE OR PAY PS	\$756.00 \$756.00 **
53254	STATE WATER RESOURCES CTRL BRD	FEE - ANNUAL WATER SYSTEM 7/1/22 - 6/30/23	\$38,914.69 \$38,914.69 **
53255	STUBBLEFIELD II WILLIAM H STUBBLEFIELD II WILLIAM H STUBBLEFIELD II WILLIAM H STUBBLEFIELD II WILLIAM H STUBBLEFIELD II WILLIAM H STUBBLEFIELD II WILLIAM H STUBBLEFIELD II WILLIAM H	SERVICE / INSPECTION - E # 100 SERVICE / INSPECTION - E # 164 SERVICE / INSPECTION - E # 184 SERVICE / INSPECTION - E # 186 SERVICE / INSPECTION - E # 191 SERVICE / INSPECTION - E # 195 SERVICE / INSPECTION - E # 211	\$137.86 \$303.22 \$132.96 \$168.75 \$686.06 \$371.68 \$75.00 \$1,875.53 **
53256	TARGET SPECIALTY PRODUCTS	3-BLUE DYE 20-ROUND UP PROMAX FOR WEEDS AT ALL STATIONS	\$2,842.84 \$2,842.84 **
53257	TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER	3-100PK SPLIT KEY RING 6-100PK SPLIT KEY RIN 1-500' BRAID REEL 2X6X12' DOUG FIR 2X4X12; DOUG FIR 3-3/8" ELBOW 6-5/16"-5/8" CLAMP 1-6X3/4" SCREW 3-3/8" BARB	\$23.87 \$17.31 \$25.11 \$30.20 \$96.49 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAR 01, 2023 THROUGH MAR 21, 2023

FINANCE MEETING

Check	Payee	Description	Amount
53258	VAZQUEZ DE JESUS DELFINO	Refund Check 018516-000 200 BUENA VISTA	\$31.30 \$31.30 **
53259	WALDROP'S AUTO PARTS INC	4-SPARK PLUG NGK SMALL EQUIPMENT REPAIRS	\$16.71 \$16.71 **
53260	ACWA / JPIA	Non-Union Dental - March 2023	\$2,161.94 \$2,161.94 **
53261	ALBERTSONS LLC ALBERTSONS LLC	HI-5 BOARD HI-5 BOARD	\$225.00 \$7.70 \$232.70 **
53262	ARVIZU DEBRA	Refund Check 018702-000 907 ALAMEDA	\$41.88 \$41.88 **
53263	AVANTE BEHAVIORAL HEALTH	EAP MEDICAL - MARCH 2023	\$120.00 \$120.00 **
53264	BAKERSFIELD PIPE & SUPPLY	10-7/16" CARRIAGE BOLT 10-7/16" NUT PARTS FOR 6-01	\$18.07 \$18.07 **
53265	BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC	456 GALLONS OF GAS WITH STATE AND FED TAXES 45-GEAR SYN R&O 220 45-CA REC 45-CA OIL TAX GEAR HEAD OIL GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES	\$95.30 \$1,400.49 \$95.31 \$762.42 \$95.31 \$381.21 \$476.51 \$3,306.55 **
53266	CARLTON COURTNEY	FIESTA COOKIES RECOGNITION LUNCHEON	\$200.00 \$200.00 **
53267	CARQUEST AUTO PARTS CARQUEST AUTO PARTS CARQUEST AUTO PARTS CARQUEST AUTO PARTS CARQUEST AUTO PARTS CARQUEST AUTO PARTS	15 OZ GUNK ENGINE DEGREASER 1-HEADLIGHT BULBS 8oz PERMATEX HIGH TACK SPRAY-A-GASKET SEALANT BERRYMAN B12 #0117BA CHEM TOOL MARVEL MYSTERY OIL WD-40 SMART STRAW.	\$194.01 \$43.94 \$285.29 \$263.13 \$308.58 \$413.98 \$1,508.93 **
53268	CHARTER COMMUNICATIONS HOLDINGS LLC	BRIGH CABLE / INTERNET - MARCH 2023	\$409.30 \$409.30 **
53269	CONTROL FIRE PROTECTION INC	1-ANNUAL FIRE INSPECTION	\$600.00 \$600.00 **
53270	COUNTRY AUTO & TRUCK TAFT INC	4-#8 HOSE 4-#8FITTINGS 1-ADAPTER FITTING PARTS FOR B1#1	\$159.31 \$159.31 **
53271	COUNTRY TIRE & WHEEL CENTER	1-FLAT REPAIR 1-PATCH VEHICLE #111	\$21.54 \$21.54 **
53272	DE RUIZ HORTENSIA ESPINOZA	Refund Check 008528-000 1 VICTOR	\$7.67 \$7.67 **
53273	DOWNEY MARK	Refund Check 018419-000 312 OLIVE	\$47.08 \$47.08 **
53274	GLASS THELMA	Refund Check 013785-000 27936 HWY 119	\$13.73 \$13.73 **
53275	GRIFFIN KAYLEE	Refund Check 018656-000 7354 ISAAC	\$34.00 \$34.00 **
53276	HAYDAER FERAS	Refund Check 017155-000 200 PHILIPPINE	\$15.67 \$15.67 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAR 01, 2023 THROUGH MAR 21, 2023

FINANCE MEETING
Amount

Check	Payee	Description	Amount
53277	HERNANDEZ GABRIEL	Refund Check 018602-000 302 B	\$37.17 \$37.17 **
53278	HOME DEPOT CRC/GEFC	TOOL BOX E # 126	\$556.18 \$556.18 **
53279	INFOSEND BILLPRINT INC	PRINTING / POSTAGE - JANUARY 2023	\$1,565.97
	INFOSEND BILLPRINT INC	PRINTING / POSTAGE - JANUARY 2023	\$508.17
	INFOSEND BILLPRINT INC	PRINTING / POSTAGE - JANUARY 2023	\$1,669.64
	INFOSEND BILLPRINT INC	PRINTING / POSTAGE - JANUARY 2023	\$521.73
	INFOSEND BILLPRINT INC	PROGRAMMING FEE - TIER CHANGES	\$300.00
			\$4,565.51 **
53280	M S A SAFETY INCORPORATED C/O JPR SYSTEMS	IN 1-A-ULTX-SENS-12-1-0	\$932.55 \$932.55 **
53281	MELTON CYNTHIA	Retiree Medical Reimbursement for KC Health - February 2023	\$288.86 \$288.86 **
53282	OFFICE DEPOT INC	FOLDERS	\$103.90
	OFFICE DEPOT INC	TONER LENSE CLEANING TISSUES	\$259.57
			\$363.47 **
53283	ONE MARK LLC	Refund Check 018626-000 28151 COSWORTH	\$43.98 \$43.98 **
53284	O'Reilly Auto Enterprises LLC	1-BATTERY 1-BATTERY FEE BATTERY FOR B3 GENERATOR	\$121.49 \$121.49 **
53285	P G & E	ELECT - W 7-01R FEBRUARY 2023	\$24.64 \$24.64 **
53286	RAJYAGURU RATILAL	Refund Check 017339-003 17002458 HYDRANT	\$452.36 \$452.36 **
53287	REED KEELIN	Refund Check 017448-000 510 POLK	\$11.60 \$11.60 **
53288	RIANO HERNANDEZ VICTOR	Refund Check 018589-000 307 #A LUCARD	\$16.81 \$16.81 **
53289	Rincon Consultants Inc.	WKWD RIVER RECHARGE PERMIT FEASIBILITY EVALUATION	\$2,865.75 \$2,865.75 **
53290	ROJAS MARTINEZ FRANCISCO	Refund Check 016666-000 112 E SAN EMIDIO	\$21.07 \$21.07 **
53291	RUEZGA ARMANDO	Refund Check 018583-000 512 #B WASHINGTON	\$19.40 \$19.40 **
53292	SCHULZ JOHN	Refund Check 018128-000 907 ALAMEDA	\$43.98 \$43.98 **
53293	SMITH & SONS TIRE INC	1-FLAT REPAIR 1-PATCH EQUIPMENT #315	\$28.79 \$28.79 **
53294	SOUTHERN CA DRUG BENEFIT FUND	Union Medical - February 2023	\$44,345.60 \$44,345.60 **
53295	SOUTHERN CALIF GAS CO	TRANSMISSION - STA A FEBRUARY 2023	\$13,064.50
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA B FEBRUARY 2023	\$12,879.22
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA G FEBRUARY 2023	\$15,786.04
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA S WELL FEBRUARY 2023	\$446.03
			\$42,175.79 **
53296	TITSWORTH JERAMY	Refund Check 018057-000 137 CENTER	\$22.77 \$22.77 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAR 01, 2023 THROUGH MAR 21, 2023

FINANCE MEETING

Check	Payee	Description	Amount
53297	U F C W LOCAL 8	Union Dues - March 2023	\$1,252.80 \$1,252.80 **
53298	UNWIRED BROADBAND	SOLAR SECURITY - NW3 SW 2-02	\$284.98 \$284.98 **
53299	VALLEY POWER SYSTEMS INC VALLEY POWER SYSTEMS INC VALLEY POWER SYSTEMS INC	1-CORE RETURN CREDIT FOR CORE RETURN 1-TURBO SERIES 4 1CORE TURBO FOR SERIES 4 UNITS 3-SPARRK PLUG SOCKET SPARK PLUG SOCKETS FOR TR#120 #184 #104	-\$1,082.50 \$3,595.24 \$482.32 \$2,995.06 **
53300	VAZQUEZ ALTAMIRA JUSTINA	Refund Check 018337-000 709 PIERCE	\$41.32 \$41.32 **
53301	VISA VISA VISA VISA VISA VISA VISA VISA VISA	SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION SEMINARS SHIPPING OFFICE SUPPLIES CERT RENEWALS RECOGNITION	\$606.06 \$23.38 \$153.30 \$980.00 \$1,000.00 \$3,137.83 \$43.28 \$532.96 \$548.00 \$7,024.81 **
53302	WALDROP'S AUTO PARTS INC	4-O-RING 1-FUEL STABILIZER 1-COTTER PINS 1-PAINT PEN 1-ADAPT	\$227.65 \$227.65 **
53303	ZORO TOOLS INC.	1-MORSE TAPER SLEEVE SET PARTS FOR DRILL PRESS IN SHOP	\$60.14 \$60.14 **
Total			\$1,074,246.13

**WEST KERN WATER DISTRICT
INVESTMENT BREAKDOWN
MONTHLY REPORT
February 28, 2023**

<i>Type Of Investment Issuer</i>	<i>Maturity</i>	<i>Total Cost Basis</i>	<i>Par Value</i>	<i>Yield</i>	<i>Market Value</i>
United Security Bank				0.10%	\$2,450,394
Cash In L.A.I.F.				0.20%	\$10,094,210
Solar Project Repayment Fund				0.20%	\$0
Medium Term Notes					
Certificates of Deposit					
Eagle Bank	03/06/23	\$245,000	\$245,000	1.65%	\$244,890
Synchrony Bank	04/17/23	\$225,000	\$225,000	1.30%	\$224,073
Enerbank	05/15/23	\$215,000	\$215,000	0.55%	\$213,233
My Safra Bank	08/04/23	\$100,000	\$100,000	0.30%	\$98,067
Bank Hapoalim	08/21/23	\$245,000	\$245,000	0.30%	\$239,696
Pacific Western Bank	10/02/23	\$150,000	\$150,000	0.30%	\$146,005
New York Community Bank	10/16/23	\$248,000	\$248,000	0.30%	\$240,915
Toyota Financial Savings Bank	09/16/24	\$245,000	\$245,000	0.69%	\$229,114
UBS Bank	09/23/24	\$245,000	\$245,000	0.69%	\$228,764
Traditions Bank	11/04/24	\$245,000	\$245,000	4.68%	\$243,388
Sandy Spring Bank	11/15/24	\$90,000	\$90,000	4.91%	\$89,761
Beal Bank	01/29/25	\$245,000	\$245,000	1.18%	\$227,429
Beal Bank	01/29/25	\$245,000	\$245,000	1.18%	\$227,429
JP Morgan Chase Bank	01/31/25	\$245,000	\$245,000	1.34%	\$228,146
Ally Bank	02/03/25	\$245,000	\$245,000	1.23%	\$227,630
American Express Natl Bank	03/03/25	\$245,000	\$245,000	1.91%	\$230,023
Barclays Bank	03/10/25	\$245,000	\$245,000	1.81%	\$229,433
Oceanfirst Bank	03/10/25	\$245,000	\$245,000	1.76%	\$229,200
Discover Bank	08/08/25	\$245,000	\$245,000	3.52%	\$236,307
Comenity Bank	10/14/25	\$200,000	\$200,000	4.36%	\$197,035
Morgan Stanley Bank	10/27/25	\$245,000	\$245,000	4.68%	\$243,385
Capitol One	11/17/25	\$225,000	\$225,000	4.90%	\$224,962
Sallie Mae Bank	11/18/25	\$247,000	\$247,000	4.98%	\$247,583
BMW Bank	02/23/26	\$245,000	\$245,000	4.50%	\$242,273
Amerant Bank	03/02/26	\$245,000	\$245,000	4.45%	\$241,932
Cash Equivalents					\$29,010
Total Notes/Certificates					\$5,459,683
TOTAL INVESTMENT					\$18,004,287
LAIF CONST FUND					\$2,513,101
KC R&R PROJECT FUND					\$125
KC SOLAR PROJECT FUND					\$739,004

THE PORTFOLIO IS IN COMPLIANCE WITH THE INVESTMENT POLICY OF THE DISTRICT
THE DISTRICT HAS SUFFICIENT FINANCES TO MEET ITS EXPENDITURE REQUIREMENTS
FOR THE NEXT SIX MONTHS

**WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (ACTUAL)**
(July 1, 2022 thru June 30, 2023)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER UNDER</u>	
REVENUE															
Water Sales-Residential	\$281,478	\$299,029	\$319,653	\$382,544	\$184,756	\$170,343	\$117,798	\$160,301					\$1,915,902	2.48%	-\$46,434
Water Sales-Industrial	\$433,402	\$510,987	\$481,697	\$450,396	\$445,630	\$387,354	\$337,664	\$539,307					\$3,586,437	-5.88%	\$223,996
Water Sales-Elk Hills	\$33,689	\$42,235	\$28,244	\$23,616	\$19,849	\$14,793	\$13,190	\$21,239					\$196,855	-54.86%	\$239,220
Water Sales-Golf Course/Park	\$37,265	\$43,711	\$34,764	\$23,738	\$14,004	\$5,824	\$1,026	\$345					\$160,677	-14.24%	\$26,676
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0		\$0
La Paloma Generating Co.	\$81,721	\$138,511	\$171,060	\$199,455	\$161,365	\$150,284	\$153,054	\$110,899					\$1,166,349	7.58%	-\$82,222
Elk Hills Power LLC	\$241,708	\$248,563	\$257,118	\$238,568	\$211,054	\$167,057	\$203,632	\$235,505					\$1,803,205	21.51%	-\$319,228
Sunrise Power Co LLC	\$200,036	\$180,552	\$271,000	\$249,786	\$213,296	\$113,124	\$113,392	\$137,347					\$1,478,533	-19.58%	\$360,025
Non-Operating Revenue	\$211,615	\$47,566	\$6,038,737	\$93,115	\$42,202	\$47,184	\$1,516,153	\$566,422					\$8,562,994	457.12%	-\$7,025,994
Total Revenue	1,520,914	1,511,154	7,602,273	1,661,218	1,292,156	1,055,963	2,455,909	1,771,365					\$18,870,952	54.09%	-\$6,623,962
OPERATING EXPENSES															
Source of Supply	\$398,489	\$422,817	\$423,278	\$359,470	\$355,523	\$327,016	\$269,766	\$269,539					\$2,825,898	0.00%	\$0
Production	\$110,365	\$178,173	\$131,163	\$157,152	\$163,730	\$150,741	\$153,173	\$102,179					\$1,146,676	-21.77%	\$319,129
Power (Gas, Propane, Elec.)	-\$398	\$15,436	\$333,843	\$413,299	\$524,067	\$199,415	\$279,806	\$311,518					\$2,076,986	-5.52%	\$121,384
Engineering	\$36,636	\$42,426	\$43,404	\$49,789	\$38,664	\$52,592	\$39,247	\$26,717					\$329,475	-15.02%	\$58,239
Transmission & Distribution	\$115,738	\$132,395	\$146,720	\$127,431	\$143,830	\$122,620	\$143,240	\$98,730					\$1,030,704	7.17%	-\$68,979
Customer Accounts	\$96,746	\$101,652	\$105,919	\$86,769	\$102,627	\$93,691	\$101,112	\$52,647					\$741,163	2.89%	-\$20,801
Field Services	\$66,466	\$94,012	\$61,963	\$52,583	\$61,550	\$55,563	\$58,674	\$35,322					\$486,133	-20.85%	\$128,043
General & Administration	\$377,177	\$635,661	\$411,667	\$435,983	\$1,310,201	\$579,455	\$478,430	\$377,025					\$4,605,599	9.72%	-\$408,022
Total Operating Exp.	1,201,219	1,622,572	1,657,957	1,682,476	2,700,192	1,581,093	1,523,448	1,273,677	0	0	0	0	\$13,242,634	-0.96%	\$128,993
Dedicated Revenue	319,695	-111,418	5,944,316	-21,258	-1,408,036	-525,130	932,461	497,688	0	0	0	0	\$5,628,318		

**WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (BUDGETED)**
(July 1, 2022 thru June 30, 2023)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER</u>
REVENUE														
Water Sales-Domestic	\$327,921	\$305,024	\$335,924	\$268,041	\$215,214	\$164,234	\$135,461	\$117,649	\$120,091	\$139,450	\$201,225	\$219,766	\$1,869,468	\$2,550,000
Water Sales-Indus.	\$491,483	\$527,776	\$463,436	\$515,380	\$524,964	\$443,605	\$416,214	\$427,573	\$403,552	\$395,963	\$412,591	\$490,462	\$3,810,433	\$5,513,000
Water Sales-Elk Hills	\$63,379	\$60,919	\$69,625	\$58,052	\$47,346	\$47,711	\$46,169	\$42,873	\$44,948	\$40,842	\$60,204	\$71,932	\$436,075	\$654,000
Water Sales-Golf Course/Park	\$40,598	\$52,577	\$43,766	\$31,800	\$4,958	\$4,327	\$4,216	\$5,111	\$4,035	\$12,915	\$15,108	\$35,589	\$187,353	\$255,000
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
La Paloma Generating Co.	\$168,687	\$199,946	\$191,274	\$123,085	\$140,456	\$131,772	\$62,282	\$66,625	\$99,188	\$66,625	\$53,599	\$76,461	\$1,084,127	\$1,380,000
Elk Hills Power LLC	\$215,398	\$245,997	\$237,838	\$172,599	\$188,879	\$180,719	\$117,842	\$124,705	\$148,231	\$119,521	\$116,630	\$127,641	\$1,483,977	\$1,996,000
Sunrise Power Co LLC	\$248,668	\$281,159	\$272,498	\$208,183	\$225,011	\$223,846	\$188,646	\$190,547	\$200,357	\$192,387	\$189,043	\$186,655	\$1,838,558	\$2,607,000
Non-Oper. Revenue	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$1,537,000	\$2,305,500
Total Revenue	1,748,259	1,865,523	1,806,487	1,569,266	1,538,953	1,388,339	1,162,955	1,167,208	1,212,527	1,159,828	1,240,525	1,400,630	12,246,990	\$17,260,500
OPERATING EXPENSES														
Source of Supply	\$398,489	\$422,817	\$423,278	\$359,470	\$355,523	\$327,016	\$269,766	\$269,539	\$290,062	\$278,107	\$288,051	\$300,882	\$2,825,898	\$3,983,000
Production	\$186,649	\$180,237	\$185,005	\$183,499	\$181,968	\$189,797	\$182,981	\$175,669	\$187,636	\$182,981	\$183,362	\$181,857	\$1,465,805	\$2,201,641
Power (Gas, Propane, Elec.)	\$331,063	\$331,087	\$337,637	\$321,808	\$283,069	\$204,045	\$184,882	\$204,779	\$185,556	\$208,121	\$193,754	\$262,535	\$2,198,370	\$3,048,336
Engineering	\$51,260	\$45,943	\$50,337	\$45,641	\$51,399	\$54,041	\$47,316	\$41,777	\$48,823	\$47,472	\$49,004	\$45,444	\$387,714	\$578,457
Trans. & Distribution	\$122,220	\$117,527	\$121,078	\$117,291	\$123,826	\$127,150	\$118,665	\$113,968	\$121,802	\$118,558	\$119,936	\$118,923	\$961,725	\$1,440,944
Customer Accts.	\$90,569	\$89,106	\$90,290	\$88,870	\$91,519	\$92,415	\$89,484	\$88,109	\$90,482	\$89,484	\$90,006	\$90,111	\$720,362	\$1,080,445
Field Services	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,852	\$614,176	\$921,344
General & Admin.	\$454,219	\$454,219	\$454,219	\$454,219	\$1,018,044	\$454,219	\$454,219	\$454,219	\$454,219	\$454,219	\$454,219	\$1,958,398	\$4,197,577	\$7,518,632
Total Operating Exp.	\$1,711,241	\$1,717,708	\$1,738,616	\$1,647,570	\$2,182,120	\$1,525,455	\$1,424,085	\$1,424,832	\$1,455,352	\$1,455,714	\$1,455,104	\$3,035,002	\$13,371,627	\$20,772,799
Dedicated Revenue	\$37,018	\$147,815	\$67,871	-\$78,304	-\$643,167	-\$137,116	-\$261,130	-\$257,624	-\$242,825	-\$295,886	-\$214,579	-\$1,634,372	-\$1,124,637	-\$3,512,299

**WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (ACTUAL)**

JULY 1, 2022 thru JUNE 30, 2023

	<u>2022 JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>2022 JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$14,274,878	\$13,526,627	\$13,864,025	\$20,384,867	\$20,586,706	\$19,881,416	\$17,612,424	\$18,986,973	\$18,743,416			
Cash Available for Projects	\$2,497,101	\$2,499,101	\$2,501,101	\$2,503,101	\$2,505,101	\$2,507,101	\$2,509,101	\$2,511,101	\$2,513,101			
Cash Sources												
Received from A/R	\$1,210,794	\$1,889,414	\$1,548,591	\$1,358,037	\$1,320,861	\$1,307,909	\$2,606,048	\$782,853				
Non-Operating	\$104,442	\$162,746	\$6,050,729	\$145,811	\$155,546	\$208,316	\$167,777	\$80,666				
Total Revenue	\$1,315,236	\$2,052,160	\$7,599,320	\$1,503,848	\$1,476,407	\$1,516,225	\$2,773,825	\$863,519				
Cash Applications												
Expenses for Month	\$1,671,328	\$1,039,584	\$697,212	\$865,204	\$919,579	\$807,264	\$838,938	\$669,325				
Purch. for Inventory	-\$2,027	-\$1,979	-\$6,511	\$3,465	\$2,353	\$12,029	\$382	\$2,479				
Charges to Jobs	\$0	\$294,321	\$6,000	\$4,233	\$37,028	\$19,837	\$74,652	\$28,632				
Equip. Procurement	\$0	\$0	\$0	\$49,047	\$0	-\$55,090	\$108,854	\$21,992				
Payroll	\$392,186	\$380,836	\$379,777	\$378,060	\$381,866	\$589,096	\$374,450	\$382,648				
Other Applications	\$0	\$0	\$0	\$0	\$838,871	\$2,410,081	\$0	\$0				
Total Applications	\$2,061,487	\$1,712,762	\$1,076,478	\$1,300,009	\$2,179,697	\$3,783,217	\$1,397,276	\$1,105,076				
Net Cash Flow	-\$746,251	\$339,398	\$6,522,842	\$203,839	-\$703,290	-\$2,266,992	\$1,376,549	-\$241,557				
Ending Bank & Agency	\$16,025,728	\$16,365,126	\$22,887,968	\$23,091,807	\$22,388,517	\$20,121,525	\$21,498,074	\$21,256,517	\$21,256,517			

**WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (PER BUDGET)**

JULY 1, 2022 thru JUNE 30, 2023

	<u>2022 JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>2023 JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$19,547,988	\$19,687,037	\$19,954,457	\$20,174,421	\$20,093,592	\$19,414,646	\$19,147,480	\$18,589,169	\$18,041,972	\$17,595,400	\$17,067,170	\$15,119,852
Cash Sources												
Received from A/R	\$1,602,832	\$1,731,203	\$1,683,747	\$1,382,954	\$1,348,013	\$1,196,617	\$905,472	\$916,586	\$1,017,211	\$935,553	\$1,019,290	\$1,215,523
Non-Operating	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125
Total Revenue	\$1,794,957	\$1,923,328	\$1,875,872	\$1,575,079	\$1,540,138	\$1,388,742	\$1,097,597	\$1,108,711	\$1,209,336	\$1,127,678	\$1,211,415	\$1,407,648
Cash Applications												
Expenses for Month	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,899
Charges to Jobs	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,865
Equip. Procurement	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,153
Deposits Returned (info)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Applications	\$0	\$0	\$0	\$0	\$563,175	\$0	\$0	\$0	\$0	\$0	\$1,502,825	\$0
Total Applications	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$2,219,083	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$3,158,733	\$1,655,917
Net Cash Flow	\$139,049	\$267,420	\$219,964	-\$80,829	-\$678,945	-\$267,166	-\$558,311	-\$547,197	-\$446,572	-\$528,230	-\$1,947,318	-\$248,269
Ending Bank & Agency	\$19,687,037	\$19,954,457	\$20,174,421	\$20,093,592	\$19,414,646	\$19,147,480	\$18,589,169	\$18,041,972	\$17,595,400	\$17,067,170	\$15,119,852	\$14,871,583

**WEST KERN WATER DISTRICT
BALANCE SHEET**

July 1, 2022 thru June 30, 2023

<i>ASSETS</i>	2023 JUNE	Increase or Decrease	2022 JULY	Increase or Decrease	2022 AUGUST	Increase or Decrease	2022 SEPTEMBER	Increase or Decrease	2022 OCTOBER	Increase or Decrease	2022 NOVEMBER	Increase or Decrease	2022 DECEMBER	Increase or Decrease	2023 JANUARY	Increase or Decrease	2023 FEBRUARY
Utility Plant	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027
Land & Land Rights	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990
Water Rights	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669
Source of Supply Plant	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024
Pumping Plant	\$36,131,311	\$0	\$36,131,311	\$0	\$36,131,311	\$0	\$36,131,311	\$6,322	\$36,137,633	\$0	\$36,137,633	\$0	\$36,137,633	\$15,304	\$36,152,937	\$21,992	\$36,174,929
T. & D. Plant	\$50,474,883	\$37,385	\$50,512,268	\$348,465	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733
General Plant	\$11,771,973	\$630	\$11,772,603	\$0	\$11,772,603	\$0	\$11,772,603	\$42,725	\$11,815,328	\$0	\$11,815,328	-\$55,090	\$11,760,238	\$93,550	\$11,853,788	\$0	\$11,853,788
Construction Work in Progress	\$1,989,318	\$383,731	\$2,373,049	-\$54,143	\$2,318,906	\$6,000	\$2,324,906	\$4,233	\$2,329,139	\$30,291	\$2,359,430	\$15,189	\$2,374,619	\$246,812	\$2,621,431	\$22,654	\$2,644,085
Guar. Deposit-Checking	-\$100	\$0	-\$100	\$0	-\$100	\$0	-\$100	\$0	-\$100	\$0	-\$100	\$0	-\$100	\$0	-\$100	\$0	-\$100
2001 - Bond Reserve Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2001 - Bond Interest Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Fund-Checking	\$1,102,638	-\$766,445	\$336,193	\$308,781	\$644,974	\$1,549,074	\$2,194,048	\$199,574	\$2,393,622	-\$722,278	\$1,671,344	-\$2,320,632	-\$649,288	\$3,351,903	\$2,702,615	-\$252,221	\$2,450,394
2010 - Bond Reserve Fund	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	-\$295,171	\$2,068,256	\$0	\$2,068,256
2011 - Bond Reserve Fund	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233
General Fund Local Agency Invest.	\$1,075,223	\$15,000	\$1,090,223	\$15,000	\$1,105,223	\$2,015,000	\$3,120,223	\$15,000	\$3,135,223	\$15,000	\$3,150,223	\$15,000	\$3,165,223	\$15,000	\$3,180,223	\$15,000	\$3,195,223
Water Replenishment Reserve	\$5,825,112	\$0	\$5,825,112	\$0	\$5,825,112	\$3,000,000	\$8,825,112	\$0	\$8,825,112	\$0	\$8,825,112	\$0	\$8,825,112	-\$2,000,000	\$6,825,112	\$0	\$6,825,112
Capital Projects Reserve	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875
LAIIF Construction Fund	\$2,497,101	\$2,000	\$2,499,101	\$2,000	\$2,501,101	\$2,000	\$2,503,101	\$2,000	\$2,505,101	\$2,000	\$2,507,101	\$2,000	\$2,509,101	\$2,000	\$2,511,101	\$2,000	\$2,513,101
Medium Term Notes	\$5,642,117	\$3,000	\$5,645,117	\$3,000	\$5,648,117	\$3,000	\$5,651,117	\$3,000	\$5,654,117	\$3,000	\$5,657,117	\$3,000	\$5,660,117	-\$166,353	\$5,493,764	\$3,000	\$5,496,764
KC Treasury - R&R Construction Fund	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125
KC Treasury - Solar Project Fund	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004
Solar Project Repayment Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WFB 2010 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WFB 2005 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WFB 2011 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Payroll Account	\$32,392	\$0	\$32,392	\$0	\$32,392	-\$94,415	-\$62,023	\$97,573	\$35,550	-\$116,140	-\$80,590	\$116,140	\$35,550	-\$67,305	-\$31,755	\$67,305	\$35,550
Cash on Hand-Office	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470
Petty Cash-Checking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Petty Cash-Box	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500
Accounts Receivable	\$641,049	\$271,254	\$912,303	-\$422,386	\$489,917	\$81,375	\$571,292	\$303,402	\$874,694	-\$74,215	\$800,479	-\$283,885	\$516,594	-\$68,331	\$448,263	\$971,359	\$1,419,622
Unbilled A/R	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	-\$14,723	\$1,105,435	\$0	\$1,105,435
Allowance for Doubtful Accounts	-\$258	\$0	-\$258	\$0	-\$258	\$0	-\$258	\$0	-\$258	\$0	-\$258	\$0	-\$258	\$0	-\$258	\$0	-\$258
Materials Inventory	\$452,838	-\$487	\$452,351	-\$3,922	\$448,429	-\$11,873	\$436,556	\$234	\$436,790	\$1,547	\$438,337	\$7,301	\$445,638	\$14,970	\$460,608	\$695	\$461,303
Deferred Outflow - Contributions	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435
Deferred Outflow - Actuarial	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435
Prepaid Expenses	\$6,083	\$650,790	\$656,873	-\$59,163	\$597,710	-\$53,152	\$544,558	-\$59,163	\$485,395	-\$59,229	\$426,166	-\$59,182	\$366,984	-\$59,168	\$307,816	-\$59,190	\$248,626
KCWA-Deferred Debit	\$4,752,969	-\$398,489	\$4,354,480	-\$422,817	\$3,931,663	-\$404,522	\$3,527,141	-\$359,470	\$3,167,671	-\$326,021	\$2,841,650	\$2,083,065	\$4,924,715	-\$2,924,907	\$1,999,808	-\$269,539	\$1,730,269
Purch. Water-Def. Debit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Water Inv. - RRBWSD Owed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WKPV Water - Inventory & SWP	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	-\$1,485,389	\$25,676,504	\$0	\$25,676,504
Total Assets	\$222,777,914	\$198,369	\$222,976,283	-\$285,185	\$222,691,098	\$6,092,487	\$228,783,585	\$255,430	\$229,039,015	-\$1,246,045	\$227,792,970	-\$477,094	\$227,315,876	-\$3,341,808	\$221,734,890	\$523,055	\$222,257,945
<i>LIABILITIES</i>																	
Accounts Payable	-\$28,239	\$153,884	\$125,645	-\$153,727	-\$28,082	\$3,002	-\$25,080	\$303	-\$24,777	\$191	-\$24,586	-\$494	-\$25,080	\$325	-\$24,755	-\$30	-\$24,785
Unfunded OPEB Liability	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$342,902	\$4,822,730	\$0	\$4,822,730
Interest Accrued on Bonds	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823
Guarantee Deposits	\$289,044	\$425	\$289,469	\$1,045	\$290,514	-\$640	\$289,874	\$2,225	\$292,099	-\$620	\$291,479	\$395	\$291,874	-\$1,795	\$290,079	\$1,380	\$291,459
Accrued Payroll Items	\$142,902	-\$17,206	\$125,696	-\$1,818	\$123,878	\$151,959	\$275,837	-\$152,119	\$123,718	\$182,071	\$305,789	-\$180,394	\$125,395	\$112,502	\$237,897	-\$135,559	\$102,338
Pension Liability	\$2,427,098	\$0	\$2,427,098	\$0	\$2,427,098	\$21,835	\$2,448,933	-\$21,834	\$2,427,099	\$21,976	\$2,449,075	-\$21,976	\$2,427,099	-\$2,806,721	-\$379,622	-\$16,173	-\$395,795
Deferred Inflows - Actuarial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Cr.-Cust. Adv. Pay.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Inflow - Chg in Assump	\$963,188	\$0	\$963,188	\$0	\$963,188	\$0	\$963,188	\$0	\$963,188	\$0	\$963,188	\$0	\$963,188	-\$379,581	\$583,607	\$0	\$583,607
Deferred Outflow - Expcted/Actual	-\$254,845	\$0	-\$254,845	\$0	-\$254,845	\$0	-\$254,845	\$0	-\$254,845	\$0	-\$254,845	\$0	-\$254,845	\$2,821	-\$252,024	\$0	-\$252,024
Deferred Revenue - Deposits	-\$8,383	\$930	-\$7,453	-\$3,081	-\$10,534	\$0	-\$10,534	\$0	-\$10,534	\$0	-\$10,534	\$0	-\$10,534	\$172,726	\$162,192	\$0	\$162,192
Water Liability- BVWSD	\$1,358,000	\$0	\$1,358,000	\$0	\$1,358,000	\$0	\$1,358,000	\$0	\$1,358,000	\$0	\$1,358,000	\$0	\$1,358,000	-\$64,800	\$1,293,200	\$0	\$1,293,200
Water Exchanges Payable	\$1,448,100	\$0	\$1,448,100	\$0	\$1,448,100	\$0	\$1,448,100	\$0	\$1,448,100	\$0	\$1,448,100	\$0	\$1,448,100	-\$164,900	\$1,283,200	\$0	\$1,283,200
Contrib. Water Study	\$4,400	\$0	\$4,400	\$0	\$4,400	\$0	\$4,400	\$0	\$4,400	\$0	\$4,400	\$0	\$4,400	\$0	\$4,400	\$0	\$4,400
2001 Bonds Payable (La Paloma)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010 Bonds Payable(R&R Project)	\$25,719,594	\$0	\$25,719,594	\$0	\$25,719,594	\$0	\$25,719,594	\$0	\$25,719,594	\$352	\$25,719,946	\$0	\$25,719,946	-\$284,594	\$25,435,352	\$0	\$25,435,352
2011 Bonds Payable (Solar)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bond Discount & Issue Costs	-\$241,649	\$0	-\$241,649	\$0	-\$241,649	\$0	-\$241,649	\$0	-\$241,649	\$0	-\$241,649	\$0	-\$241,649	\$0	-\$241,649	\$0	-\$241,649
2010 Bond Disc/Issuance Costs	-\$262,500	\$0	-\$262,500	\$0	-\$262,500	\$0	-\$262,500	\$0	-\$262,500	\$0	-\$262,500	\$0	-\$262,500	\$0	-\$262,500	\$0	-\$262,500
2011 Bond Disc/Issuance Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bond Discount - 2005 Accum Amort	\$241,649	\$0	\$241,649	\$0	\$241,649	\$0	\$241,649	\$0	\$241,649	\$0	\$241,649	\$0	\$241,649	\$0	\$241,649	\$0	\$241,649
Bond Discount - 2010 Accum Amort	\$96,979	\$0	\$96,979	\$0	\$96,979	\$0	\$96,979	\$0	\$96,979	\$0	\$96,979	\$0	\$96,979	\$8,750	\$105,729	\$0	\$105,729
Bond Discount - 2011 Accum Amort	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2011 Bond Premium	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
US Bank Bonds Pay. Current	\$415,000	\$0	\$415,000	\$0	\$415,000	\$0	\$415,000	\$0	\$415,000	\$0	\$415,000	\$0	\$415,000	\$0	\$415,000	\$0	\$415,000
Bonds - Current Portion Offset	-\$415,000	\$0	-\$415,000	\$0	-\$415,000	\$0	-\$415,000	\$0	-\$415,000	\$0	-\$415,000	\$0	-\$415,000	\$0	-\$415,000	\$0	-\$415,000
Deferred Bond Refunding	-\$1,173,048	\$0	-\$1,173,048	\$0	-\$1,173,048												

**SUPPORTING DATA
REGULAR BOARD MEETING
MARCH 28, 2023**

COMMITTEE: **PERSONNEL COMMITTEE
(Wells, Morris)**

AGENDA ITEM: i. **Discussion and Appropriate Action Regarding:
Update on Implementation of Infectious Disease
Control Policy and Business Continuity during
COVID-19 Pandemic**

BACKGROUND INFORMATION:

Staff and Legal Counsel have been completing updates to the Coronavirus Protection Plan (CPP) based on the revised Non-Emergency COVID-19 regulation and updated COVID-19 Guidance from the State Public Health Officer orders. The revised CPP will be attached as an appendix to the approved IIPP of February 28, 2023.

The CPP states that applicable State of California, Kern County Public Health, and CalOSHA orders and guidance will be reviewed when determining measures to prevent transmission and identifying and correcting COVID-19 hazards. On March 3, 2023, the State Public Health Officer (CDPH) issued updated orders which took effect on March 13, 2023 for Disease Control & Prevention and on April 2, 2023 for Guidance for the Use of Face Masks. These updated orders include the following:

- Testing in order to leave isolation before Day 10 is no longer recommended. If the individual is well with no symptoms, or symptoms are mild or improving and are fever free for 24 hours (without the use of fever reducing medication).
- After ending isolation, persons may remove their mask sooner than Day 10 with two sequential negative tests one day apart.
- Definition of infectious period of symptomatic and asymptomatic has been revised based on the guidance for isolation and quarantine (see above).
- While face masks continue to be highly recommended in indoor settings, removes masking requirements in high-risk settings and puts the requirement on employers to implement universal masking based on exposure risk for high-risk individuals and settings. Also utilizes the CDC COVID Community Levels (CCL) as a basis for face masking guidance.

Implementation of these new orders are being included in the control and prevention sections of the CPP and will be presented for the full Board upon completion of legal counsel review.

STAFF RECOMMENDATIONS:

Staff is currently implementing appropriate equipment, procedures, and guidelines relative to the regulations, where applicable.

JUSTIFICATION:

Business continuity is essential to providing a public water supply. The District has implemented administrative protocols and processes to prevent and minimize the risk of the COVID 19 virus in the workplace, as required.

PREVIOUS ACTIONS:

February 3, 2023 The Office of Administrative Law formally approved the Non-Emergency COVID-19 Regulation, It will remain in effect until February 3, 2025, with record Keeping requirements through February 3, 2026.

December 15, 2022 The Occupational Safety and Health Standards Board voted to adopt non-emergency COVID-19 Prevention regulations.

November 17, 2022 CalOSHA Standards Board announced that no further modifications will be made to the proposed Non-emergency COVID regulation.

October 13, 2022 The CDPH issued an order effective October 14, 2022, updating the definition of "close contact" under the Third revised COVID-19 ETS. The CalOSHA Standards Board also issued a final proposed version of the CalOSHA non-emergency, two-year COVID-19 Standard and commenced a 15-day comment period, which will end at 5 pm on October 31, 2022.

Sept. 15, 2022 The CalOSHA Standards Board issued a draft proposal to extend the state's COVID-19 Regulations for another two years. The Nonemergency COVID-19 Draft Rule would be incorporated into Title 8 as a permanent regulation for a two-year period.

June 8, 2022 The California Department of Public Health (CDPH) issued an order updating the definitions for "close contacts" and "infectious period" as they relate to the CDPH Isolation and quarantine requirements.

RBM of May 24, 2022 The Board approved the West Kern Water District COVID-19 Prevention Program (CPP) as updated on May 17, 2022. The CPP was distributed to all employees.

April 21, 2022 The Standards Board approved and posted a 3rd Adoption of the ETS. The Revised ETS is effective May 6, 2022 through December 31, 2022.

Feb. 28, 2022 Governor Newsom issued Executive Order N-5-22 which suspends the requirement for unvaccinated employees to wear a mask while performing work indoors, and highly recommends that employees wear a face covering while performing work indoors or in vehicles. The order also prohibits employers, businesses, etc. from preventing any person from wearing a face covering if they desire. The order also lifts the universal masking requirements for K-12 and Childcare settings after March 11, 2022.

Feb. 17, 2022 Governor Newsom announced the release of the California SMARTER plan: The Next Phase of California's COVID-19 Response.

Feb. 16, 2022 CDPH issued updated guidance on the use of face masks and lifted the universal masking requirement for indoor public places for all fully vaccinated persons.

Feb. 9, 2022 Governor Newsom signed SB 114 which retroactively provided up to 80 hours of Supplemental Paid Sick Leave for full time employees for COVID qualifying reasons and positive COVID-19 Tests, including an up to 24 hours for Vaccine related symptoms.

RBM OF Jan. 25, 2022 The Board adopted a revised West Kern Water District COVID-19 Protection Plan (CPP) that incorporates the changes in the Cal-OSHA ETS readoption. The CPP is a requirement of the ETS.

Jan. 14, 2022 The Cal/OSHA ETS was revised and readopted effective January 14, 2022 Through April 14, 2022.

Jan. 5, 2022 The CDPH issued revised guidance on Isolation and Quarantine.

Jan. 5, 2022 The face mask mandate for public spaces was extended through February 15, 2022.

Dec. 13, 2021 Governor Gavin Newsom implemented a 30-day face mask mandate for public spaces effective December 15, 2021 through January 15, 2022.

Nov. 5, 2021 Federal OSHA released Emergency Temporary Standard that included a vaccination or weekly testing mandate for Employers with 100 or more employees. Enforcement of the vaccination mandate has been stayed by litigation.

Sept. 9, 2021	President Joe Biden announced a six-prong plan to fight COVID-19 formally named the Path Out Of The Pandemic. The first prong of the Plan includes a vaccination mandate which requires all employees of employers with more than 100 employees be vaccinated or subject to weekly testing. The Plan also requires all Federal Employees and Federal Contractors be vaccinated without the option of testing.
June 17, 2021	Revisions to the Cal/OSHA COVID-19 Emergency Temporary Standards (ETS) became effective immediately upon executive order of Governor Newsom.
April 27, 2021	Implementation of SB 95, which extends and expands employer requirements to provide supplemental paid sick leave (SPSL) to employees impacted by COVID-19. American Rescue Plan Act (ARPA) of 2021 was also implemented.
March 23, 2021	Board approved the COVID 19 Vaccination Policy: Voluntary, as an appendix to the District's Infectious Disease Control Policy and implementation of the Voluntary Vaccination Strategy.
Jan. 1, 2021	Regulations under SB 685 went into effect requiring specific notification, tracking, and reporting of COVID-19 Cases in the workplace.
Nov. 30, 2020	Cal/OSHA Emergency COVID-19 Regulations went into effect mandating 5 new sections specific to COVID-19 to the Occupational Safety and Health Standards – 3205, COVID-19 Prevention; 3205.1, Multiple COVID-19 Infections and COVID-19 Outbreaks; 3205.2, Major COVID-19 Outbreaks; 3205.3. COVID-19 Prevention in Employer-Provided Housing; 3205.4, COVID-19 Prevention in Employer- Provided Transportation
June 15, 2020	The District resumed full staffing and reopened the office lobby to the public.
March, 2020	The Board and Staff adopted an Infectious Disease Control Policy to provide guidance in continuing operations a providing a healthy workplace during an outbreak of infectious disease or pandemic.

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**ISSUES OF CONCERN
FOR THE
REGULAR BOARD MEETING OF
MARCH 28, 2023**

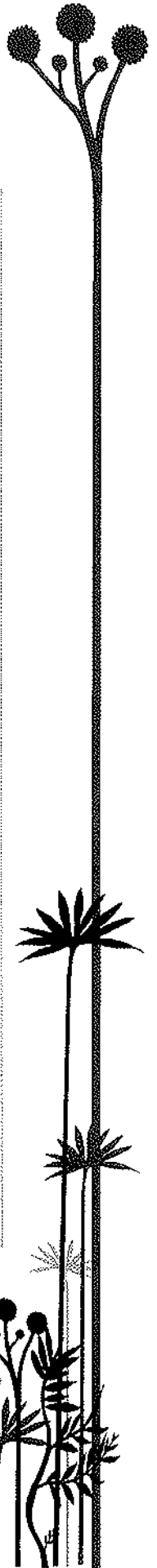
Description:

Action:

- | | | |
|----|--|--|
| A. | April Meeting Calendar | Attached for Board Approval: |
| B. | Potential Issues to be addressed at Next Meeting | Determination of Potential Topics
To be addressed at Next Meeting: |
| C. | Board of Director's Announcements or Reports | Board of Directors May Report on
Their Activities during the Month: |
| D. | General Manager's Report | General Manager will Report on
the following items: |
| E. | Management Staff Report | Management will Report on
Current Issues: |
| F. | Kern Ground Water Authority Issues | General Manager will Report on
Current Issues: |
| G. | Attorney Report | Oral Presentation may be made: |

April

2023



Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
26	27	28	29	30	31	1
2	3	4	5	6	7 Good Friday Office Closed	8
9	10	11	12	13	14 Committee Packets Available in Directors Mailboxes after 4:30p.m.	15
16	17 3:00p.m. Personnel Wells/Morris	18 3:00p.m. Water Resources Wells/Bravo 3:30p.m. Finance Morris/Niblett	19 3:00p.m. Facilities Jameson/Niblett	20 3:00p.m. Administration Jameson/Bravo	21 Board Packets Available in Directors Mailboxes after 4:30p.m.	22
23	24	25 5:30p.m. Regular Board Meeting	26 8:00a.m. KGA Meeting	27	28	29
30	1	2	3	4	5	6

Notes:

