



Board of Directors

Barry M. Jameson
President

Scott D. Niblett
Vice President

David A. Wells
Gary J. Morris
Bo J. Bravo
Directors

Greg A. Hammett
General Manager

Sanjay "Sunny" Kapoor
Director of Finance

**NOTICE OF THE
REGULAR MEETING OF THE
BOARD OF DIRECTORS
MAY 23, 2023
5:30 P.M.
DISTRICT BOARD ROOM**

AGENDA

"Pursuant to Government Code section § 54957.5, any materials relating to an open session item on this agenda, distributed to the Board of Directors after the distribution of the agenda packet, will be made available for public inspection at the time of distribution at the following location: West Kern Water District, 800 Kern Street, Taft, CA."

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

IV. CONFLICT OF INTEREST STATEMENTS

V. PUBLIC COMMENT

Public Comment to address any subject of District business which may not be on the Agenda. Comments may be limited to three (3) minutes per person.

**VI. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF AGENDA**

The agenda is to be approved as presented, subject to review by the Board. The Board may change the order in which agenda items are discussed to accommodate scheduling or other needs of the Board, the public or meeting participants. Members of the public are encouraged to arrive at the commencement of the meeting to ensure that they are present for Board discussion of all items in which they are interested. The Board may add items to the agenda only as provided by Government Code section 54954.2.

**VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES**

A. April 25, 2023 Regular Board Meeting

VIII. CONSENT AGENDA

Items listed on the Consent Agenda are routine and non-controversial by staff and will be approved by one motion if no member of the Board or public wishes to comment or ask questions. If comment or discussion is desired by anyone, the item will be removed from the Consent Agenda and will be considered in the listed sequence with an opportunity for any member of the public to address the Board concerning the item before action is taken.

- i. Discussion and Appropriate Action Regarding:
District's Training Report
- ii. Discussion and Appropriate Action Regarding:
Operations Department Review
- iii. Discussion and Appropriate Action Regarding:
Cash Flow for April, 2022
- iv. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement
- v. Discussion and Appropriate Action Regarding:
Safety Meeting and Project Report
- vi. Discussion and Appropriate Action Regarding:
Position Vacancies - Status Report

IX. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

X. COMMITTEE REPORTS

**A. *WATER RESOURCES COMMITTEE*.....05/16/23
(Wells, Bravo)**

- 1. Discussion and Appropriate Action Regarding:
Water Supply Report
- 2. Discussion and Appropriate Action Regarding:
General Manager Report
- 3. Discussion and Appropriate Action Regarding:
Consumer Confidence Report
- 4. Discussion and Appropriate Action Regarding:
Governor's Executive Order N-7-23 - Flood Conditions

**B. *ADMINISTRATION COMMITTEE*.....05/15/23
(Jameson, Bravo)**

- 1. Discussion and Appropriate Action Regarding:
Policy Review - Directors Manuel
- 2. Discussion and Appropriate Action Regarding:
Resolution No. 23-04 Resolution of The Board of
Directors of West Kern Water District Designating Applicant's
Authorizing Agents for Non-State Agencies
(Roll Call)

C. **FACILITIES DEVELOPMENT COMMITTEE**.....05/17/23
(Jameson, Niblett)

1. Discussion and Appropriate Action Regarding:
Emergency Flood Control Works, Job #23-4001
2. Discussion and Appropriate Action Regarding:
Round 1 SGM Grant Covert Ag/Prod Wells to
Monitoring Wells, Jib #23-7000
3. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior Recoat and Exterior
Repairs, Job #23-3101

D. **FINANCE COMMITTEE**.....05/16/23
(Morris, Niblett)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for May, 2023

E. **PERSONNEL COMMITTEE**.....05/15/23
(Wells, Morris)

No items to discuss.

XI. **INFORMATION ITEMS**

No items to discuss.

XII. **ISSUES OF CONCERN**

- A. JUNE 2023 MEETING CALENDAR
Review meeting calendar
- B. POTENTIAL ISSUES TO BE ADDRESSED AT NEXT BOARD MEETING
Determination of potential topics to be addressed at next meeting
- C. BOARD OF DIRECTOR ANNOUNCEMENTS OR REPORTS
Directors may report on their activities during the month
- D. GENERAL MANAGER'S REPORT
Oral Presentation may be made
- E. MANAGEMENT STAFF REPORT
Oral Presentation may be made
- F. KERN GROUND WATER AUTHORITY ISSUES
General Manager will report on current issues

- G. ATTORNEY REPORT
Oral Presentation may be made

XIII. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases
 - A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.; Kern County Superior Court, Case No. BCV-22-101227-KCT

2. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 2 Cases

XIV. ADJOURNMENT

DRAFT

WEST KERN WATER DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING

Minutes – Board of Directors
Tuesday, April 25, 2023

800 Kern Street
Taft, California

Directors Present: *Barry M. Jameson*
 Scott Niblett
 David A. Wells
 Gary J. Morris
 Bo Bravo

Ex-Officio Officer: *Greg A. Hammett, General Manager/Secretary*

District Counsel: *Alex Dominguez*

Recording Secretary: *Deann Crabtree*

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

President, Barry M. Jameson called the meeting to order at 5:30p.m. Administrative Assistant, Deann Crabtree called roll and noted that President Jameson, Vice President Niblett, Director Wells, Director Morris and Director Bravo were present.

IV. CONFLICT OF INTEREST STATEMENTS

No conflicts to report.

V. PUBLIC COMMENT

No comments to report.

VI. APPROVAL OF THE AGENDA

*Upon Motion by Director Wells, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To approve the April 25, 2023
Regular Board Meeting Agenda.*

VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES

A. March 28, 2023 Regular Board Meeting

*Upon Motion by Director Bravo, Seconded
By Director Niblett Carried Unanimously
With 5 Ayes, 0 Noes
To approve the Minutes of the
March 28, 2023 Regular Board Meeting.*

VIII. APPROVAL OF CONSENT AGENDA

IX. CONSENT AGENDA ITEMS

- i. Discussion and Appropriate Action Regarding:
Training Report**

RECOMMENDATION: Information Only.

- ii. Discussion and Appropriate Action Regarding:
South Taft Water System Improvements, Phase 3 & 4
Pre-Application with the County of Kern, Community
& Economic Development Department for a Community
Development Block Grant**

RECOMMENDATION: Information Only.

- iii. Discussion and Appropriate Action Regarding:
Operations Department Review**

RECOMMENDATION: Information Only.

- iv. Discussion and Appropriate Action Regarding:
Cash Flow March, 2022**

- v. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment
Procurement**

RECOMMENDATION: Information Only.

- vi. Discussion and Appropriate Action Regarding:
Safety Meeting and Project Report**

RECOMMENDATION: Information Only.

- vii. Discussion and Appropriate Action Regarding:
Position Vacancies - Status Report**

RECOMMENDATION: Information Only.

X. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

President Jameson noted no items were pulled for further discussion.

*Upon Motion by Director Morris, Seconded
By Director Bravo Carried Unanimously
With 5 Ayes, 0 Noes
To approve Consent Items i-vii of the
April 28, 2023 Board Agenda.*

XI. COMMITTEE REPORTS

**A. WATER RESOURCES COMMITTEE
(Wells, Bravo)**

1. Water Supply Report

Regulatory Administrator, Wendy Adams-Rosenberger reviewed the current Water Supply Report with Directors and staff.

**2. Discussion and Appropriate Action Regarding:
General Manager Water Report**

General Manager, Greg A. Hammett reviewed the Northern Sierra Precipitation report, state reservoir conditions, snowpack and various hydrology reports with the board, The General Manager also reported the Delta Conveyance Project; the proposed River Recharge Project and availability of Article 21 water. Finally, the General Manager reported that the District will receive 100% of the State Water Project allocation with the Board of Directors.

**B. ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

- 1. Discussion and Appropriate Action Regarding:
Revision to Rules and Regulations Rule No. 13 –
Temporary and Short-Term Industrial Service:**
- A. Establishment of Temporary Service –
Section 1. Installation Fee – Non-Refundable**
 - B. Addition of Establishment of a Short-Term Industrial Agreement –
Sections 1 – 5**
 - C. Change to Permanent Status – Water Supply**

HR Administrator, Tami Sivils reported at last month's Regular Board Meeting, the Board approved a Short-Term Agreement #17 with Guinn Construction and revisions to the District's Standard Short-Term Industrial Agreement form, pending Legal approval. Staff and Legal Counsel discussed the provisions and appropriate rates and fees for short term industrial projects and determined that revisions to Rule No. 13 would be required to verify the appropriate rates and fees applicable to short-term industrial projects requiring a larger water supply of 1 Acre Foot (AF) or greater for a period not to exceed 3 years.

Given that the District's water supplies are no longer fully subscribed to existing customers and long term (permanent) water supplies, the water will be purchased directly from the District at the appropriate rate (based on market value of water) and delivered to the customer within its Service Area at the rate established – Schedule No. WD (Water Purchases).

*Upon Motion by Director Niblett, Seconded
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve proposed revisions of the Rules &
Regulations – Rule No. 13. Temporary and
Short-Term Industrial Service, Sections A, B, & C.*

2. Discussion and Appropriate Action Regarding:
Resolution 23-03 Initiating Stage 1 of the
West Kern Water District Water Shortage Response
Plan and Rescinding Resolution 22-02

General Manager, Greg A. Hammett reported on March 24, 2023, the Governor rescinded his March 2022 Executive order B-40-17 requiring Urban Water Suppliers to activate, at minimum Level 2 of their Water Shortage Response plan. On March 24, 2023, the Governor issued Executive Order N-5-23 terminating the provision in Executive Order N-7-22 requiring Urban Water Suppliers to activate Level 2, or higher, of their Water Shortage Response Plan. Resolution No. 23-03 will end Water Shortage Response Plan Level 2 and portions of Level 3 in the District and initiate Level 1 Water Shortage Conservation measures.

*Upon Motion by Director Morris, Seconded
By Director Wells and Carried Unanimously
By a Roll Call Vote
With 5 Ayes, 0 Noes
To Adopt Resolution No. 23-03 Resolution of The Board of
Directors of West Kern Water District Initiating Level 1 of
The West Kern Water District Water Shortage Response Plan
Rescinding Resolution 22-02.*

C. FACILITIES COMMITTEE
(Jameson, Niblett)

1. Discussion and Appropriate Action Regarding:
Well NW3 Rehabilitation, Job #22-6202

Production Administrator, John Stuntebeck reported Bakersfield Well & Pump (BWP) completed treatment, installation of the 12” stainless steel (SS) liner and well development on Well NW3 in March 2023. Additionally, BWP provided the District with an estimate for a new water lube pump, SS couplings, retainers, and labor to clean and straighten existing SS shafts. BWP will be able to reuse NW3’s discharge head, SS shafts, and motor.

*Upon Motion by Director Niblett, Seconded
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve A. Approve Progress Payment #4 & #5 the total
amount of \$308,544.00 less 5% retention of \$15,427.20 for a
total payment of \$293,116.80. B. Approve Change Order #4 for a
new water lube pump and stainless-steel shafts, couplings, and
retainers, in the amount of \$78,824.00 increasing the contract
amount from \$410,594.00 to \$489,418.00.*

2. **Discussion and Appropriate Action Regarding:
Flood Control Works**

General Manager, Greg A. Hammett reported the District was notified in early April that flooding could occur in and/or around our lowest South Well Field facilities nearest to the Kern River. Due to this notification a need for emergency action was required to raise the levee road adjacent to said facilities by approximately three feet. Staff obtained a proposal from Guinn Construction to perform the emergency work.

*Upon Motion by Director Niblett, Seconded
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Execute a Time & Materials Public Work
Contract with Guinn Construction effective date,
April 24, 2023, for emergency construction of levee
road to protect District facilities in South Well
Field from potential flooding, in a not to exceed
amount of \$129,220.00.*

D. **FINANCE COMMITTEE
(Morris, Niblett)**

1. **Discussion and Appropriate Action Regarding:
Accounts Payable for April 2023**

Director of Finance, Sunny Kapoor presented the accounts payable report for April, 2023.

*Upon Motion by Director Bravo, Seconded.
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Expenditure for the April 2023
Bills When Funds are Available.*

2. **Discussion and Appropriate Action Regarding:
Cash Flow for February**

Director of Finance, Sunny Kapoor discussed the cash flow reports for February, 2023 noting the District was in good financial standing.

E. **PERSONNEL COMMITTEE
(Wells, Morris)**

No items to discuss.

XII. **INFORMATION ITEMS**

No items to report.

XII. **ISSUES OF CONCERN**

A. May 2023 Meeting Calendar

Directors approved the May 2023 Calendar.

B. Potential Issues to be Addressed at Next Board Meeting

No items to report.

C. Board of Director Announcements or Reports

No items to report.

D. General Manager's Report

No items to report.

E. Management Staff Report

Production Administrator, John Stuntebeck complimented District staff on how everyone is doing a great in working together as a team on various water related issues.

F. Kern Ground Water Authority Issues

General Manager, Greg A. Hammett gave a brief report on Kern Ground Water Authority issues.

G. Attorney Report

No items to report.

XIV. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases

- A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
- Kern county Superior Court Case No. BCV-21-10418
- B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
- Kern County Superior Court Case No. BCV-21-101310
- C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.;
- Kern County Superior Court, Case No. BCV-22-101227-KCT

2. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 3 Cases

3. Discussion and Appropriate Action Regarding:
Government Code, § 54957.6
Conference with Labor Negotiator
Agency Negotiator: Greg A. Hammett, General Manager
Employee Organizations: UFCW 8 - Golden State

Directors moved into Closed Session at 6:45 p.m. The meeting reconvened at 6:59 p.m.

President Jameson reported that no reportable action was taken in Closed Session.

XV. ADJOURNMENT

The meeting adjourned at 6:59 p.m.

May 23, 2023

Date Approved

**Greg A. Hammett,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT**

dc

WATER RESOURCES COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of May 23, 2023

MEMBERS:

Bo Bravo
David Wells

DATE OF MEETING:

May 16, 2023

STAFF ATTENDING:

Greg Hammett	Wendy Adams-Rosenberger
John Stuntebeck	Zak Crabb
Wayne White	

COMMITTEE ISSUES:

1. Discussion and Appropriate Action Regarding:
Water Supply Report
2. Discussion and Appropriate Action Regarding:
General Manager Report
3. Discussion and Appropriate Action Regarding:
Consumer Confidence Report
4. Discussion and Appropriate Action Regarding:
Governor's Executive Order N-7-23 - Flood Conditions

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: **1. Discussion and Appropriate Action Regarding:
Water Supply Reports**

BACKGROUND INFORMATION:

Attached for Board review is data on the following:

- ♣ Monthly Consumption
- ♣ Generating Plants Use
- ♣ Groundwater Recharge & Recovery Program

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update of District's water activities & supply.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

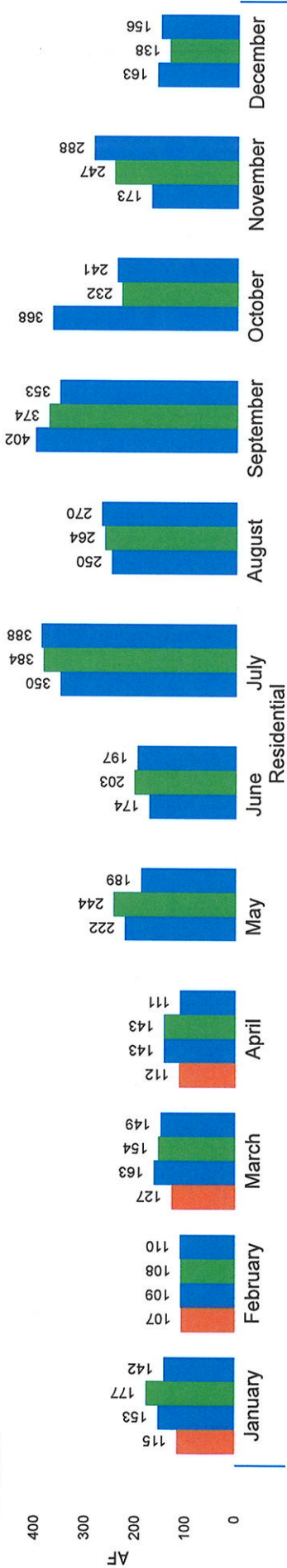
COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:



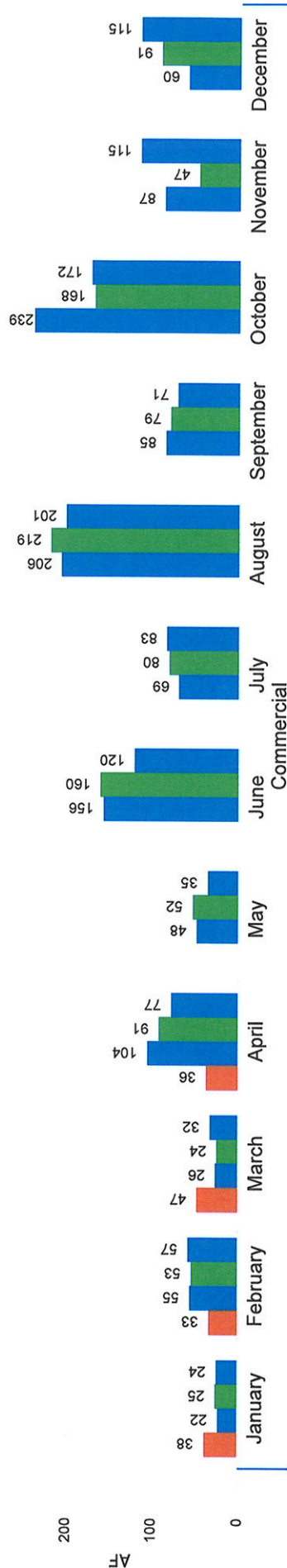
2020 - 2023 Monthly Comparison by Class in AF - Residential

Year ● 2023 ● 2022 ● 2021 ● 2020



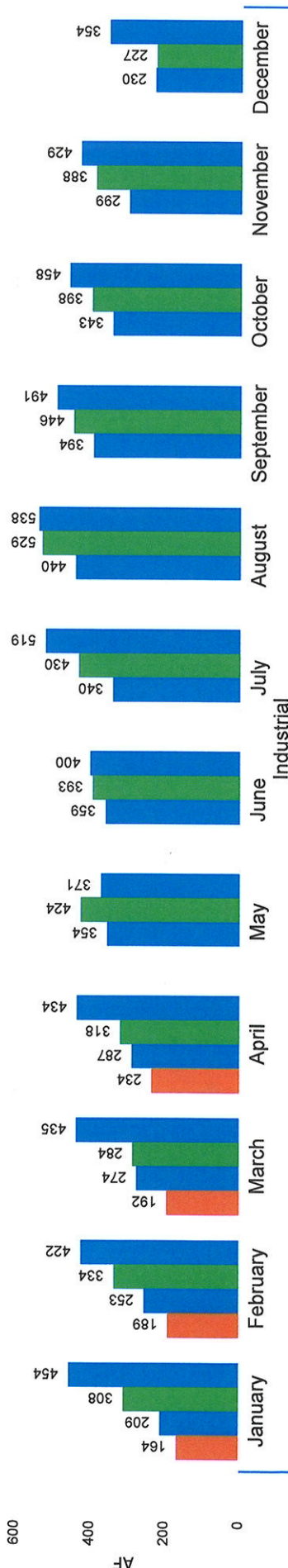
2020 - 2023 Monthly Comparison by Class in AF - Commercial

Year ● 2023 ● 2022 ● 2021 ● 2020



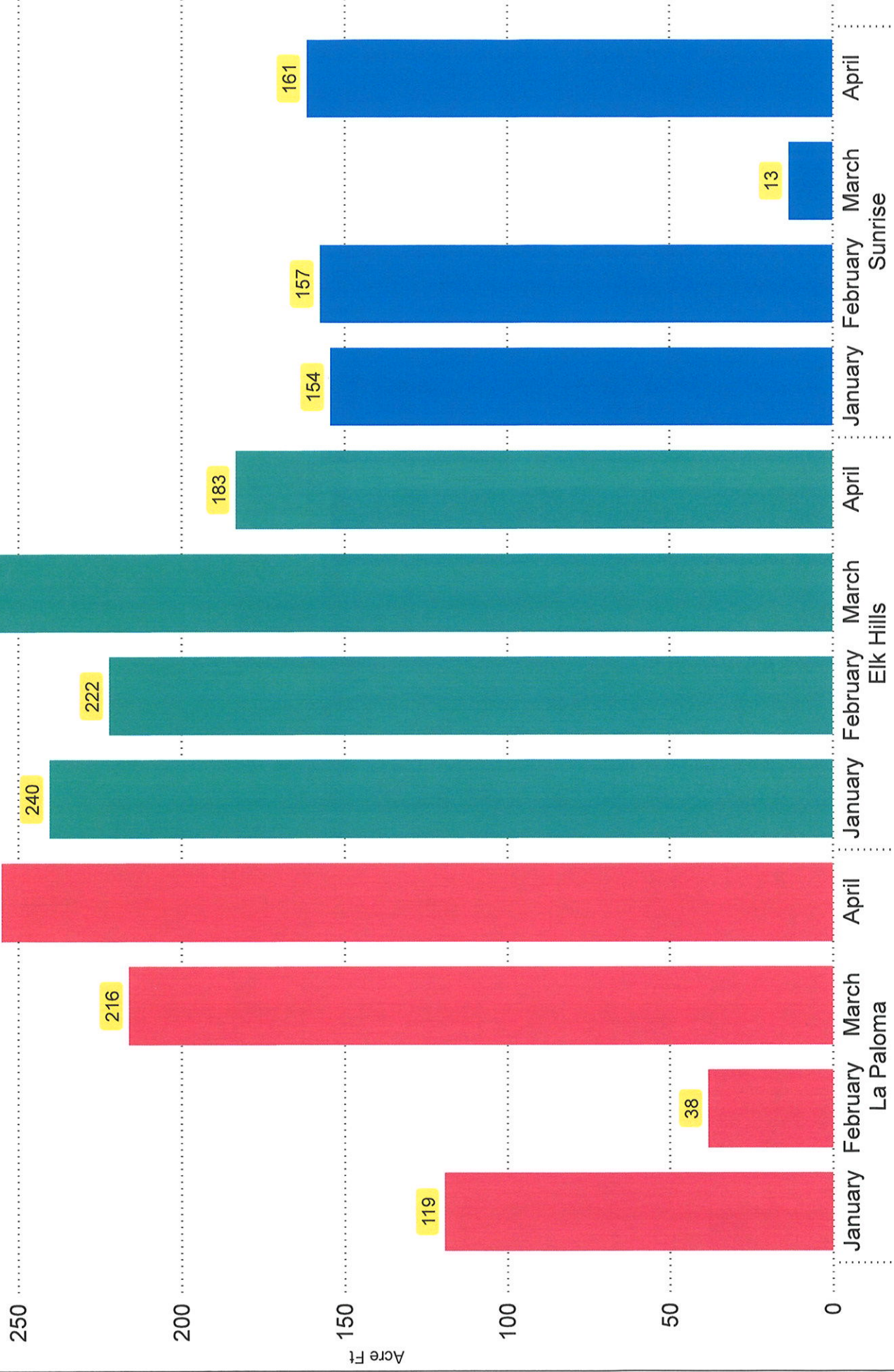
2020 - 2023 Monthly Comparison by Class in AF - Industrial

Year ● 2023 ● 2022 ● 2021 ● 2020

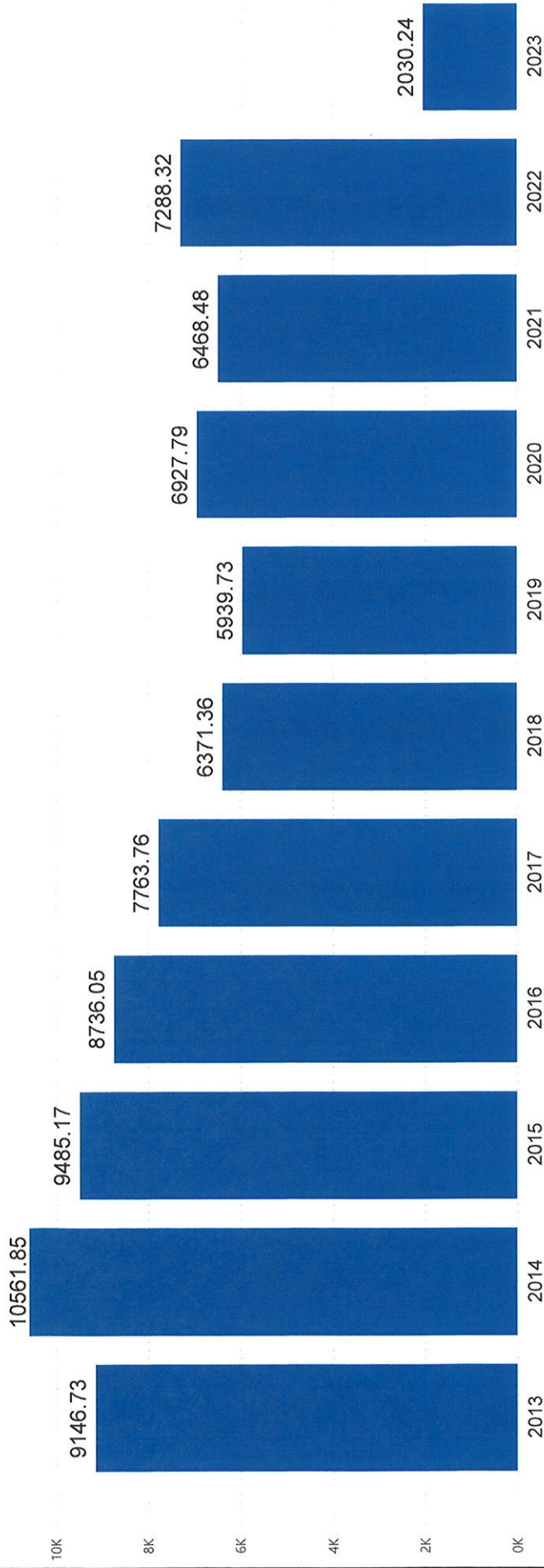


2023 Power Plant Monthly Usage

Year
2023
2023

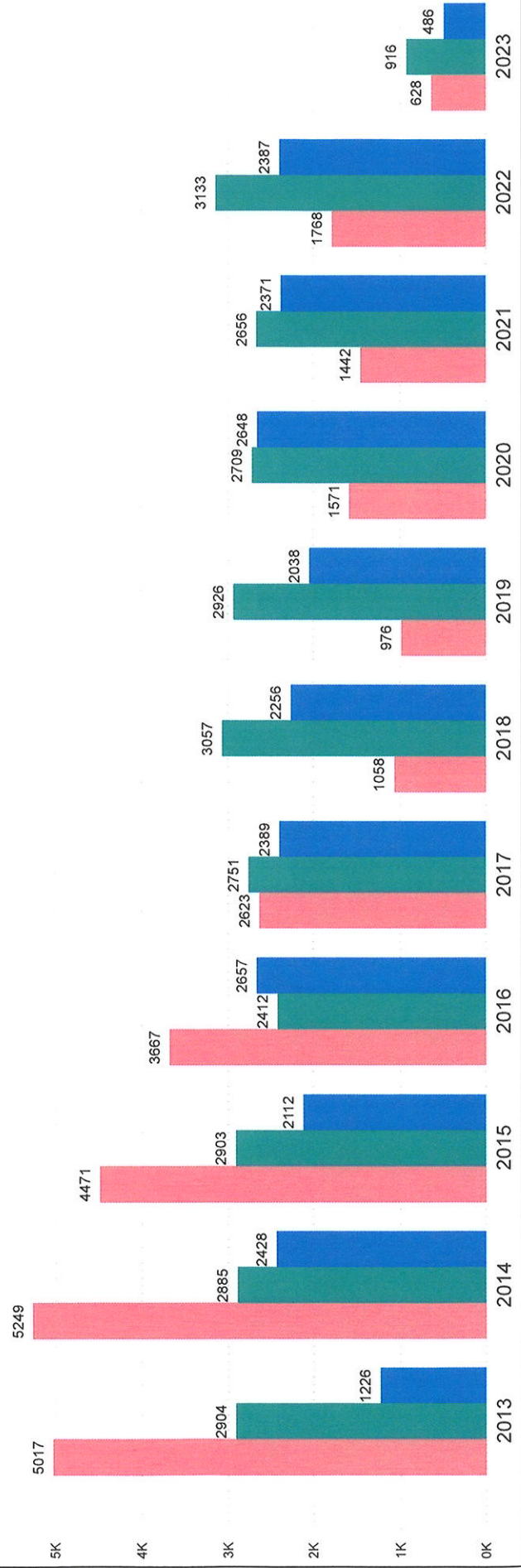


Power Plant Usage



Acre Ft by Year and Cogen

Cogen ● La Paloma ● Elk Hills ● Sunrise



**West Kern Water District Groundwater Recharge Program
Accounting for 2023**

Original Contract Sunrise
SWP Allocation 100% 25,000 6,500
Carryover 911

5/11/2023

	a	b	c	d					k	l				p						
				e	f	g	h	i		j	m	n	o	q	r	s	t			
				Surface Supplies					NRRP Recharge and Recovery				SRRR Recharge and Recovery							
				SWP Supply Recharged	SWP Supply Recharged Net Losses	SWP Supply Delivered to Others	Aqueduct or CVC Delivery	BV Activity	Supplemental Purchases	La Paloma Delivery	SWP Account Balance	In System Recovery	Aqueduct or CVC Delivery	Net Recharge	NRRP Balance 1)	In System Recovery	Aqueduct or CVC Delivery	Net Recharge	SRRP Balance 1)	BV/WKWD PV Balance Loss not Incl
			Monthly Activity							32,411				90,494				122,256	6,466	
1			Beginning/Carryover Balance							32,411				90,089				122,256		
2	J		North Production							32,411	(405)			90,089				121,840		
3	a		South Production							32,411				90,089	(416)			121,840		
4		2	La Paloma						(122)	32,289				90,089				121,840		
5			NRRP to Aqueduct/CVC							32,289				90,089				121,840	6,466	
6			SRRP to Aqueduct/CVC							32,289				90,089				121,840		
7			BV Recharge to NRRP (6% loss)							32,289				90,089				121,840		
8			BV Recharge to SRRP (5% loss)							32,289				90,089				121,840		
9			SRRP to Ponds - Maintenance							32,289				90,089				121,840		
10										32,289				90,089				121,840		
11	F		North Production							32,289	(181)			89,909				121,840		
12	e		South Production							32,289				89,909	(572)			121,269		
13	b	2	La Paloma						(38)	32,251				89,909				121,269		
14			NRRP to Aqueduct/CVC							32,251				89,909				121,269	6,466	
15			SRRP to Aqueduct/CVC							32,251				89,909				121,269		
16			BV Recharge to NRRP (6% loss)							32,251				89,909				121,269		
17			BV Recharge to SRRP							32,251				89,909				121,269		
18			SRRP to Ponds - Maintenance							32,251				89,909				121,269		
19										32,251				89,909				121,269		
20	M		North Production - Dist. System							32,251	(201)			89,707				121,269		
21	a		South Production - Dist. System							32,251				89,707	(477)			120,791		
22		2	La Paloma						(216)	32,035				89,707				120,791		
23			BV Recharge to SRRP							32,035				89,707				120,791	6,466	
24		4	Recharge to NRRP (6% loss)	(535)						31,500			503	90,180				120,791		
25			Recharge to SRRP							31,500				90,180				120,791		
26		5	Recharge to NRRP (6% loss)	(25)						31,475			24	90,202				120,791		
27			BV Recharge to SRRP							31,475				90,202				120,791		
28		15	SRRP to Ponds - Maintenance							31,500				90,180	(15)		15	120,790		
32	A		North Production							31,500	(197)			89,983				120,790		
33	p		South Production							31,500				89,983	(781)			120,009		
34			La Paloma						(255)	31,245				89,983				120,009		
35			Recharge to NRRP (6% loss)							31,245				89,983				120,009		
39	i	6	BV Exchange				(18,500)			12,745				89,983			17,390	136,529		
40		7	BV Exchange- Water Purchase							12,745			6,110	95,727				136,529		
41			NRRP to Ponds - Maintenance							12,745				95,727				136,529		
42			SRRP to Ponds - Maintenance							12,745				95,727				136,529		
123			2023 Totals							12,745	(984)	0	6,636	95,727	(2262)	0	17405	136,529	6,466	

Total GW Storage Accounts 238,722

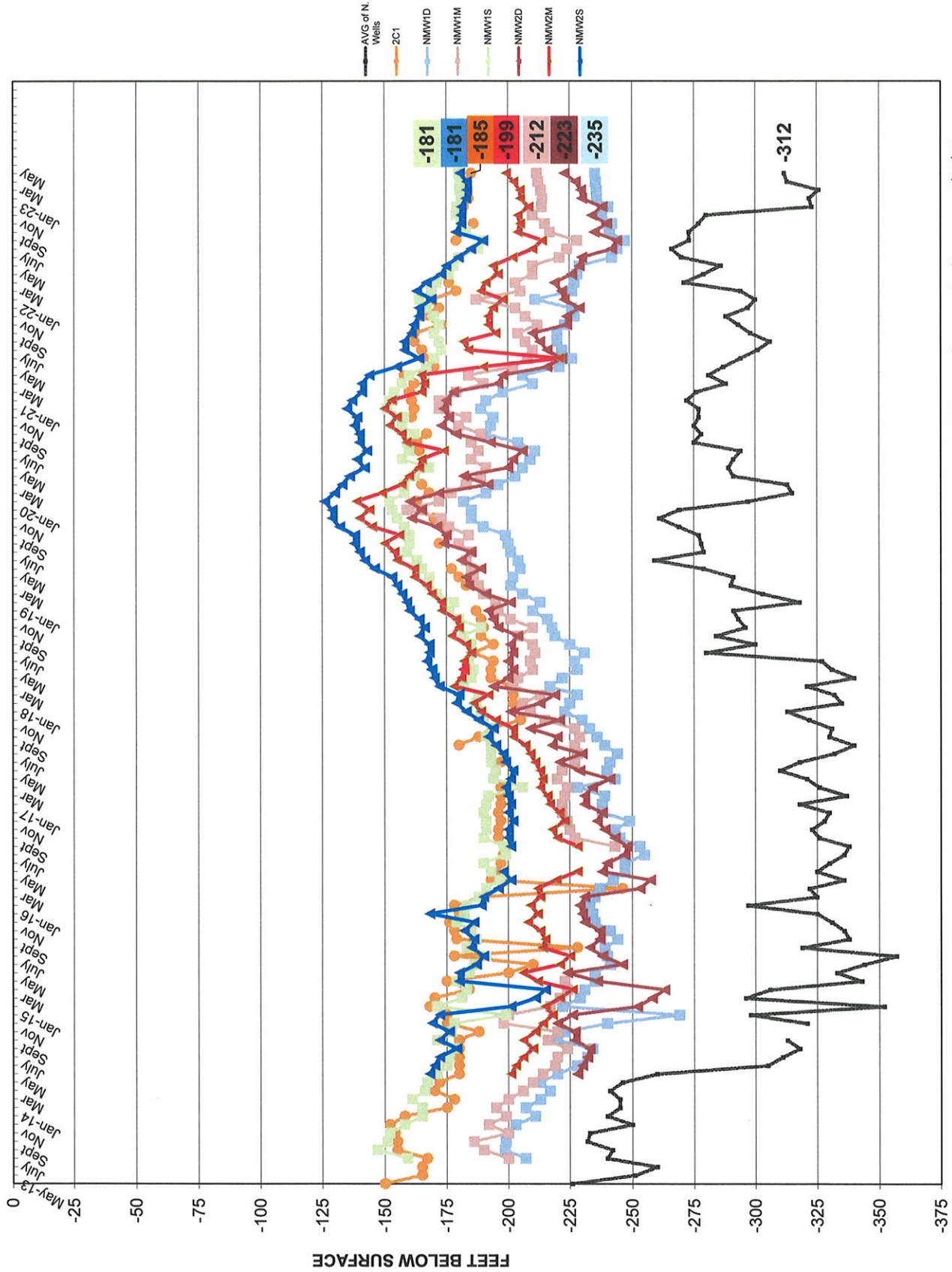
Comments:

- 1 Includes 6% loss factor in calculation
- 2 La Paloma delivery made from 2022 carryover (balance of 2022 CO after L.P. 2022 use is 535)
- 3 WK Pump in to ponds for maintenance activities
- 4 WK CO recharge delivery to N Ponds via BV2
- 5 WK Recharge - 2023 SWP water via BV2
- 6 BV Exchange of 18,500 af (per 7/26/00 Amendment to 1983 Agreement).
- 7 BV Replacement water purchase of 6,500 af - 5% losses (35 af) = 6175 af credit to North Well Field (per 7/26/00 Amendment to 1983 Agreement).
- 8 LR Water Purchase
- 9 2023 Water Exchange Agreement 2:1 of Kern River Water. ID purchased West Kern's KR water for in-ground exchange in KWB.

NOTES:

- SWP Allocation 100% as of 4/20/2023
- SWP Allocation 75% as of 3/24/2023
- SWP Allocation 35% as of 2/22/2023
- SWP Allocation 30% as of 1/27/2023
- SWP Allocation 5% as of 12/01/2021.

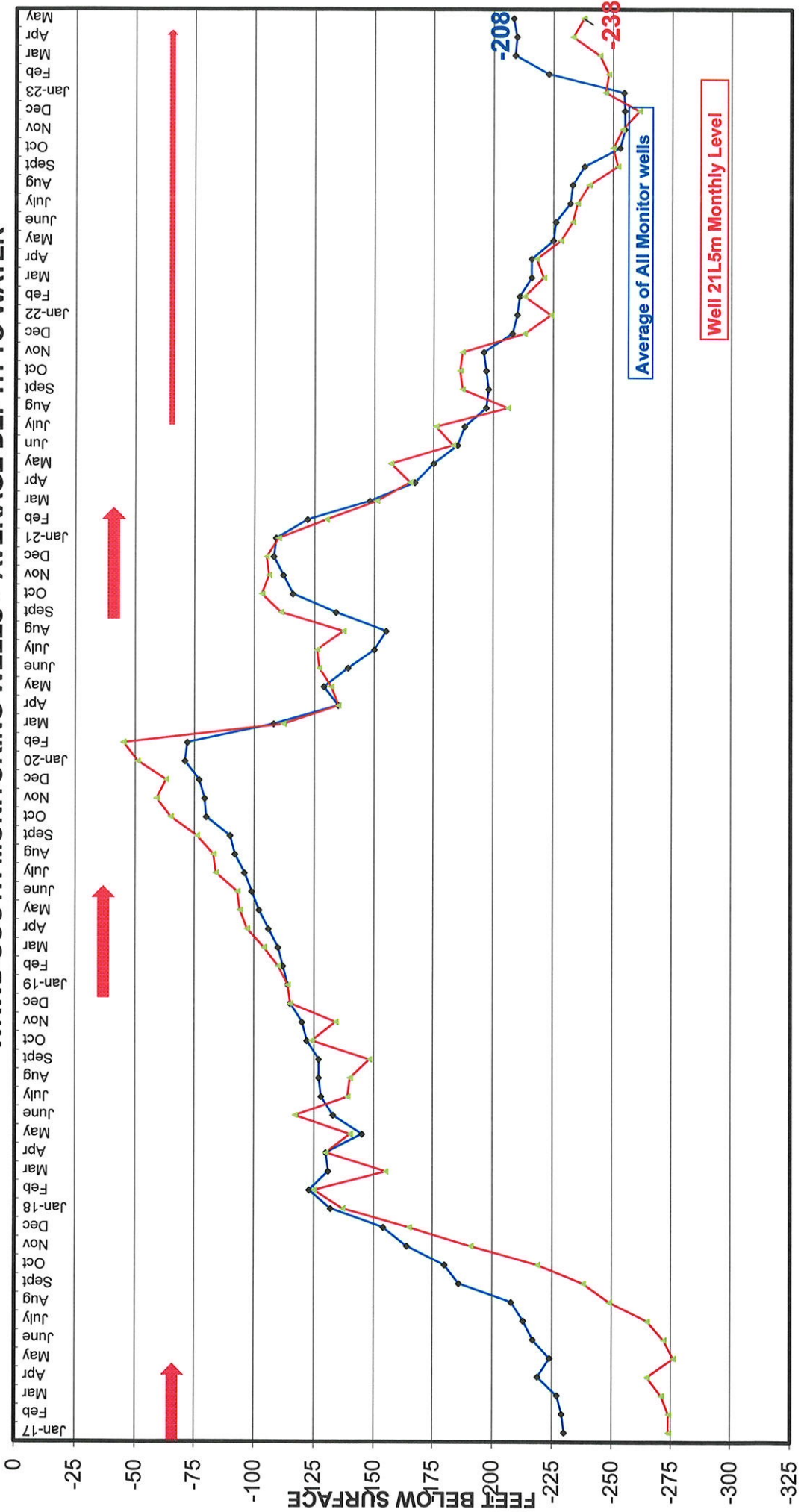
NRRP PRODUCTION & MONITORING WELL - DEPTH TO WATER



KWB ceased recovery in this area on 8/31/20
 KWB began recovery on 1/27/21 & ceased on 1/11/23.
 KWB Began Recharge on 2/2/23

May 2013 to May 2023

WKWD SOUTH MONITORING WELLS - AVERAGE DEPTH TO WATER



Water Bank Pumping



January 2017 Through May 2023

KWB stopped pumping 5/2/16. Began recovery on 3/2/18, ceased 9/14/18.
 KWB began recovery 2/4/20, ceased recovery on 8/3/20
 KWB began recovery 1/20/21, ceased recovery on 1/11/23. Began Recharge on 2/2/23

WKWD/KWBA LEVEL OF CONCERN
 Water Level Status
 Monitor Well 21L5 < 190 FT

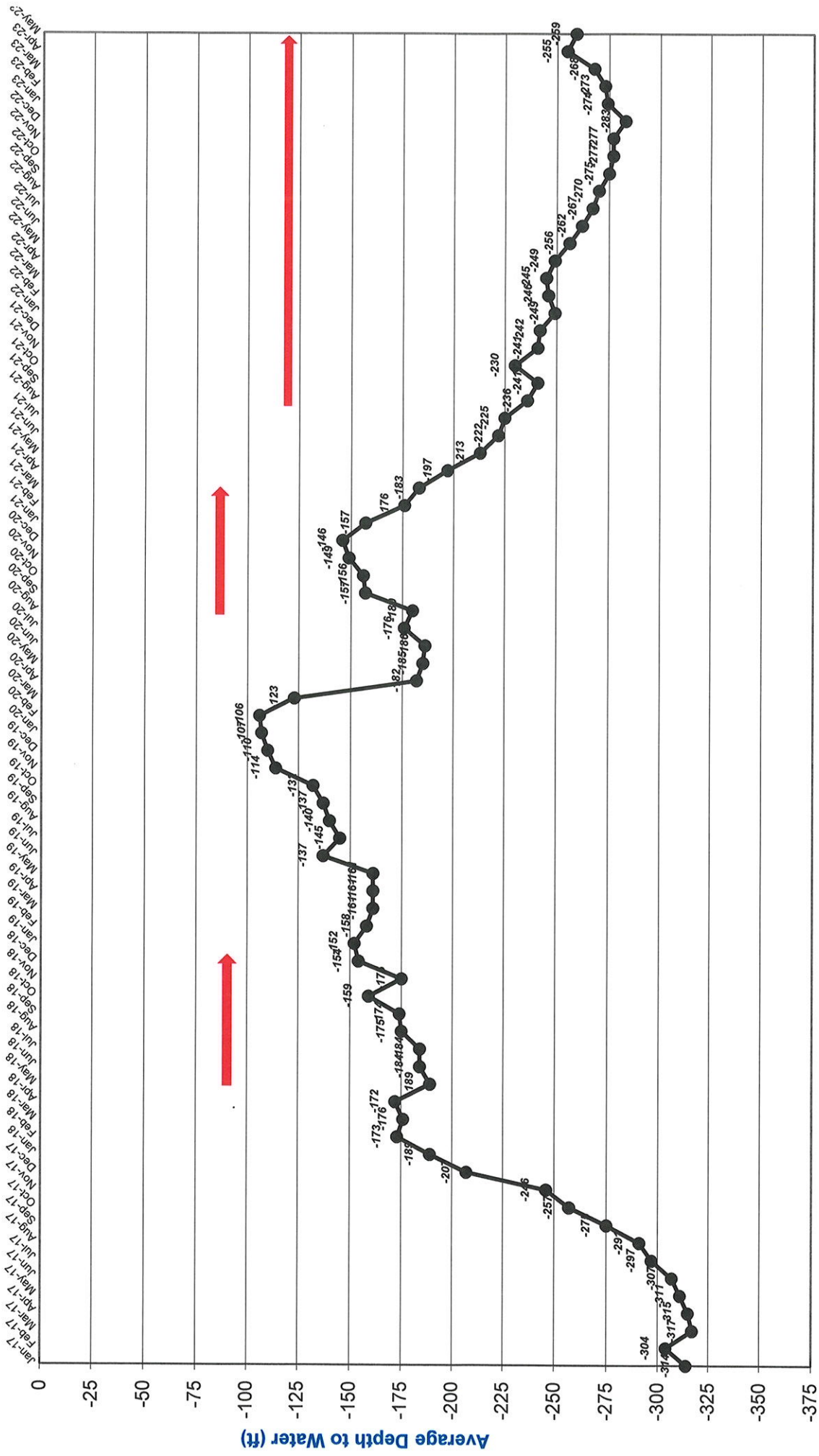
Well 21L5m Monthly Level

Average of All Monitor wells

-208

-238

WKWD South Well Field Average Production Well Depth to Water Level Data 2017/2023



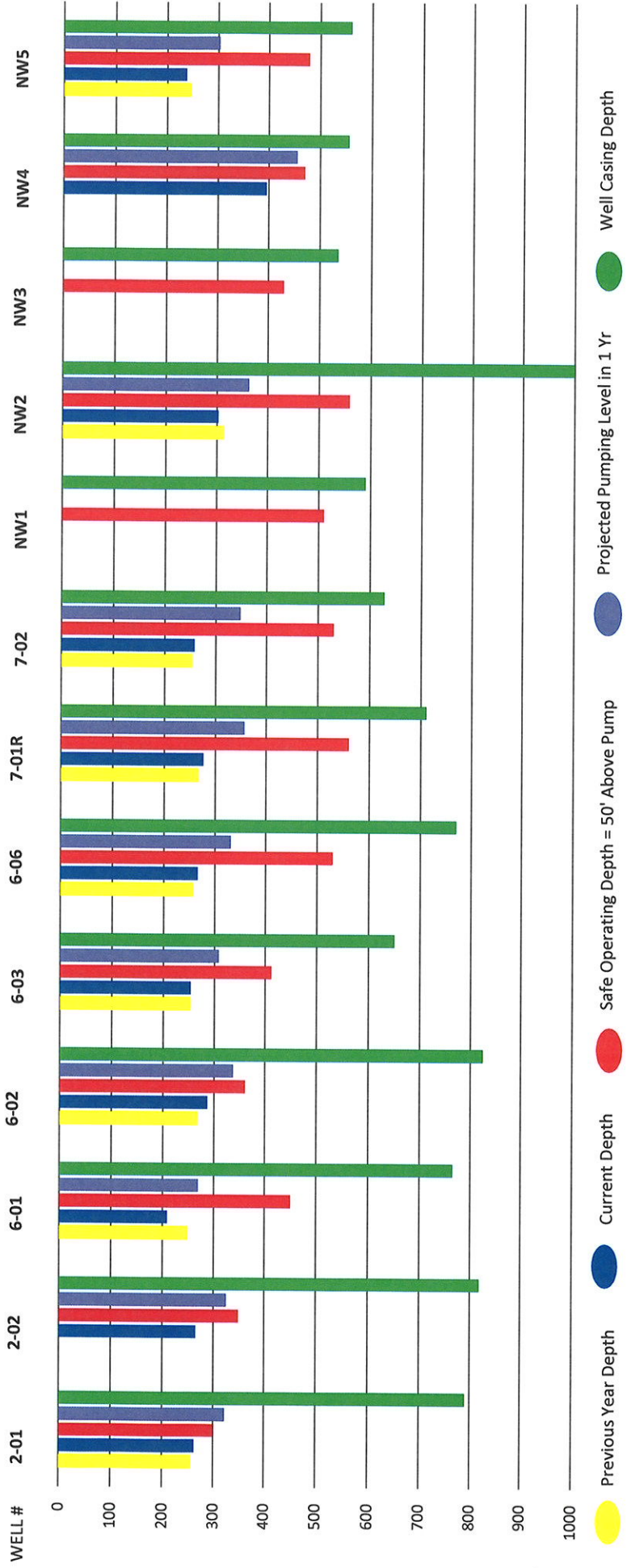
Water Bank Pumping

KWB began recovery 3/2/18 and ceased recovery 9/14/18
 KWB began recovery Feb 2020 and ceased recovery 8/3/20
 KWB began recovery 1/20/21 and ceased recovery 1/11/23.
 KWB began recharge on 2/2/23

WKWD Production Well Safe Operating Levels - May 2023

Well	Pump Depth	Previous Year		Current	Safe Operating		Projected Water	Well Casing	Water Level	Pump Status
		Water Level From Surface	Water Level From Surface		Range From Surface	Level in 1 year				
2-01	350	254.8	262.3	Surface	300	322.3	790	87.7		
2-02	398	Well Down	264.8	Surface	348	324.8	818	133.2		
6-01	500	247.3	208.3	Surface	450	268.3	765	291.7		
6-02	409	266.1	286.6	Surface	360	336.6	825	122.4		
6-03	462	252.2	252.9	Surface	412	307.9	650	209.1		
6-06	580	256.6	265.5	Surface	530	330.5	770	314.5		
7-01R	610	265.5	276.1	Surface	560	356.1	710	333.9		
7-02	580	252.6	257.7	Surface	530	347.7	628	322.3		
NW1	560	Well Down	Well Down	Surface	510	#VALUE!	590	#VALUE!		
NW2	608.5	312.4	302.6	Surface	558.5	362.6	1000	305.9		
NW3	480	Well Down	Well Down	Surface	430	#VALUE!	535	#VALUE!	Chemical Treatment completed 1/31/23	
NW4	520	Well Down	395.3	Surface	470	455.3	555	124.7		
NW5	528	245.6	237.4	Surface	478	302.4	560	290.6		

Production Well Safe Operating Range



**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: **2. Discussion and Appropriate Action regarding:
 General Manager Water Report
 *Status Report***

BACKGROUND INFORMATION:

An oral presentation will be made by Greg Hammett, the District's General Manager.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update on Water Supplies

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 3. **Discussion and Appropriate Action Regarding:
2022 Consumer Confidence Report**
Review & Approve/Reject Report

<u>PURPOSE:</u>	_____	New Policy	_____	Information Item
	_____	Policy Change	<u> X </u>	Action Item
	_____	Capital Imp.	_____	Direction Requested

BACKGROUND INFORMATION:
The District's 2022 Consumer Confidence Report (CCR) is required to be mailed to District customers and State Water Resources Control Board by July 1, 2023. Staff is updating the analytical data and educational material required by the State and will be submitting to them for their review.

STAFF RECOMMENDATIONS:
Approve the District's 2022 Consumer Confidence Report to meet State Water Resources Control Board requirements.

- PREVIOUS ACTIONS:**
- 05/22 RBM Approve 2021 Consumer Confidence Report
 - 05/21 RBM Approve 2020 Consumer Confidence Report
 - 05/20 RBM Approve 2019 Consumer Confidence Report
 - 05/19 RBM Approve 2018 Consumer Confidence Report
 - 05/18 RBM Approve 2017 Consumer Confidence Report
 - 05/17 RBM Approve 2016 Consumer Confidence Report
 - 05/16 RBM Approve 2015 Consumer Confidence Report
 - 04/15 RBM Approve 2014 Consumer Confidence Report
 - 05/14 RBM Approve 2013 Consumer Confidence Report
 - 05/13 RBM Approve 2012 Consumer Confidence Report.
 - 04/12 RBM Approve 2011 Consumer Confidence Report.
 - 04/11 RBM Approve 2010 Consumer Confidence Report.

COST:

BUDGETARY WARRANT:

MOTION:

Approve West Kern Water District's 2022 Consumer Confidence Report, which will meet State Water Resources Control Board requirements.

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: **4. Discussion and Appropriate Action Regarding:
Governor's Executive Order N-7-23 - Flood Conditions**

<u>PURPOSE:</u>	_____	New Policy	_____ <u>X</u> _____	Information Item
	_____	Policy Change	_____	Action Item
	_____	Capital Imp.	_____	Direction Requested

BACKGROUND INFORMATION:

On May 17, 2023, Governor Newsom updated his previous State of Emergency proclamation regarding flood conditions to include diversions related to the Kern River Intertie. Attached is the Governor's Executive Order.

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ <u>X</u> _____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Committee did not review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**EXECUTIVE DEPARTMENT
STATE OF CALIFORNIA**

EXECUTIVE ORDER N-7-23

WHEREAS on March 1, March 8, March 12, March 14, March 28, April 20, and May 15, 2023, I proclaimed a State of Emergency to exist in 52 counties, cumulatively, as a result of a series of winter storms that initially struck California beginning in late February and continue to significantly impact the counties identified in my Proclamations; and

WHEREAS on March 31, 2023, I issued Executive Order N-6-23 to further bolster the emergency response to this Late Winter Storms event, particularly in the Tulare Lake Basin that continues to be plagued by historic flooding; and

WHEREAS on April 21, May 10, July 8, and October 19, 2021, I proclaimed States of Emergency to exist due to drought conditions; and

WHEREAS on March 10, 2023, I issued Executive Order N-4-23 to address evolving drought conditions due to the winter storms and to mitigate flooding by facilitating groundwater recharge; and

WHEREAS due to the complexity of the impacts from over a dozen Atmospheric River events since December 2022, including the accumulation of a record snowpack in the Sierra Nevada that is likely to yield record snowmelt runoff, especially in the Tulare Lake Basin, I previously issued Executive Orders identified herein to respond to and recover from the winter storms, and those orders now require updating in-light of the most recent runoff conditions and the State's more robust and recent modeling of likely flood impacts; and

WHEREAS the Tulare Lake Basin includes portions of Fresno, Kings, Tulare, and Kern counties and is the terminal point for the Kaweah, Tule, and Kern Rivers as well as a portion of the Kings River and several smaller streams, meaning that water from Sierra snowpack runoff that cannot be stored in reservoirs or absorbed into the ground will flow into the basin; and

WHEREAS the Tulare Lake Basin is hydrologically connected to the San Joaquin River Basin via the James Bypass and Fresno Slough and that connection has the potential to exacerbate the flood risk in the San Joaquin River Basin, and so further emergency response efforts may become necessary in the San Joaquin River Basin; and

WHEREAS stretches of the San Joaquin River, Chowchilla and Eastside Bypasses, San Joaquin River mainstem and tributaries (Fresno River, Chowchilla River, Merced River, Stanislaus River, and Tuolumne River, hereafter, San Joaquin River Tributaries), and Fresno Slough/James Bypass have been or are at flood stage this spring, river stages are expected to stay high or increase throughout the spring and summer as snowpack melts, and multiple levee repairs are underway on the lower San Joaquin River; and

WHEREAS the Kern River – California Aqueduct Intertie exists to move floodwaters safely from the Kern River into the California Aqueduct, and the Kern River Watermaster on May 10, 2023, requested the use of the Intertie to prevent Kern River floodwater from exacerbating flooding in the Tulare Lake Basin, and state agencies have begun actions to safely enable the diversion of these flood flows; and

WHEREAS under the provisions of Government Code section 8571, I find that strict compliance with various statutes and regulations specified in this Order would prevent, hinder, or delay the mitigation of the effects of these ongoing winter storms.

NOW, THEREFORE, I, GAVIN NEWSOM, Governor of the State of California, in accordance with the authority vested in me by the State Constitution and statutes, and in particular, Government Code sections 8567, 8571, and 8627, do hereby issue the following Order to become effective immediately:

IT IS HEREBY ORDERED THAT:

1. All provisions contained in the above-referenced Proclamations of a State of Emergency and Executive Orders shall remain in full force and effect except as modified in this Order.
2. Paragraph 2 of Executive Order N-6-23 is withdrawn and replaced by the following:

To protect health, safety, and the environment, and to reduce the risks of local catastrophic flooding in the Tulare Lake or San Joaquin River Basins, the following are suspended for activities that meet the requirements in Paragraph 3.

- a. Chapter 6 (commencing with section 1600) of Division 2 of the Fish and Game Code, and regulations adopted pursuant to that Chapter; and
 - b. Division 13 (commencing with Section 21000) of the Public Resources Code, and regulations adopted pursuant to that division.
3. Paragraph 3 of Executive Order N-6-23 is withdrawn and replaced by the following, except that any diversion in the Tulare Lake Basin that is operational as of June 1, 2023, may continue to operate under Paragraph 3 of Executive Order N-6-23 until August 31, 2023:

The suspensions created by Paragraph 2 shall apply to floodwater diversion, floating vegetation and debris removal, and levee repair and breach, in the Tulare Lake or San Joaquin River Basins, on the condition that the actions cease when the flood conditions have abated to the point there is no longer a risk of, or existing, flooding causing inundation of land, roads, or structures at or downstream of the point of diversion.

4. Additionally, the suspensions created by Paragraph 2 shall apply to floodwater diversion only if all the following additional conditions are met:
 - a. Any diversion of floodwaters directly from the (i) Tulare Lake Basin or rivers or streams or bypasses flooding the Tulare Lake Basin or (ii) the San Joaquin River or San Joaquin River tributaries (including Fresno Slough and James Bypass) or San Joaquin River bypasses must occur between March 31, 2023, and August 31, 2023, for flood management purposes.

- b. With respect to diversions of floodwaters directly from rivers or streams or bypasses, a local or regional flood control agency, city, or county has given notice via its internet website, electronic distribution list, emergency notification service, or another means of public notice, that flows downstream of the point of diversion are at imminent risk of flooding and inundation of land, roads, or structures.
- c. With respect to diversions of floodwaters that are no longer contained within a defined streambed or levee, a local or regional flood control agency, city, or county has given notice via its internet website, electronic distribution list, emergency notification service, or another means of public notice that areas from which the floodwaters are diverted are either at imminent risk of flooding or already flooded, with potential or existing inundation of land, roads, or structures, or are on lands inundated as a result of actions within subparagraph (a).
- d. Any floodwater diverted is not diverted to and will not be applied to:
 - i. Any barn, ponds, or lands to which manure or waste from an animal facility that generates waste from the feeding and housing of animals for more than 45 days per year in a confined area that is not vegetated are applied;
 - ii. Any agricultural field where pesticide or fertilizer application has occurred in the prior 30 days or in the period prohibited by applicable law, whichever is longer;
 - iii. Any area that could cause damage to critical levees, infrastructure, wastewater and drinking water systems, drinking water wells or drinking water supplies, or exacerbate the threat of flood and other health and safety concerns; or
 - iv. Any area that has not been in active irrigated agricultural cultivation within the past three years including grazing lands, annual grasslands, and natural habitats. This limitation does not apply to facilities already constructed for the purposes of groundwater recharge or managed wetlands.
- e. With respect to diversions of floodwaters from waters tributary to the Sacramento and San Joaquin River Delta as defined in Water Code section 12220 (Delta), water rights holders are not making releases of stored water or reoperating facilities to provide flow for the purposes of meeting water quality control plan or endangered species requirements in the Delta at the time of the diversion.
- f. With respect to diversions of floodwaters directly from the San Joaquin River or San Joaquin River Tributaries, the diversion uses:
 - i. either existing diversion infrastructure or temporary pumps;

- ii. no new permanent infrastructure or permanent construction; and
 - iii. simple screens installed on temporary pump intakes to minimize the impacts of diversion to salmon and other aquatic life.
5. Paragraph 4 of Executive Order N-6-23 is withdrawn and replaced by the following:

In addition to the mandatory conditions set forth in Paragraph 3, any person conducting planned levee breaches or controlled inundation to prevent further catastrophic flooding pursuant to the suspensions created by Paragraph 2 should, wherever feasible, protect above-ground infrastructure and water sources that are necessary for the protection of human health and the recovery of impacted communities.

6. Paragraph 5 of Executive Order N-6-23 is withdrawn and replaced by the following:

For purposes of conducting emergency flood preparation and response activities beyond those provided for in Paragraphs 2 and 3, for any (a) actions taken by state agencies, (b) actions taken by a local agency where the Secretary of the Natural Resources Agency concurs that local action is required, and (c) permits necessary to carry out actions under (a) and (b), Public Resources Code, Division 13 (commencing with Section 21000) and regulations adopted pursuant to that Division, are suspended to the extent necessary to address flood impacts in the Tulare Lake or San Joaquin River Basins.

7. Paragraph 6 of Executive Order N-6-23 is withdrawn and replaced by the following:

To support adequate state staffing for all state agencies and departments with an assigned response and/or recovery role related to flooding in the Tulare Lake or San Joaquin River Basins, consistent with applicable federal law, work hour limitations for retired annuitants, permanent and intermittent personnel, and state management and senior supervisors are suspended. Furthermore, reinstatement and work hour limitations in Government Code sections 21220, 21224(a), and 7522.56(b), (d), (f), and (g), and the time limitations in Government Code section 19888.1 and California Code of Regulations, title 2, sections 300-303 are suspended. All other restrictions must be adhered to for retired annuitants. The Director of the California Department of Human Resources must be notified of any individual employed in state government pursuant to these suspensions. The suspension of statutes identified in this Paragraph shall also apply to local governments, as applicable, to ensure adequate staffing to appropriately respond to the flooding in the Tulare Lake Basin. Local governmental agencies shall notify the California Public Employees' Retirement System of any individual employed by an agency pursuant to this Paragraph.

8. Paragraph 6 of Executive Order N-6-23 is withdrawn and replaced by the following:

The limitation for the period of employment for State Personnel Board

emergency appointments, as provided in Government Code section 19888.1, is suspended for positions required for emergency response and/or recovery operations related to flooding in the Tulare Lake or San Joaquin River Basins. The requirements and period of employment for such appointments will be determined by the Office of Emergency Services, but shall not extend beyond the termination date of the State of Emergency.

9. Paragraph 3 of Executive Order N-4-23 is withdrawn and replaced by the following, except that any diversion that is operational as of June 1, 2023, may continue to operate under Paragraph 3 of Executive Order N-4-23 until August 31, 2023:

The suspensions created by Paragraph 2 of Executive Order N-4-23 shall apply to diversions of floodwaters as to which all the following conditions are met:

- a. Diversions of floodwaters directly from rivers, streams, or bypasses must occur between March 10, 2023, and August 31, 2023, for flood management and associated groundwater recharge.
- b. Diversions of floodwaters no longer contained within a defined streambed must prevent imminent risk of flooding or relieve flooding pressure from land, roads, or structures, already inundated, including as a result of actions within subparagraph (a).
- c. A local or regional flood control agency, city, or county has given notice via its internet website, electronic distribution list, emergency notification service, or another means of public notice, that waters at or downstream of the point of diversion are at imminent risk of flooding and inundation of land, roads, or structures.
- d. The diversions cease when the flood conditions have abated to the point there is no longer a risk of, or existing, flooding causing inundation of land, roads, or structures at or downstream of the point of diversion.
- e. Any floodwater diverted is not diverted to and will not be applied to:
 - i. Any barn, ponds, or lands, to which manure or waste from an animal facility that generates waste from the feeding and housing of animals for more than 45 days per year in a confined area that is not vegetated are applied;
 - ii. Any agricultural field where pesticides or fertilizer application has occurred in the prior 30 days or in the period prohibited by applicable law, whichever is longer;
 - iii. Any area that could cause damage to critical levees, infrastructure, wastewater and drinking water systems, drinking water wells or drinking water supplies, or exacerbate the threat of flood and other health and safety concerns; or

- iv. Any area that has not been in active irrigated agricultural cultivation within the past three years, including grazing lands, annual grasslands, and natural habitats. This limitation does not apply to facilities already constructed for the purpose of groundwater recharge or managed wetlands.
- f. With respect to diversions of floodwaters from waters tributary to the Sacramento and San Joaquin River Delta (Delta) as defined in Water Code section 12220 (Delta), water rights holders are not making releases of stored water or reoperating facilities to provide flow for the purposes of meeting water quality control plan or endangered species supporting regulatory requirements in the Delta at the time of the diversion.
- g. The diversion uses:
 - i. Either existing diversion infrastructure or temporary pumps;
 - ii. Existing groundwater recharge locations, where available;
 - iii. No new permanent infrastructure or permanent construction; and
 - iv. Simple screens installed on temporary pump intakes to minimize the impacts of diversion to salmon and other aquatic life.
- h. The person or entity availing itself of suspensions created by Paragraph 2 of Executive Order N-4-23 files a preliminary report with the Water Board and any applicable Groundwater Sustainability Agency (GSA) or GSAs for the basin, no later than 14 days after initially commencing diversion of flood flows for groundwater recharge, and a final report with the Water Board and any applicable GSA or GSAs for the basin no later than September 15, 2023. The preliminary and final reports required by this subparagraph shall:
 - i. Identify the person or entity utilizing the suspensions created by Paragraph 2 of Executive Order N-4-23;
 - ii. Identify the triggering condition from subparagraph (c) of this paragraph;
 - iii. Provide the GPS coordinates for the point of diversion, a map identifying the approximate area inundated by the flood flows, and the corresponding assessor parcel number(s);
 - iv. Identify the time when diversions of floodwaters to groundwater recharge commenced, and for final reports, when diversions ceased; and
 - v. Provide an estimate, as of the report's date, of the amount of floodwaters diverted utilizing the suspensions created by Paragraph 2 of Executive Order N-4-23.

The Water Board shall post on its internet website all reports received pursuant to this subparagraph.

10. To mitigate the effects of the Late Winter Storms, including by reducing the risks of local catastrophic flooding in the Tulare Lake Basin, Part 2 (commencing with section 1200) of division 2 of the Water Code, exclusive of section 1225, and regulations adopted pursuant to that part, are suspended for diversions of flood flows into the Kern Intertie and ultimately into the California Aqueduct until August 31, 2023, such that applications and permits for water rights shall not be required for such diversions, nor shall such diversions create new water rights or modify existing water rights, to the extent applications or permits would have been required or water rights would have been affected absent this suspension.

11. The Department of Water Resources and State Water Resources Control Board shall (i) communicate to water systems and others any additional information or actions necessary for those systems and others to monitor and be prepared for the addition of Kern River floodwater in the California Aqueduct, and (ii) collaborate on long-term actions that align water rights and flood response, including actions that maximize in-basin groundwater recharge.

I FURTHER DIRECT that as soon as hereafter possible, this Order be filed in the Office of the Secretary of State and that widespread publicity and notice be given of this Order.

This Order is not intended to, and does not, create any rights or benefits, substantive or procedural, enforceable at law or in equity, against the State of California, its agencies, departments, entities, officers, employees, or any other person.

IN WITNESS WHEREOF I have hereunto set my hand and caused the Great Seal of the State of California to be affixed this 17th day of May 2023.



GAVIN NEWSOM
Governor of California

ATTEST:

SHIRLEY WEBER, PH.D
Secretary of State

**ADMINISTRATION COMMITTEE SUMMARY REPORT
FOR THE REGULAR BOARD MEETING OF
MAY 23, 2023**

MEMBERS ATTENDING:

Barry Jameson
Bo Bravo

DATE OF MEETING:

May 15, 2023

STAFF ATTENDING:

Greg Hammett
Sunny Kapoor
Tami Sivils
Wendy Adams-Rosenberger

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
District's Training Report**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Policy Review - Directors Manual**
2. **Discussion and Appropriate Action Regarding:
Resolution No. 23-04 Resolution of The Board of Directors of West Kern
Water District Designating Applicant's Authorizing Agents for Non-State
Agencies**

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: **i. Discussion and Appropriate Action Regarding:
 Districts Training Report**

BACKGROUND INFORMATION:

Educational opportunities during May have been minimized to only essential training that requires travel and / or preference given to information webinars or teleconferences that can be completed from an individual desktop, laptop, or electronic device when available.

- T1-T2 Review by OCT – 13 Certified Employees
- Water Sampling Certification by OCT – Derek Griffith, Lusiano Pina, Rob Carlton, Daren Lemmons, Bryce Willhelm, and Brad Cash
- HRCI Webinar – Alchemizing HR – The Intersection of Inclusive Leadership and Emotional Intelligence – Tami Sivils
- PIHRA 2023 California HR Conference (virtual participation) – Tami Sivils
- Microsoft Outlook on Steroids – Rosie LaRosche

CONSULTATIONS AND BRIEFINGS:

HR California Briefing of April 20, 2023 – Timely Payment and Regular Pay Days

HR Watchdog of May 1, 2023 – How the Performance Review Serves as a Valuable Business Tool

SHRM Daily Briefing of May 2, 2023 – NLRB Changes Standard for Employers Disciplining Misconduct

Harvard Business Review Balancing Work and Family – The Ripple Effect of a Bad Boss on Dual-Career Parents

SHRM Voice of Work Research Panel – Tami Sivils, The District’s HR Administrator, was invited to sit on a research panel for the 2nd consecutive year of the program. It is a research panel community of certified HR professionals that participate in surveys which collect data and prepare findings to better understand the world of work. SHRM then incorporates those relevant findings into communications and briefings for SHRM members nationwide.

KC OES Informational Meeting of May 3, 2023 – Troy and Tami participated in the informational meeting discussing the Request for Public Funding (RFP) process and requirements for the FEMA -4699-DR-CA due to impacts of the California Severe Winter Storms, Flooding, etc. declaration.

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

MOTION:

N/A

COMMITTEE STATUS:

BUDGETARY WARRANT:

- Recommended Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023

COMMITTEE: ADMINISTRATION COMMITTEE
(Jameson, Bravo)

AGENDA ITEM: 1. Discussion and Appropriate Action Regarding:
Policy Review – Director's Manual

BACKGROUND INFORMATION:

At the request of the Board, staff and legal counsel will review and update the Board of Director's Manual, while converting it to electronic format.

A review and update of the Board of Directors Manual was last conducted during 2008 and approval of all the changes was made in July of 2009.

Legal Counsel has completed its review and update to Section 6 – Environmental Quality of the Board of Directors Manual. The revision is attached for your review. Staff continues to review the changes to the California Guidelines for CEQA so that Appendix H can be updated to reflect the most recent guideline for reference.

JUSTIFICATION

Periodically update manual to keep current.

STAFF RECOMMENDATIONS:

Staff will provide recommendations for revisions to the Administration Committee for review. A revised BOD Manual will be provided to each Director, in their preferred format once mass changes have been approved by the full Board.

PREVIOUS ACTIONS:

04/28/23 Item was tabled for further discussion, pending completion of Legal Counsel's review and update.
07/28/09 Approved mass changes to the BOD Reference Manual
10/23/01 Approved mass changes to the BOD Reference Manual

Sections of the existing document have been revised since 2009. Those sections have been forwarded to Directors to insert into their Board Manual binder.

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____ Recommend Board Approval
_____ NO (Rejected)
X Full Board to Review
_____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

6. ENVIRONMENTAL QUALITY

6.1 BASIC CEQA PROCEDURES/STATE AND LOCAL GUIDELINES

6.1.1. General: The California Environmental Quality Act (CEQA) requires the Office of Planning and Research (the Resource Agency) to prepare guidelines for the implementation of CEQA. These guidelines are often referred to as the "State CEQA Guidelines" and are contained in Title 14 of the California Code of Regulations. In turn, each local agency, including this District, is required to adopt local guidelines implementing CEQA and the State Guidelines. Resolution No. 08-01 which adopts the California Environmental Quality Act Guidelines as the CEQA Guidelines of West Kern Water District is attached as Appendix H to this part.

6.1.2. Project: Under CEQA, the State CEQA Guidelines, and the District's Local Guidelines, the first step in the environmental review process is to determine whether a particular activity is a "project" within the meaning of CEQA. "Project" is defined in Section 2.26 of the District's local guidelines. ~~Very Generally, "project" means:-~~

The whole of an action, which has a potential for resulting in either a direct physical change in the environment, or a reasonably foreseeable indirect physical change in the environment, and which is:-

~~_____~~ a. (a) An activity directly undertaken by the District;

~~_____~~ b. (b) An activity undertaken by a person which is supported, in whole or in part, through contracts, grants, subsidies, loans or other forms of assistance from the District; or

~~_____~~ c. (c) An activity involving the issuance by the District to a person of a lease, license, permit, certificate, or other entitlement for use.

If the District has no discretion over the activity, then the activity is not a "project" and environmental review is not required.

The following are not "projects" within the meaning of CEQA ~~or activities subject to GEQA¹~~; therefore, they do not require environmental review:

~~_____~~ a. Proposals for legislation to be enacted by the State Legislature;

~~_____~~ ¹ This is a partial list of kinds of activities or classes of projects that are properly described as statutorily exempt activities. There are over forty kinds of projects that are statutorily exempt.

b. Continuing administrative or maintenance activities;

c. The submittal of proposals to a vote of the people of the state or of a particular community that does not involve a public agency sponsored initiative.

d. The creation of government funding mechanisms or other government fiscal activities which do not involve any commitment to any specific project which may result in a potentially significant physical impact on the environment.

e. Organizational or administrative activities of governments that will not result in direct or indirect physical changes in the environment.

~~-----a.----- Activities for which there is no possibility of a significant environmental-----
-----effect;~~

~~-----b.----- Proposed actions which are disapproved or rejected by the District;~~

- ~~c. Feasibility and planning studies of proposed actions;~~
- ~~d. Emergency repairs necessary to maintain service, and essential to the public health, safety or welfare;~~
- ~~e. Certain actions relating to District finances, such as rate increases;~~
- ~~f. Ministerial projects proposed to be carried out or approved by a public agency;~~
- ~~g. Projects undertaken, carried out, or approved by the District to maintain, repair, restore, demolish, or replace property or facilities damaged or destroyed as a result of a disaster in a disaster-stricken area in which a state of emergency has been proclaimed by the Governor; and~~
- ~~h. Specific actions necessary to prevent or mitigate an emergency.~~

6.1.3. Exempt Activities: If the activity is a "project," the District must then determine whether the project is *statutorily exempt* or *categorically exempt* from review² (in which event the review process is considerably shortened). The District's local guidelines describe categorically exempt activities in Article III.

Commented [AD1]: We should likely create another Article of Statutory Exemptions.

6.1.4. Preliminary Environmental Assessment: If District staff determines that a proposed project is exempt, the staff's findings are recorded on a form entitled, "Preliminary Environmental Assessment." The form is signed by the District manager and retained at the District's office. The Preliminary Environmental Assessment is available for public inspection during District office hours. Concurrently with execution of the Preliminary Environmental Assessment, staff ~~may~~ should prepare a Notice of Exemption in duplicate. If the District approves the project or decides to carry it out, staff then files the Notice of Exemption; one form is filed with the county clerk of the county in which the project is located, and the other form is filed in the District's office where it is available for public inspection.

6.1.5. Lead Agency: A lead agency is the public agency which has principal responsibility for carrying out or approving the project. The lead agency is usually the first agency to be confronted with the project. For example, in the case of a subdivision development, the city or county would normally be the lead agency. The lead agency is responsible for preparation of the environmental documents for the project.

² ~~2. In addition to determining whether the proposed project is categorically exempt, the District must also consider whether the project is not subject to the requirements of CEQA as a result of some statutory exemption not described above in Section 6.1.2. There are over forty classes of projects that are statutorily exempt.~~

6.1.6. Responsible Agency: A responsible agency is a public agency which proposes to carry out or approve a project, for which a lead agency is preparing or has prepared an EIR or negative declaration. For purposes of CEQA, the term "responsible agency" includes all public agencies other than the lead agency which have discretionary approval power over the project. For example, this District is normally a responsible agency and not a lead agency with respect to a subdivision project.

6.1.7. Trustee Agency. A trustee agency is a state agency having jurisdiction by law over natural resources affected by a project which are held in trust for the people of the State of California. Trustee agencies include (i) the California Department of Fish and Game with regard to fish and wildlife of the state, to designated rare or endangered native plants, and to game refuges, ecological reserves, and other areas administered by the department; (ii) the State Lands Commission with regard to state owned "sovereign" lands such as the beds of navigable waters and state school lands; (iii) the State Department of Parks and Recreation with regard to units of the State Park System; and (iv) the University of California with regard to sites within the Natural Land and Water Reserves System.

6.1.8. Initial Study: If a proposed project is not categorically or statutorily exempt, then the lead agency must conduct an initial study to determine if the project may have a significant effect on the environment. (If the lead agency can determine that an EIR will clearly be required for the project, an initial study is not required, although it may be desirable.) As soon as the lead agency determines that an initial study will be required for the project, the lead agency must consult with all responsible agencies and all trustee agencies responsible for resources affected by the proposed project in order to obtain the recommendation of those agencies as to whether an EIR or a negative declaration should be prepared.

An initial study must contain, in brief form, the following information:

- A description of the project, including its location;
- An identification of the environmental setting;
- An identification of the environmental effects by use of a checklist, matrix, or other method (provided that entries on a checklist or other form are briefly explained to indicate that there is some evidence to support the entries);
- A discussion of ways to mitigate the significant effects identified, if any;
- An examination of whether the project would be consistent with existing zoning, plans, and other applicable land use controls; and
- The name(s) of the person(s) who prepared or participated in the initial study.

If the lead agency determines there is substantial evidence that any aspect of the

project, either individually or cumulatively, may cause a significant effect on the environment, regardless of whether the overall effect of the project is adverse or beneficial, the lead agency must do one of the following:

- a. Prepare an EIR;
- b. Use a previously prepared EIR which the lead agency determines would adequately analyze the project at hand; or
- c. Determine pursuant to a program EIR, tiering, or another appropriate process, which of a project's effects were adequately examined by an earlier EIR or negative declaration. The lead agency shall then ascertain which effects, if any, should be analyzed in a later EIR or negative declaration.

If the initial study identifies potentially adverse impacts, the project proponent may revise the project to eliminate such impacts.

6.1.9. Negative Declaration: If the initial study reveals that there is no substantial evidence, in light of the whole record before the lead agency, that the project has ~~now~~ may have a significant environmental impacts or if the revisions to the project plans or proposals made by or agreed to by the applicant have ~~eliminated all significant adverse environmental impacts, before a proposed mitigated negative declaration and initial study are released for public review would avoid the effects or mitigate the effects to a point where clearly no significant effects would occur, and there is no substantial evidence, in light of the whole record before the lead agency, that the project as revised may have a significant effect on the environment,~~ then the lead agency may prepare a Negative Declaration.

A negative declaration circulated for public review must include:

- a. -A brief description of the project, including a commonly used name for the project, if any;
- b. The location of the project, preferably shown on a map, and the name of the project proponent;
- c. A proposed finding that the project will not have a significant effect on the environment.
- d. An attached copy of the initial study documenting reasons to support the finding; and
- e. Mitigation measures, if any, included in the project to avoid potentially significant effects.

~~a. If a negative declaration is prepared, then the lead agency must again consider the comments of the public, any responsible agency, and any trustee agency responsible for resources affected by the project before approving or disapproving the negative declaration.~~

~~The State guidelines require that, upon completion of the negative declaration and at least 20 days³ prior to its adoption by the Board, a Notice of Intent to Adopt a Negative Declaration or Mitigated Negative Declaration is provided by the District Manager, to the persons and public organizations requesting such notice, to responsible agencies, trustee agencies, and to the county clerk of each county in which the project is located. Notice is also given by publication, posting, or mailing to owners and occupants of property contiguous to the project. A copy of the negative declaration and initial study is simultaneously filed and posted at the District's office for public inspection.~~

6.1.10. Environmental Impact Report: If the initial study identifies significant environmental impacts which are not removed by revisions to the project, then an environmental impact report (EIR) must be prepared.

An EIR is an informational document which must be prepared for every project which is accompanied by significant adverse environmental impacts. The EIR is prepared for the purpose of providing the District (as well as other public agencies) with detailed information about the environmental impact of a project, to list ways that the impacts may be minimized, and to indicate alternatives to the project. The EIR does not, in and of itself, dictate the decision which the District must make with respect to a project. However, the District must mitigate or avoid significant adverse impacts whenever feasible. If economic, social, or other conditions make it unfeasible to mitigate one or more of the significant adverse impacts, the project may nonetheless be approved provided the District finds an overriding need and the project is otherwise permissible.

The following steps are to be followed in completing an EIR:

a. **Notice of Preparation** - Immediately after deciding that an EIR is required for a project, the lead agency must send to ~~each responsible agency~~ a Notice of Preparation stating that an EIR will be prepared to the Office of Planning and Research, each responsible and trustee agency, and each federal agency involved in approving or funding the project. Additionally, the lead agency must file this Notice of Preparation with the county clerk of each county in which the project will be located. Within 30 days of receiving the Notice of Preparation, each responsible and trustee agency and the Office of Planning and Research must provide the lead agency with specific detail about

³ 3. If the proposed negative declaration is submitted to the State Clearinghouse for review, the review period must be at least 30 days. (Where one or more state agencies will be a responsible agency or a trustee agency or will exercise jurisdiction by law over natural resources affected by the project, or where the project is of statewide, regional, or area-wide significance, the lead agency must send copies of the proposed negative declaration or mitigated negative declaration to the State Clearinghouse for distribution to the state agencies.)

the scope and content of the environmental information related to the responsible or trustee agency's area of statutory responsibility that must be included in the draft EIR. If any of these entities fails by the end of the 30-day period to provide the lead agency with either a response to the notice or a well-justified request for additional time, the lead agency may presume that none of those entities have a response to make.

This notice must also be sent to every federal agency involved in approving or funding the project and to each trustee agency responsible for natural resources affected by the project. The lead agency must consult with each of these agencies with respect to the resources affected by the project which are within the consulted agency's jurisdiction or area of statutory responsibility.

b. Preparing the Draft EIR — The draft EIR must be prepared by or under direct contract to the lead agency.

c. Notice of Completion — As soon as the draft EIR is completed, a notice of completion must be filed with the Office of Planning and Research. At the same time, the lead agency must provide public notice of the availability of the draft EIR. This notice must be given by at least one of the following procedures: (i) publication at least one time by the public agency in a newspaper of general circulation in the area affected by the proposed project; (ii) posting of notice by the public agency on and off the site in the area where the project is to be located; or (iii) direct mailing to the owners and occupants of property contiguous to the parcel or parcels on which the project is located. Additionally, this notice must be posted in the office of the county clerk of each county in which the project will be located for a period of at least 30 days.

Further, the lead agency must consult with and request comments on the draft EIR from (i) responsible agencies, (ii) trustee agencies with resources affected by the project, (iii) any other state, federal or local agencies which have jurisdiction by law with respect to the project or which exercise authority over resources which may be affected by the project, (iv) any city or county which borders on a city or county within which the project is located, and (v) for a project of statewide, regional, or areawide significance, the transportation planning agencies and public agencies which have transportation facilities within their jurisdictions which could be affected by the project.

The lead agency shall evaluate comments on environmental issues received from persons who reviewed the draft EIR and shall prepare a written response. The lead agency shall respond to comments raising significant environmental issues received during the noticed comment period and any extensions and may respond to late comments. The lead agency shall provide a written proposed response, either in a printed copy or in an electronic format, to a public agency on comments made by that public agency at least 10 days prior to certifying an environmental impact report.

If new significant information is added to the EIR after public notice is given of the availability of the draft EIR for public review but before certification, the lead agency must recirculate the EIR.

~~At the conclusion of this round of consultation, the lead agency will prepare a draft EIR. The State guidelines provide that upon completion, the draft EIR is presented to the Board for review. Upon finding that the draft EIR is in order and that it reflects the independent judgment of the Board, the Board authorizes the General Manager to file a Notice of Completion with the Secretary for the Resources Agency or to file a cover form with the State Clearinghouse. Simultaneously with filing the Notice of Completion, a copy of this Notice is posted at the District's offices and at two other public places within the District and notice is given by publication or mailing to owners and occupants of property contiguous to the site of the proposed project. In addition, copies of the Notice of Completion must be mailed or personally delivered to all persons and organizations who have requested such notice.~~

c. **Public Hearing** - The Board may conduct a public hearing on the draft EIR. The hearing is conducted after the filing and posting of the Notice of Completion. The public hearing may be noticed and conducted in the same manner as other District public hearings.

d. **Final EIR; Certification** - ~~The lead agency reviews the written and oral comments on the draft EIR and prepares a final EIR which responds to the comments.⁴ The Final EIR is reviewed by the Board and, if accepted, is certified as the Final EIR for the subject project. Before the actual issues that the Board must certify before approving the proposed project, the Board must certify that are:~~

- ~~▪ The final EIR has been completed in compliance with CEQA;~~
- ~~▪ The final EIR was presented to the Board and the Board reviewed and considered the information contained in the final EIR prior to approving the project; and~~
- ~~▪ The final EIR reflects the Board's independent judgment and analysis.~~

6.1.11. Notice of Determination: After a negative declaration is adopted or an EIR is certified, the environmental review is complete. Thereupon the Board should consider whether or not to proceed with the project. The determination of the Board to proceed with the project is reflected by a Notice of Determination which is filed with the county clerk of each county in which the project is located within 5 days of such determination; at the same time, a copy of the Notice of Determination is posted at the District's office. If the project requires discretionary approval from a state agency, the local lead agency shall also, within 5 working days of this approval, file a copy of the notice of determination with the Office of Planning and Research or review by a state agency

~~⁴ Although the final EIR must respond to significant environmental points raised in the review and consultation process, Section 21092.5(a) of the Public Resources Code also requires the lead agency to provide a written proposed response to a public agency on comments made by that agency at least 10 days prior to certifying an EIR.~~

which is also a responsible agency, then the Notice of Determination must also be filed with the Secretary for Resources.

6.2. LEAD AGENCY/RESPONSIBLE AGENCY - DIVISION OF RESPONSIBILITY

6.2.1. General: As noted earlier, a lead agency is the public agency which has principal responsibility for carrying out or approving the project. The lead agency is usually the first agency to be confronted with the project. The lead agency is responsible for preparation of the environmental documents for the project. A responsible agency is any public agency which proposes to carry out or approve a project, for which a lead agency is preparing or has prepared an EIR or negative declaration. For purposes of CEQA, the term "responsible agency" includes all public agencies other than the lead agency that have discretionary approval over the project.

6.2.2. Process for a Responsible Agency. In general, a responsible agency complies with CEQA by considering the EIR or negative declaration prepared by the lead agency and by reaching its own conclusions on whether and how to approve the project involved. When acting as a responsible agency with respect to a proposed project, a public agency has the following special duties:

a. **Response to Consultation** — A responsible agency shall respond to consultation by the lead agency in order to assist the lead agency in preparing adequate environmental documents for the project.

In its response, the responsible agency must explain its reasons for recommending whether the lead agency should prepare an EIR or negative declaration for the project. If the responsible agency disagrees with the lead agency's proposal to prepare a negative declaration for a project, the responsible agency should identify the significant environmental effects which it believes could result from the project and recommend either that an EIR be prepared or that the project be modified to eliminate the significant effects.

As soon as possible, but not longer than 30 days after receiving a notice of preparation from the lead agency, the responsible agency shall send a written reply by certified mail or any other method which provides the agency with a record showing that the notice was received. The reply must specify the scope and content of the environmental information which would be germane to the responsible agency's statutory responsibilities in connection with the proposed project. The lead agency must include this information in the EIR.

b. **Comments on Draft EIRs and Negative Declarations** — A responsible agency should review and comment on draft EIRs and negative declarations for projects

which the responsible agency would later be asked to approve. Comments should focus on any shortcomings in the EIR, the appropriateness of using a negative declaration, or on additional alternatives or mitigation measures which the EIR should include. The comments should be as specific as possible, supported by either oral or written documentation, and limited to those project activities which are within the responsible agency's area of expertise, are required to be carried out or approved by the agency, or those activities which will be subject to the exercise of powers by the responsible agency.

c. Consider the EIR or Negative Declaration and Adoption of Alternatives or Mitigation Measures — Before reaching a decision on the project, the responsible agency must consider the environmental effects of the project as shown in the EIR or the negative declaration. When an EIR has been prepared for a project, the responsible agency must not approve the project as proposed if the agency finds any feasible alternative or feasible mitigation measures within its powers that would substantially lessen or avoid any significant effect the project would have on the environment. However, when considering alternatives and mitigation measures, a responsible agency is more limited than a lead agency. A responsible agency has responsibility for mitigating or avoiding only the direct or indirect environmental effects of those parts of the project which it decides to carry out, finance, or approve.

d. Notice of Determination — The responsible agency should file its own Notice of Determination in the same manner as it would were it the lead agency except that the responsible agency does not need to state that the EIR or negative declaration complies with CEQA. The responsible agency should state that it considered the EIR or negative declaration as prepared by the lead agency.

e. Inadequacy of Lead Agency Environmental Documents — If the responsible agency believes that the final EIR or negative declaration prepared by the lead agency is inadequate for use by the responsible agency, the responsible agency must:

~~(1) either take the issue to court within 30 days after the lead agency files its Notice of Determination;~~

~~(2) prepare a subsequent EIR as provided by law⁵; or~~

~~(3) or assume the role of the lead agency as provided in Section 15052 (a)(3) of the State CEQA Guidelines.~~

If no action is taken, the responsible agency will be deemed to have waived any

⁵ 5. The circumstances under which a responsible agency can require a subsequent EIR are limited (see Pub. Res. Code section 21166.) One example of circumstances that would warrant the preparation of a subsequent EIR would be where new information of substantial importance becomes available and such information was not previously available to the lead agency.

objection to the adequacy of the EIR or negative declaration.

6.2.3. Notice of Determination: When a responsible agency completes its environmental review and makes its decision, it should likewise file a notice of determination as described above.

6.3. CRITERIA FOR REVIEW

6.3.1. General: The criteria for reviewing the environmental impact of projects varies slightly depending upon the stage of the process where it is applied. The State CEQA Guidelines identify various over forty classes of statutory⁶ and categorical exemptions⁷ and ~~an additional thirty-two classes of projects that are categorically exempt from the requirement for preparation of environmental documents.~~ For present purposes, it is sufficient to note that the ~~categorical exemptions~~ describe types of projects which, except in very unusual circumstances, are not expected to have a significant effect on the environment.

The exemption list sets forth the first criteria used during the review process.

⁶ Statutory exemptions take several forms. Some are complete exemptions from CEQA; others apply only to part of CEQA requirements; and still others apply only to the timing of CEQA compliance.

⁷ ~~6. Statutory exemptions take several forms. Some are complete exemptions from CEQA; others apply only to part of CEQA requirements; and still others apply only to the timing of CEQA compliance.~~

6.3.2. Primary and Secondary Consequences Effects: In determining whether a non-exempt project could have a significant effect on the environment, the lead agency must consider both the primary and secondary consequences-effects of the project. Primary consequences-effects are immediately related to the project caused by the project and occur at the same time and place, while secondary consequences-effects are caused by the project and are later in time or farther removed in distance, but still reasonably foreseeable (i.e., growth inducing effects and related effects on air, water, and other natural resources, including ecosystems) more related to the primary consequences than to the project itself.

By law, a project has significant effect on the environment if:

- a. The project has a potential to substantially degrade the quality of the environment; substantially reduce the habitat of a fish or wildlife species; cause a fish or wildlife population to drop below self-sustaining levels; threaten to eliminate a plant or animal community; reduce the number or restrict the range of an endangered, rare or threatened plant or animal species; or eliminate important examples of the major periods of California history or pre-history;
- b. The project has the potential to achieve short-term environmental goals to the disadvantage of long-term environmental goals;
- c. The project has the possible environmental effects which are individually limited but cumulatively considerable⁸; or
- d. The environmental effects of the project will cause substantial adverse effects on human beings, either directly or indirectly.

~~Although the factors described above are subjective, if~~ any of the factors are found to exist, then it is mandatory that an EIR (rather than a negative declaration) be prepared for the project.

6.3.3. Contents of EIR: The State CEQA Guidelines (as well as the District's local guidelines) set forth what information must be included in an EIR. In general terms, the State CEQA Guidelines require the following information:

- a. A Table of Contents or Index;
- b. A brief summary of the proposed actions and their consequences;
- c. A description of the project, including its precise location and boundaries as

⁸.....7. "Cumulatively considerable" means that the incremental effects of an individual project are considerable when viewed in connection with the effects of past projects, the effects of other current projects, and the effects of probable future projects.

shown on a map (preferably topographic), a statement of the objectives sought to be accomplished by the project, a general description of the project's technical, economic, and environmental characteristics, and a statement briefly describing the intended uses of the EIR;

d. d.—A description and discussion of the physical environmental setting conditions in the vicinity of the project;

e. A discussion regarding any inconsistencies between the proposed project and applicable general plans, specific plans, and regional plans;—

f. Consideration and discussion of the project's environmental impacts, including the significant environmental effects of the proposed project, the significant environmental effects which cannot be avoided if the proposed project is implemented, the significant irreversible environmental changes which would be involved in the proposed project should it be implemented, and the growth-inducing impact of the proposed project;—

g. A description of the the-mitigation measures proposed to minimize the significant environmental effects of the proposed project;

h. A description of the significant effects, and the reasonable alternatives to the proposed project or the location of the project, which would feasibly attain most of the basic objectives of the project but would avoid or substantially lessen any of the significant effects of the project, and an evaluation of the comparative merits of the alternatives;

;

if. A statement briefly indicating the reasons that various possible significant effects of a project were determined not to be significant;

ig. A description of all federal, state, or local agencies, other organizations and private individuals consulted in preparing the draft EIR and the persons, firm or agency preparing the draft EIR; and

kh. A discussion of the cumulative impacts of a project when the project's incremental effect is cumulatively considerable.

Economic and social information may be included in an EIR or may be presented in any form the District (as the lead agency) desires.

The final EIR shall consist of: (i) the draft EIR or a revision of the draft; (ii) the comments and recommendations received on the draft EIR either verbatim or in summary; (iii) a list of persons, organizations, and public agencies commenting on the draft EIR; (iv) the responses of the lead agency to significant environmental points raised in the review and consultation process; and (v) any other information the District

(as the lead agency) wishes to add.

6.4. ENFORCEMENT

6.4.1. Legal Challenge; Limitation of Actions: Any interested person may file an action to test the District's compliance with CEQA. Such actions may take a variety of forms. For example, the petitioner may allege: that the District has wrongfully used a negative declaration instead of an EIR; that the EIR does not adequately discuss all of the significant effects on the environment; or that the District has not properly acted upon the information contained in an otherwise adequate EIR. The time limits for bringing such action may vary from 30 days to 180 days, depending upon the issues presented and the steps actually taken by the District in conducting and completing its environmental review.

6.4.2. Scope of Review: In any action brought under CEQA on the grounds of non-compliance, the inquiry shall extend to whether there was a "prejudicial abuse of discretion." Abuse of discretion is established if the District has not proceeded in the manner required by law or if the determination is not supported by substantial evidence. The so-called substantial evidence test is a common test for reviewing public agency decisions in other areas. Traditionally, the substantial evidence test carries a strong presumption in favor of a public agency. However, the substantial evidence test has not proved to be a significant bar in environmental litigation.

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
Resolution No. 23-04 Resolution of The Board of
Directors of West Kern Water District Designating
Applicant's Authorizing Agents for Non-State
Agencies**

BACKGROUND INFORMATION:

Upon declaration of a Public Health Emergency relative to COVID-19, FEMA and Cal OES announced that Public Assistance Funding would be made available under Federally declared Disaster (DR) and California State Only Disaster (CDAA) through the California Governor's Office of Emergency Services (Cal OES). The District submitted a Request for Public Assistance Funding and was approved by FEMA to submit project costs for 100% cost share reimbursement under DR # 4482 (COVID-19). As a Special District, the District does not qualify for CDAA funding assistance.

The District submitted two projects for reimbursement :

- COVID-19 Vaccinations & Testing in the amount of \$ 10,352.17
- COVID-19 Disinfection & Filtration-Prevention/Mitigation in the amount of \$34,264.52

Both projects were reviewed and audited by FEMA for obligation of funds.

The District has been notified that its projects have been fully approved and obligated for reimbursement.

To receive funds, FEMA requires a Resolution, approved by an agency's governing body, designating the Authorized Agents to file appropriate forms with Cal OES pertaining to federal disaster assistance and the assurances and agreements required to receive Federal Public Assistance Funding. This includes the following forms:

- Designation of Applicants Agent Resolution (Attached for your approval)
- Project Assurances for Federal Assistance
- SAM.gov Active Registration – The District is registered and has a SAM Entity #
- FFATA Financial Disclosure
- Payee Data Record

The Attached Designation Resolution will cover all open and future federal financial funding or grant requests declared up to three (3) years following the date of approval.

JUSTIFICATION:

FEMA requires a designation of authorized agents and appropriate documents to monitor and verify that improper payments are not distributed and grant compliance.

STAFF RECOMMENDATIONS:

Adopt Resolution No. 23-04 Resolution of The Board of Directors of West Kern Water District Designating the General Manager and Director of Finance as Authorizing Agents for the District

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

Adopt Resolution No. 23-04 Designating Applicant's Authorizing Agents for Non-State Agencies.

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review.

COUNSEL REVIEW AND/OR RECOMMENDATION:

RESOLUTION NO. 23-04

**RESOLUTION OF THE BOARD OF DIRECTORS
OF WEST KERN WATER DISTRICT
DESIGNATING APPLICANT'S AUTHORIZING
AGENTS FOR NON-STATE AGENCIES**

WHEREAS, the West Kern Water District seeks to apply for Federal Emergency Management (FEMA) and California reimbursement for costs incurred during the Public Health Emergency relative to COVID-19; and

WHEREAS, the Governor's Office of Emergency Services (Cal OES) administers the State and Federal reimbursement process and grant programs for emergency and disaster relief; and

WHEREAS, Cal OES Form 130 requires West Kern Water District to designate agents to engage with FEMA and Cal OES regarding assistance and grants applied for by the District; and

WHEREAS, the West Kern Water District desires to ensure that FORM 130 makes the District eligible to apply for Disaster relief for the incident designated "DR # 4482" (COVID-19) as well as future disaster incidents for Three years.

NOW, THEREFORE, BE IT RESOLVED, DETERMINED AND ORDERED, by the Board of Directors of West Kern Water District as follows:

1. General Manager and Director of Finance of West Kern Water District a public entity established under the laws of the State of California, are hereby designated as the agents for Form "Cal OES 130: Designation of Applicant's Agent Resolution for Non-State Agencies" and to file it with the California Governor's Office of Emergency Services for the purpose of obtaining federal financial assistance for any existing or future programs, including but not limited to any of the following:
2. Federally Declared Disaster (DR), Fire Mitigation Assistance Grant (FMAG), California State Only Disaster (CDAA), Immediate Services Program (ISP), Hazard Mitigation Grant Program (HMGP), Building Resilient Infrastructure and Communities (BRIC), Legislative Pre-Disaster Mitigation Program (LDPM), under
3. Public Law 93-288 as amended by the Robert T. Stafford Disaster Relief and emergency Act of 1988, and/or state financial assistance under the California Assistance Act.
4. Flood mitigation Assistance Program (FMA), under Section 1366 of the National Flood Insurance Act of 1968.
5. National Earthquake Hazards Reduction Program (NEHRP) 42 U.S. Code 7704 (b) (2) (A) (ix) and 42 U.S. Code 7704 (b) (2) (B) National Earth Quake Hazard Reduction Program, and also the Consolidated Appropriations Act, 2018, DIV F, Department of Homeland Security Appropriations Act, 2018, Pub. L. No 115-141.

6. California Early Earthquake Warning (CEEW) under CA Gov Code - GOV, Title 2, Div. 1, Chapter 7, Article 5, Sections 8587.8, 8587.11, 8587.12.

That West Kern Water District, a public entity established under the laws of the State of California, hereby authorizes its agent (s) to provide to the Governor's Office of Emergency Services for all Matters pertaining to such state disaster assistance the assurances and agreements required.

All the foregoing being upon the motion of Director _____, seconded by Director _____ carried by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

ADOPTED, SIGNED, AND APPROVED this 23rd day of May 2023.

Barry M. Jameson,
President of the Board of Directors of
WEST KERN WATER DISTRICT

SECRETARY'S CERTIFICATE

I, **Greg A. Hammett**, being the appointed secretary of the **West Kern Water District**, do hereby certify that the above and foregoing **Resolution 23-04** was duly adopted by the Board of Directors of said District at a legally convened meeting of said Board held on the **23rd day of May, 2023**, that the above and foregoing is a full, true, and correct copy of **Resolution 23--04**, and that the same has not been amended or repealed.

ATTEST:

GREG A. HAMMETT,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT

(SEAL)

**FACILITIES COMMITTEE SUMMARY REPORT
FOR THE
REGULAR BOARD MEETING OF
MAY 23, 2023**

MEMBERS:

Barry Jameson
Scott Niblett

DATE OF MEETING:

May 17, 2023

STAFF ATTENDING:

Greg Hammett	Zak Crabb	Wendy Adams-Rosenberger
Troy Turley	Taylor Miler	Tina Leikam
Wayne White		

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Emergency Flood Control Works, Job #23-4001**
2. **Discussion and Appropriate Action Regarding:
Round 1 SGM Grant Convert Ag/Prod Wells to
Monitoring Wells, Job #23-7000**
3. **Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior Recoat and Exterior
Repairs, Job #23-3101**

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

BACKGROUND INFORMATION:

Attached for Board information is the Operations Department Activity Report for current projects.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

<u> </u>	Recommend Board Approval
<u> </u>	NO (Rejected)
<u> </u>	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Information Item

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

STAFF REPORT
Operations Department

DATE: May 1, 2023

TO: Facilities Development Committee

FROM: Operations Staff

RE: District Testing, Sampling & Reporting Requirements and Operations Department Activity / Project Status

Following is the status of District Testing or Sampling/Reporting Requirements, Projects, Engineering, Transmission & Distribution, Field Services, and Production Group activities for April 1, 2023, through April 30, 2023.

April Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

APCD:

- **Monthly Con-Vault Inspection**

May Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

ENGINEERING GROUP

CONTRACT JOBS

Job #23-4102 Install (2) 12" Temp Pumps in the North Well Field The scope of this job is to install (2) temp pumps in the NRRP due to additional recharge water. The job was opened on April 19, 2023. Rain for Rent delivered and installed the pumps on April 21, 2023. The piping was completed on April 24th. The pumps have increased the draw from the Eastside canal an average of 15-16 CFS or 31-32 Af per day.

Expended Year to Date: \$
Budget: \$
Inspection: John Stuntebeck
Construction Crew: Rain for Rent

Job #23-4001 Emergency Flood Control Works The scope of this job is to complete levee construction and raising of facilities to control flooding in and/or around our lowest South Well Field Facilities due to 2023 weather conditions. The existing ag base which was removed from the original road has been stockpiled near Well 7-01. Once flood threats are not a concern, we will seek quotes to re rock the top of the new levee. The Contractor Guinn Construction has completed raising the road elevation to an average of 3 feet x 10 feet at the top. The Contractor has returned all signed contracts and an invoice in the amount of \$129,220.00.

Expended Year to Date: \$122,759
Budget: \$
Inspection: Troy Turley
Construction Crew: Guinn Construction

Job #23-7000 Round 1 SGM Grant Convert Ag-Prod Wells to Monitoring Wells The scope of this job is to access Grant funding that is available for conversion of existing wells to monitoring wells. Staff, Richard Slade & Provost will determine which wells are qualified for conversion. Two Ag Wells in NRRP and Well 7-01 in SRRP. Grant funds, procured by the KGA and administered by Provost & Pritchard will cover conversion costs. Video surveys were completed on April 25, 2023. Staff is currently reviewing the surveys and will coordinate next steps with Provost & Pritchard.

Expended Year to Date: \$ 24,069
Budget: \$197,135
Inspection: Greg Hammett
Construction Crew: Richard Slade & Provost & Pritchard

Job #23-4101 Expand District Groundwater Recharge Facilities The scope of this job is for permitting services to expand the District's South Well Field Recharge Facilities.

District Staff and Rincon Consultants met with staff from the Central Valley Flood Control Board, US Army Corps of Engineers, State Water Board and County Planning to discuss permitting and approvals. A meeting with CA Fish & Wildlife is pending. Because of high-flows in the Kern River channel and land use restrictions on surrounding lands, activity on the project has been reduced until both issues can be addressed.

Expended Year to Date: \$ 14,041
Budget: \$197,135
Inspection: Greg Hammett
Construction Crew: Rincon Consultants, Inc.

Job #23-3101 Maricopa Heights Recoating and Repairs The scope of this job is to perform a complete internal recoat using 100% solids coatings, an exterior overcoat using standard 2-part epoxy paint and urethane finish coat. Relocate temporary tank to side and provide third party inspection and engineering services as required. Perform tank repairs as necessary. The temp tank is set up, tied in and operational. Contract documents for the 3rd party inspector and Coatings Contractor have been signed, and a Notice to Proceed has been issued for May 1, 2023. The contractor, inspector and Staff are currently processing project submittals.

Expended Year to Date: \$ 43,043
Budget: \$575,559
Inspection: Troy Turley
Construction Crew: J. Colon Coatings, Inc. & MCS Inspection

Job #23-9000 District Boardroom Video Technology Upgrade The scope of this job is to purchase materials and labor to install an updated video system for the District's Boardroom. On May 5, 2023, the Contractor mobilized to site to complete the work. The extended length HDMI/USB cable were not working with the panels. The contractor will return with the correct materials to complete the work once they are in possession.

Expended Year to Date: \$
Budget: \$ 4,142
Inspection: Troy Turley
Construction Crew: Blackhawk Security

Job #22-6202 NW3 Well Rehabilitation The scope of this job is to pull and repair as required. Soon after Board approval, the pump and shafts were ordered and will be installed after delivery, which is expected in late May.

Expended Year to Date: \$ 86,070
Budget: \$225,094
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

Job #22-6500 NW1 Well Rehabilitation The scope of this job is to pull and repair as required. Well data is still under analysis to determine how to proceed with repairs. No change to the status of the project. No changes.

Expended Year to Date: \$ 18,145
Budget: \$ 54,747
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

IN-HOUSE PROJECT

Job #22-2503 AMR Upgrade Taft Heights, City of Taft and Ford City The scope of this job is to upgrade 4820 meters located in Taft Heights Area 402, 4-3, Ford City Area 1 and City of Taft Area 2 & 3. As of July 6, 2022, all ¾", 1", 2", 3", 4" and 6" meters have been delivered. One shipment of 768 cell cards was delivered on August 2, 2022. All 4760 cell cards have been delivered to Station C warehouse. District crews have now completed meter installations in areas 4-1, 4-2, 4-3, 1-1, 1-2, 1-3, 1-4, 1-5, 3-1, 2-1, and 2-2. Crews are currently installing meters in area 2-3 Taft City Proper and are expected to complete area 2-3 by the week of June 5, 2023. Job is 83% complete.

Expended Year to Date: \$1,921,405
Budget: \$2,000,000
Inspection: Zak Crabb
Construction Crew: Dwayne Johnson, Lusiano Pina, Chance Martin, Kort Bravo, Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash, Curtis Kincade

Job #22-1300 South Taft Water System Improvements Phase The scope of this job is the construction of a water mainline & fire hydrant improvements located in South Taft County Service Area 65. As of December 30, 2022 All 12" C-900 pipeline has been installed on Wood St from Shattuck St to Rose St. All 8" C-900 pipeline and 1" service connections have been installed on the 400 blocks of Asher St and Rose St from Wood St to Buena Vista St and on Buena Vista St from Asher St to Shattuck St. Crew has also completed 1" service installations on the 400 blocks of Asher St and Rose St. All service connections are also installed on the 300 and 400 blocks of Buena Vista St. Crew is currently installing 8" C-900 pipe on the 500 block of Buena Vista St. The crew is scheduled to continue pipeline installation on the 500 & 600 blocks of Buena Vista on the week of May 8, 2023. Job is 85% complete.

West Kern has received 95% of funding reimbursement from the County in the total of \$215,808.33. The remaining 5% will be requested after a Notice of Completion is filed with the County.

Expended Year to Date: \$325,358
County's Reimbursement: \$215,808
Budget: \$109,550
Inspection: Zak Crabb
Construction Crew:

Job #22-5000 La Paloma New Stand-by Generator Install The scope of this job is the inspection and programming of a new diesel generator install at La Paloma station.

Project is funded by La Paloma. The equipment installation is complete and the generator was test fired on May 10, 2023. A second test is scheduled to take place on May 23rd. The automation (SCADA) portion of the project will be done in late May or June. (For future reference, the generator, fuel cell, and switch-gear pads had to be three feet above surface to meet the county's requirements.)

Expended Year to Date: \$
La Paloma: \$
Inspection: John Stuntebeck
Construction Crew: La Paloma

Job #23-2300 Fire Hydrant Repair – Asher & Pico St. The scope of this job is to repair an existing 6" fire hydrant on the intersection of Asher & Pico St. This job is funded by Kern County Public Works. USA dig alerts have been completed. T&D Crew is currently working on 6" connection. Crew is scheduled to install connection and hydrant on May 16, 2023.

Expended Year to Date: \$
Kern County Public Works : \$7,833
Inspection: Zak Crabb
Construction Crew: Chris Havens, Charlie Coleman, Brad Cash, Curtis Kincade

TRANSMISSION & DISTRIBUTION GROUP

Leaks Repaired

18 leaks were repaired, 8 on Transmission mains, 5 on Distribution lines, and 5 on Services.

Detail of Various Leaks

Date	Location	Cause	Water Loss (Gal)
4/03	28132 Lakeview Ave.	Mechanical Damage	100
4/10	100 Blk Buchanan & N Lincoln	External Corrosion	5,000
4/11	400 & 402 E St.	External Corrosion	5,000
4/12	Line 105, W of Cadet Rd.	External Corrosion	10,000
4/13	Line 105 & Line 112 Intertie	External Corrosion	5,000
4/13	400 Blk Pierce & Fillmore	External Corrosion	5,000
4/13	Lateral 9, Gas Company Rd	External Corrosion	5,000
4/17	Lateral 9, Behind Mosquito Abatement	External Corrosion	10,000
4/18	Line 104, Behind Jackson Mud	External Corrosion	25,000
4/18	216 Adams St.	Material Defect	250
4/19	Line 104, Randall Rd.	External Corrosion	3,000
4/19	709 B St.	Material Defect	1,000
4/20	Line 104, Midoil Rd.	External Corrosion	1,000
4/24	Line 104, S of Randall Rd.	External Corrosion	20,000
4/24	Line 103, W&S Lease	External Corrosion	5,000
4/27	400 Blk of Harrison	External Corrosion	1,000
4/29	Rose and Asher St.	External Corrosion	2,000
4/30	4th St. and Ash St.	External Corrosion	3,000
Total Gallons Lost			106,350

FIELD SERVICES GROUP

Flushing Program

27,676 gallons were flushed from 2 locations during the month of April.

Estimated water lost due to flushing:

Estimated gallons and cubic feet for water lost during flushing procedures and leaks in various locations: **Month of April 2023**

District Flushing:	27,676 gal	3,700 cu ft
Misc. non-revenue water loss	58,851 gal	7,868 cu ft
Leaks in var. locations:	106,350 gal	14,218 cu ft
Total est. water loss:	192,877 gal	25,786 cu ft
	.59 AF	

USA Reports

Month	Number of Tickets Received	Number of Days Worked Per Month	Average Number of Tickets Worked per Day
January	1243	22	57
February	1280	19	67
March	1233	23	54
April	1342	19	71
May			
June			
July			
August			
September			
October			
November			
December			
Annual Total	5,098	21	62

Cross Connection Program

Month of April:

New Devices	0
Repairs	12
Devices Replaced	1
Total Tests	26
Surveys	0
Investigations	0

PRODUCTION GROUP

Total Water Production for the month of April:	977 ac. ft.
Total Water Production for the month of March:	694 ac. ft.
Pumping cost for the month of March:	\$156,573
Pumping cost per acre foot:	\$226

North & South Solar Project

The Solar Project began generating energy in May 2013, as of **APRIL 2023** the Solar Project generated **87,877 Megawatt-hours (MWh) of energy.**

PG&E Monthly Net Energy Metering (NEM) Statement

NRRP Well Field

<u>Service Month</u> True-Up	<u>NW1</u> May	<u>NW2</u> May	<u>NW3</u> May	<u>NW4</u> May	<u>NW5</u> May
Jun-22	(\$48,546.08)	\$50,028.11	(\$45,080.81)	(\$47,582.06)	\$38,912.68
Jul-22	(\$53,055.95)	\$16,856.79	\$472.88	(\$49,182.79)	\$13,731.77
Aug-22	(\$47,516.35)	(\$2,447.24)	\$499.45	(\$43,916.94)	\$5,865.07
Sep-22	(\$38,049.76)	(\$2,224.38)	(\$34,735.23)	(\$36,380.20)	(\$4,347.69)
Oct-22	(\$33,769.49)	\$8,875.80	(\$33,209.52)	(\$33,792.34)	(\$1,972.74)
Nov-22	(\$20,226.92)	\$33,107.79	(\$23,135.31)	(\$21,709.85)	\$47,356.20
Dec-22	(\$11,361.32)	\$3,273.12	(\$12,847.90)	(\$8,230.70)	(\$1,537.69)
Jan-23	(\$8,170.54)	\$9,323.95	(\$6,744.38)	\$37,275.17	\$976.66
Feb-23	(\$18,412.72)	(\$8,369.87)	(\$15,731.20)	\$29,004.84	\$2,886.57
Mar-23	(\$19,285.48)	(\$12,830.53)	(\$20,841.04)	\$26,306.51	(\$19,869.16)
Apr-23	(\$26,552.46)	(\$27,283.39)	(\$28,457.30)	\$22,575.86	(\$27,916.73)
May-23					
True-Up Cumulative PG&E NEM	(\$325,947.07)	\$68,310.05	(\$219,810.36)	(\$125,632.50)	\$54,084.94

SRRP Well Field

<u>Service Month</u> True-Up Month	<u>WELL 6-02</u> June	<u>WELL 6-06</u> May	<u>WELL 7-01R</u> November	<u>WELL 7-02</u> May
Nov-22	\$29,998.89	(\$18,793.47)	\$57,074.59	(\$4,338.46)
Dec-22	\$13,952.35	(\$11,975.15)	\$76,564.02	\$24,860.88
Jan-23	\$26,029.26	(\$9,820.11)	\$29,363.43	(\$116.33)
Feb-23	\$14,083.56	(\$2,421.30)	\$33,853.47	(\$19,219.23)
Mar-23	(\$2,334.43)	\$49,783.47	N/A	(\$12,683.21)
Apr-23	(\$11,982.31)	(\$1,412.38)	\$29,841.55	N/A
May-23				
Jun-22		\$19,041.09		\$8,717.60
Jul-22	\$8.81	\$46,758.81		\$23,091.31
Aug-22	\$25,836.00	\$502.92		\$27,085.95
Sep-22	\$5,691.57	\$6,192.47		\$8,588.57
Oct-22	\$44,470.65	\$10,234.61		\$33,743.12
True-Up* Cumulative PG&E NEM	\$145,754.35	\$88,090.96	\$205,066.69	\$89,729.89

PLEASE NOTE: A monthly production history chart, flow report and a solar net benefit chart of all nine sites have been provided for your information. Also, included is a chart showing a breakdown of fuel cost throughout the year as well as the monthly Bacteriological Status chart.

**Stations and Wells
Electric & Natural Gas
BUDGET YEAR 2022-23**

PG&E Electric	ELECTRICITY EXPENSE 10-52-5500 BUDGET ACTUAL	PG&E		So. Cal. Gas		Transmission & Sta D. Natural Gas		Department of General Services		NATURAL GAS EXPENSE 10-52-5510 BUDGET ACTUAL	GRAND TOTAL GAS/ELECT
		Natural Gas	Natural Gas	Natural Gas	Sta D. Natural Gas	Natural Gas	Natural Gas	Total Gas			
	\$343,399									\$2,704,937	
Jul-22	\$44,425	\$22,050	\$78,614	\$186,117	\$286,781				\$2,418,156	\$331,205	
Aug-22	\$35,613	\$18,541	\$90,050	\$276,924	\$385,515				\$2,032,641	\$421,128	
Sep-22	\$30,080	\$24,646	\$78,299	\$232,201	\$335,147				\$1,697,494	\$365,226	
Oct-22	\$42,028	\$23,134	\$70,005	\$139,620	\$232,759				\$1,464,735	\$274,787	
Nov-22	\$25,122	\$166,132	\$25,518	\$59,637	\$208,693				\$1,256,042	\$233,815	
Dec-22	\$17,027	\$149,105	\$22,351	\$56,377	\$273,353				\$982,689	\$290,379	
Jan-23	\$45,906	\$103,199	\$4,481	\$50,006	\$506,061				\$476,629	\$551,966	
Feb-23	\$47,647	\$55,552	\$28,243	\$49,966	\$241,152				\$235,477	\$288,799	
Mar-23	\$18,483	\$37,069	\$19,578	\$41,689	\$138,090				\$97,387	\$156,573	
Apr-23		\$37,069			\$0				\$97,387	\$0	
May-23		\$37,069			\$0				\$97,387	\$0	
Jun-23		\$37,069			\$0				\$97,387	\$0	
Total	\$306,330	\$188,543	\$574,643	\$1,844,364	\$2,607,550				\$97,387	\$2,913,880	

NOTE: This spreadsheet reflects the month that the elect/gas was used.

WEST KERN WATER DISTRICT PRODUCTION HISTORY/DISTRIBUTION SYSTEM

REV 5/11/2023

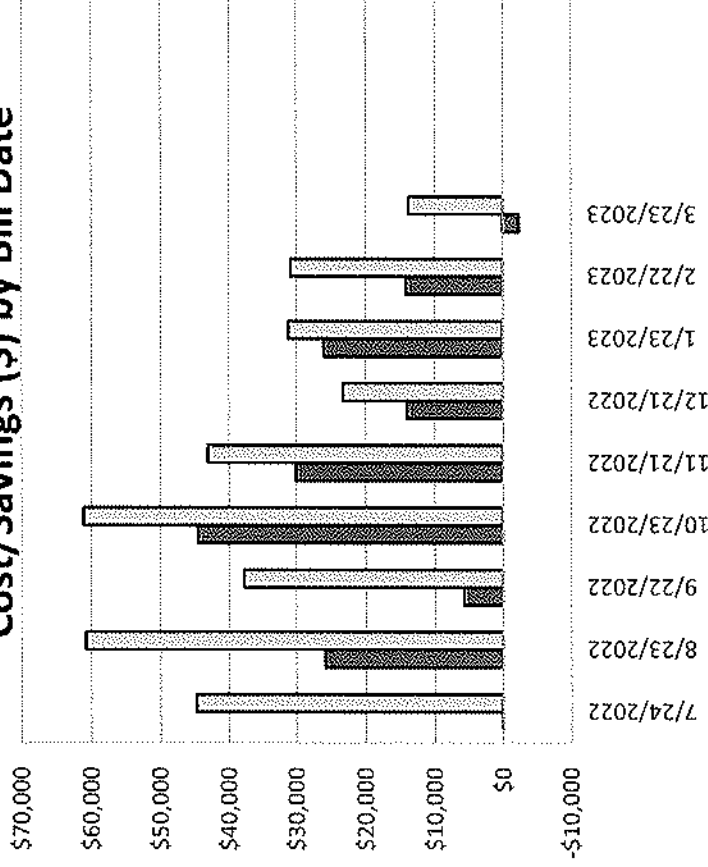
	GALLONS 2011/2012	ACRE FT.	GALLONS 2012/2013	ACRE FT.	GALLONS 2013/2014	ACRE FT.	GALLONS 2014/2015	ACRE FT.
JUL	723,076,608	2219.04	720,010,744	2209.63	653,884,048	2006.70	591,817,103	1816.22
AUG	741,442,320	2275.40	741,486,720	2275.54	648,685,216	1990.74	612,762,806	1880.50
SEP	667,476,208	2048.41	621,143,552	1906.22	528,856,173	1623.00	518,474,560	1591.14
OCT	558,799,616	1714.89	566,394,952	1738.06	484,060,487	1485.53	499,949,931	1534.29
NOV	423,340,416	1299.18	387,535,360	1282.99	434,535,342	1333.54	374,015,036	1147.81
DEC	455,298,560	1397.26	384,349,952	1180.64	376,279,700	1154.76	330,904,949	1015.51
JAN	468,185,216	1436.81	388,115,072	1208.14	407,333,301	1250.06	350,185,728	1074.68
FEB	486,406,272	1492.73	355,092,528	1097.08	233,354,935	716.14	250,598,272	769.06
MAR	516,768,000	1585.9	430,929,184	1322.47	265,601,150	815.1	293,933,895	902.05
APR	509,455,616	1563.46	490,509,789	1505.32	439,419,849	1348.53	310,594,656	953.18
MAY	674,304,232	2069.36	578,337,644	1774.85	480,809,443	1475.55	366,953,845	1126.14
JUN	702,610,824	2156.23	602,556,836	1849.18	523,942,340	1607.92	466,676,236	1432.18
Total	6,927,163,888	21258.67	6,266,462,333	19350.12	5,476,761,984	16807.57	4,966,867,017	15242.76

	GALLONS 2015/2016	ACRE FT.	GALLONS 2016/2017	ACRE FT.	GALLONS 2017/2018	ACRE FT.	GALLONS 2018/2019	ACRE FT.
JUL	513,889,837	1,577.07	568,978,816	1746.13	573,426,073	1759.78	588,974,970	1807.50
AUG	519,103,453	1,593.07	565,092,864	1734.21	555,246,101	1703.99	495,344,710	1520.16
SEP	520,331,911	1,596.84	503,366,144	1544.77	462,325,280	1418.82	514,611,720	1579.29
OCT	488,255,138	1,498.40	467,419,808	1434.46	466,599,790	1431.94	449,510,170	1379.50
NOV	391,327,500	1,200.94	369,580,204	1134.20	442,799,640	1358.90	412,646,430	1266.37
DEC	384,875,650	1,181.14	343,591,776	1022.52	383,656,967	1177.40	347,947,500	1067.81
JAN	359,853,552	1,104.35	318,362,944	977.02	303,037,470	929.99	356,706,340	1094.69
FEB	306,616,015	940.97	244,021,888	748.88	313,335,480	961.59	254,680,010	781.58
MAR	373,047,259	1,144.84	303,494,272	931.39	363,551,961	1115.70	301,852,600	926.35
APR	430,533,892	1,321.26	345,799,680	1061.22	384,959,100	1181.40	320,059,160	982.23
MAY	488,326,826	1,498.62	408,867,456	1254.77	463,642,270	1422.87	392,613,780	1204.89
JUN	545,597,312	1,674.38	510,820,320	1567.65	499,502,840	1532.92	423,308,790	1299.09
Total	5,321,758,345	16331.88	4,949,396,172	15157.22	5,212,082,972	15995.30	4,858,256,180	14909.46

	GALLONS 2019/2020	ACRE FT.	GALLONS 2020/2021	ACRE FT.	GALLONS 2021/2022	ACRE FT.	GALLONS 2022/2023	ACRE FT.
JUL	595,101,681	1826.30	577,808,060	1773.23	538,820,697	1653.58	505,388,384	1550.98
AUG	637,680,631	1956.97	543,297,889	1667.32	507,900,695	1558.69	513,484,430	1575.83
SEP	513,834,442	1576.90	512,312,718	1572.23	469,860,849	1441.95	462,357,480	1419.12
OCT	483,422,768	1483.57	491,617,921	1508.72	399,921,060	1227.31	422,169,297	1295.59
NOV	387,988,570	1190.69	358,729,366	1100.90	323,987,132	994.28	317,121,452	973.21
DEC	379,417,070	1164.39	357,403,152	1096.83	309,476,987	949.75	307,398,290	903.65
JAN	340,862,956	1046.07	311,321,304	955.41	260,573,269	799.67	267,531,190	821.02
FEB	334,547,400	1026.69	258,627,939	793.70	280,425,370	860.59	245,209,395	752.52
MAR	266,415,778	817.60	324,938,617	997.20	281,212,672	863.01	221,148,557	678.68
APR	346,878,165	1064.53	326,743,832	1002.74	332,514,653	1020.45	318,488,900	977.41
MAY	403,911,866	1239.56	429,015,427	1316.60	407,525,553	1250.65		
JUN	488,861,160	1500.26	494,195,402	1516.63	438,608,480	1346.04		
Total	5,178,922,487	15893.53	4,986,011,626	15301.51	4,550,827,418	13965.97	3,580,297,374	10948.01

Month	LA PALOMA (LP)			SUNRISE (SR)			
	Max. Cap.	Average	Peak	Max. Cap.	Average	Peak	% of Max Capacity
Jan	1,280,020	4,605,518	44%	1,350,948	2,612,914	52%	52%
Feb	433,534	2,372,155	23%	1,990,002	3,174,886	63%	63%
Mar	2,270,751	4,913,275	47%	235,994	1,614,259	32%	32%
Apr	2,787,494	4,022,475	39%	Mtr. Out	Mtr. Out	#VALUE!	#VALUE!
May			0%				0%
Jun			0%				0%
Jul			0%				0%
Aug			0%				0%
Sep			0%				0%
Oct			0%				0%
Nov			0%				0%
Dec			0%				0%

Cost/Savings (\$) by Bill Date

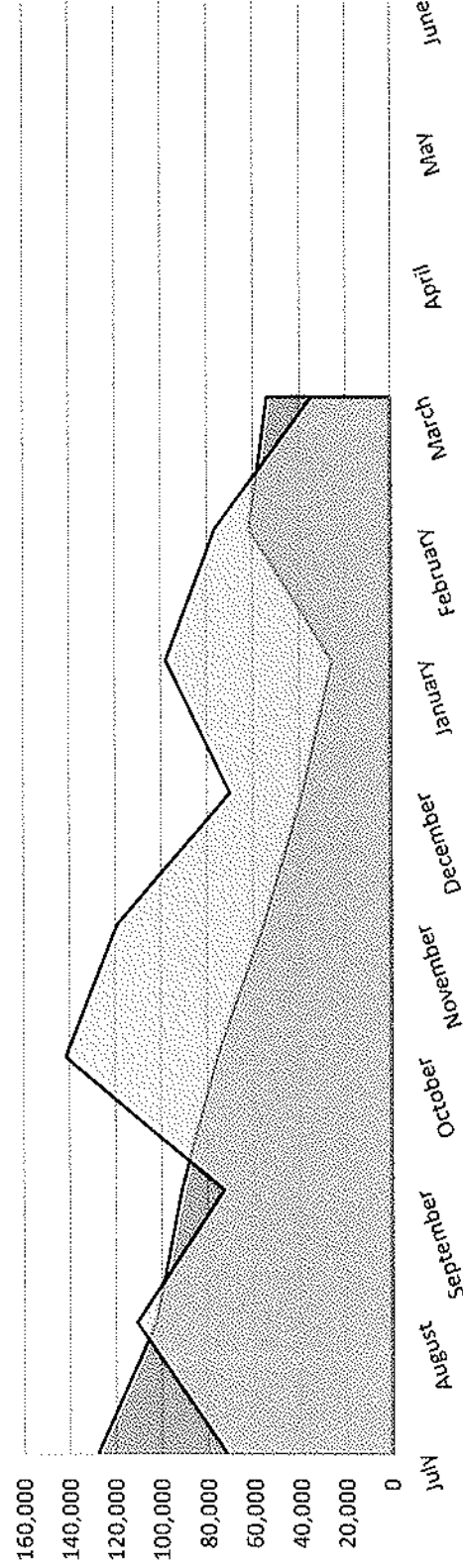


System	6-02 - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
6/23/2022	7/24/2022	\$35.00	\$44,709.00
7/25/2022	8/23/2022	\$25,861.00	\$60,760.00
8/24/2022	9/22/2022	\$5,717.00	\$37,738.00
9/23/2022	10/23/2022	\$44,496.00	\$61,077.00
10/24/2022	11/21/2022	\$30,023.00	\$43,042.00
11/22/2022	12/21/2022	\$13,977.00	\$23,239.00
12/22/2023	1/23/2023	\$26,055.00	\$31,183.00
1/24/2023	2/22/2023	\$14,108.00	\$30,813.00
2/23/2023	3/23/2023	-\$2,311.00	\$13,758.00
Total			\$157,961.00
Total			\$346,319.00

1. Net Cost kWh - Grid usage cost minus solar credits allocated.

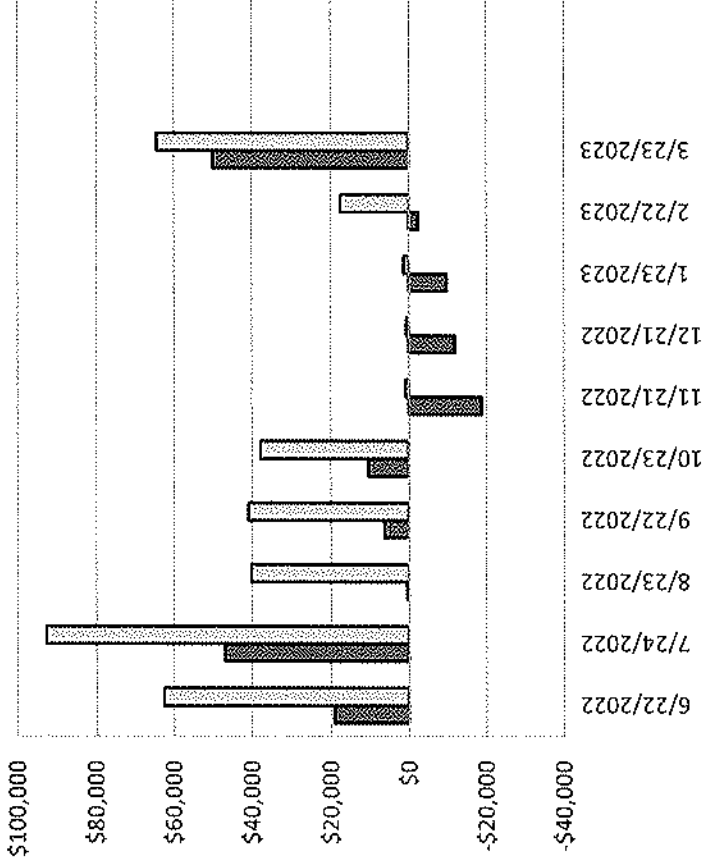
2. Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3. Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4. Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

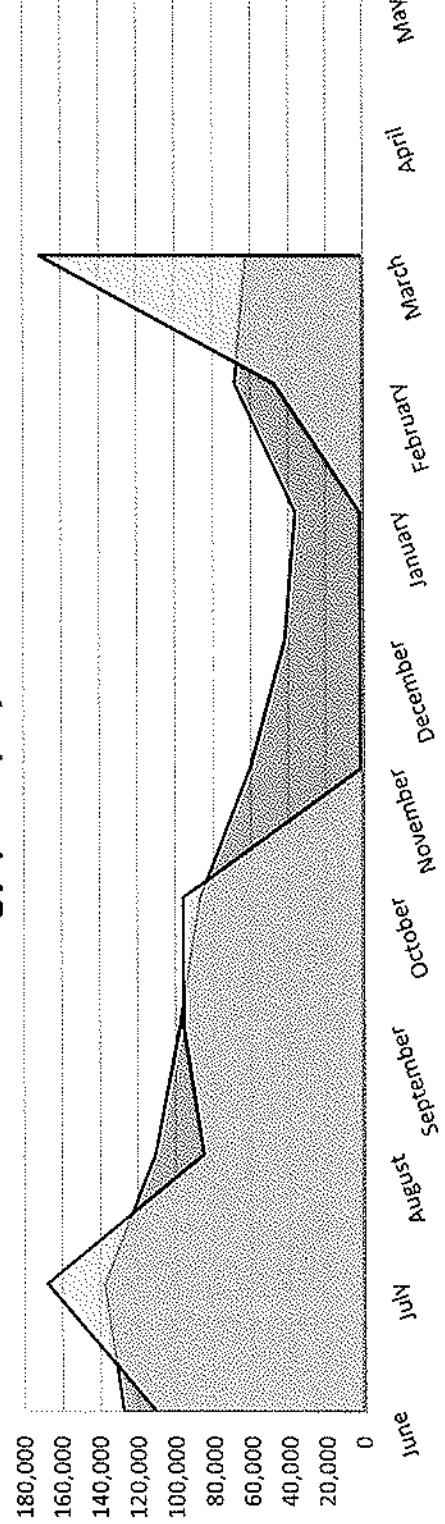


System	6-06 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
5/24/2022	6/22/2022		\$19,072.00	\$62,520.00
6/23/2022	7/24/2022		\$46,782.00	\$92,562.00
7/25/2022	8/23/2022		\$533.00	\$40,116.00
8/24/2022	9/22/2022		\$6,224.00	\$40,826.00
9/23/2022	10/23/2022		\$10,267.00	\$37,663.00
10/24/2022	11/21/2022		-\$18,764.00	\$924.00
11/22/2022	12/11/2022		(\$11,944.00)	\$700.00
12/22/2022	1/23/2023		(\$9,790.00)	\$1,304.00
1/24/2023	2/22/2023		-\$2,397.00	\$17,470.00
2/23/2023	3/23/2023		\$49,807.00	\$64,358.00
Total			\$89,800.00	\$358,443.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date

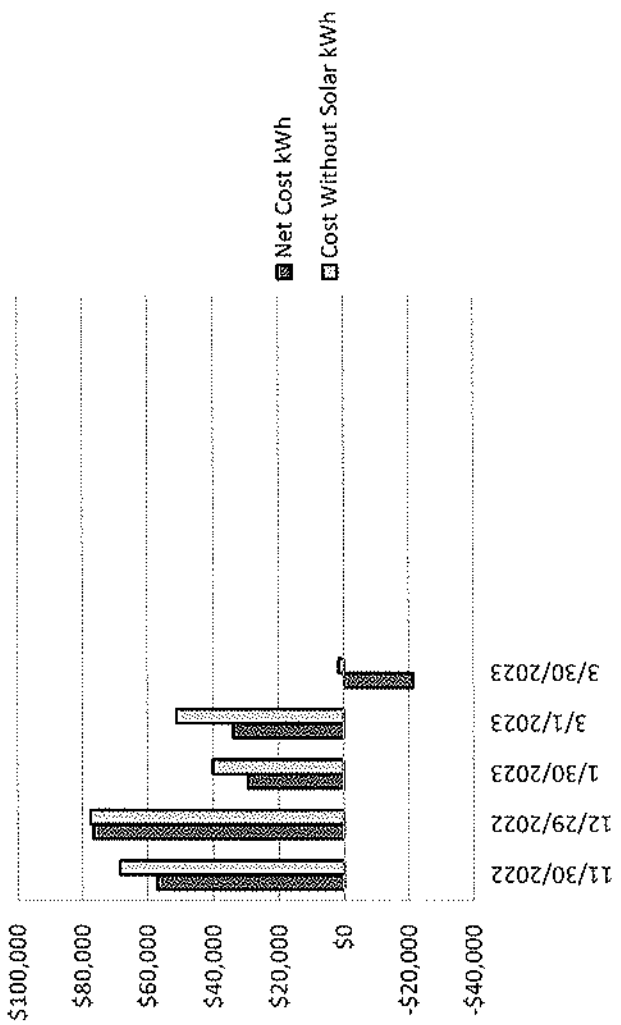


3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

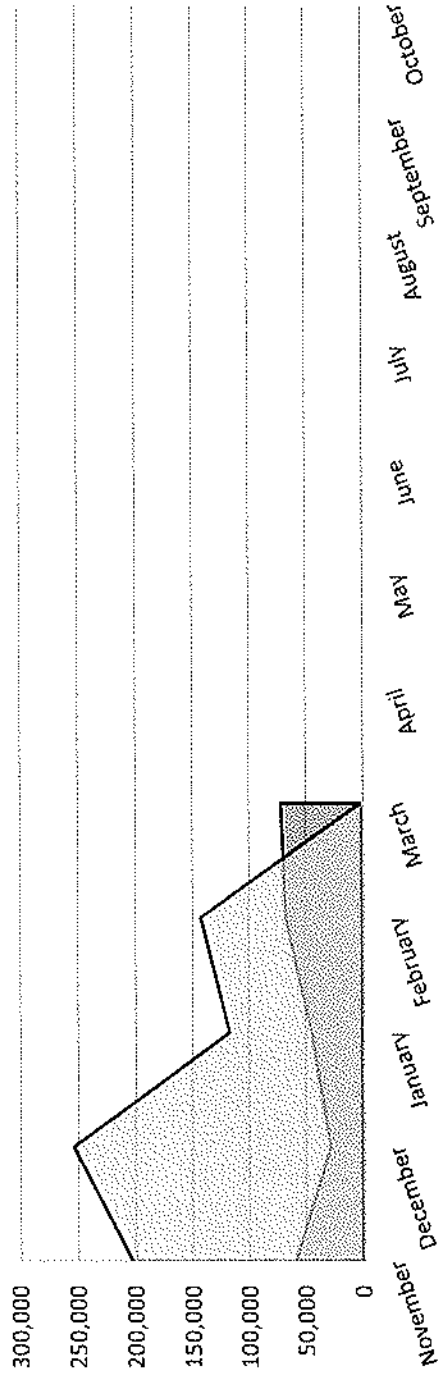
4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

System	7-01R - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
10/31/2022	11/30/2022	\$57,101.00	\$68,454.00
12/1/2022	12/29/2022	\$76,583.00	\$77,454.00
12/30/2022	1/30/2023	\$29,390.00	\$40,124.00
1/31/2023	3/1/2023	\$33,878.00	\$51,177.00
3/2/2023	3/30/2023	(\$21,607.00)	\$1,598.00
Total		\$175,345.00	\$238,807.00



Energy (kWh) by Bill Date

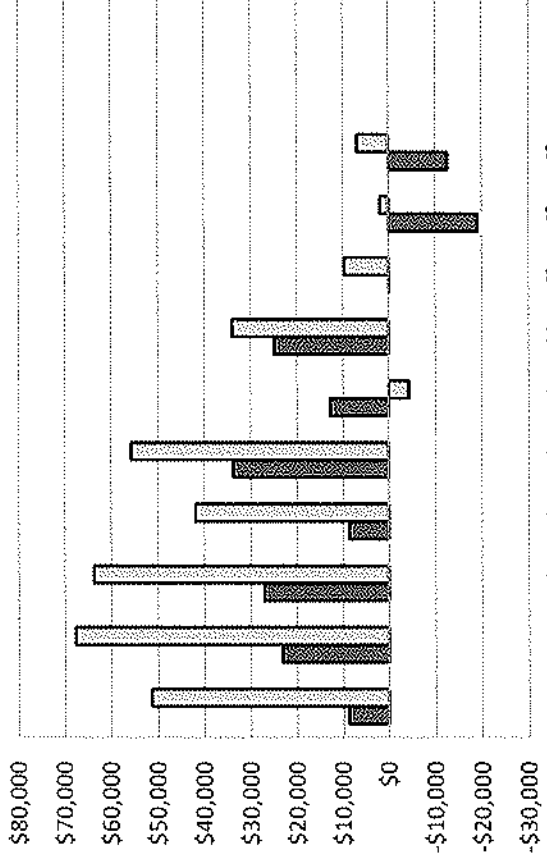


1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

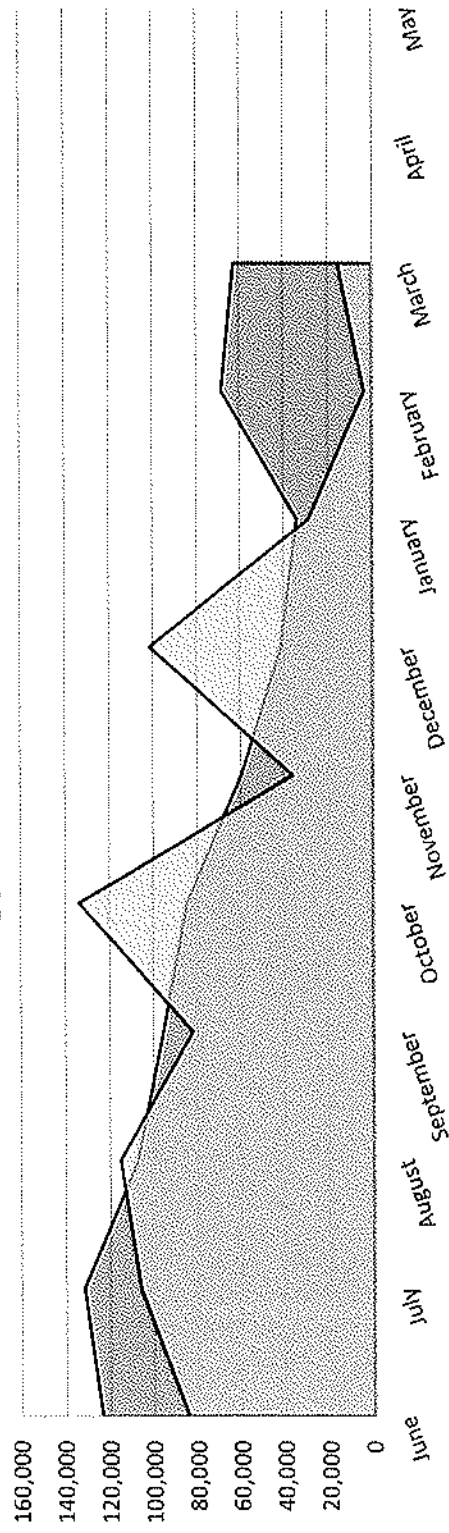
Cost/Savings (\$) by Bill Date

System	7-02 - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
5/24/2022	6/22/2022	\$8,743.00	\$51,275.00
6/23/2022	7/24/2022	\$23,118.00	\$67,584.00
7/25/2022	8/23/2022	\$27,110.00	\$63,577.00
8/24/2022	9/22/2022	\$8,613.00	\$41,872.00
9/23/2022	10/23/2022	\$33,768.00	\$55,674.00
10/24/2022	11/21/2022	\$12,673.00	-\$4,315.00
11/22/2022	12/21/2022	\$24,886.00	\$33,934.00
12/22/2022	1/23/2023	(\$89)	\$9,563
1/24/2023	2/22/2023	-\$19,195.00	\$1,737.00
2/23/2023	3/23/2023	-\$12,659.00	\$6,826.00
Total		\$106,968.00	-\$327,727.00



■ Net Cost kWh
 □ Cost Without Solar kWh

Energy (kWh) by Bill Date

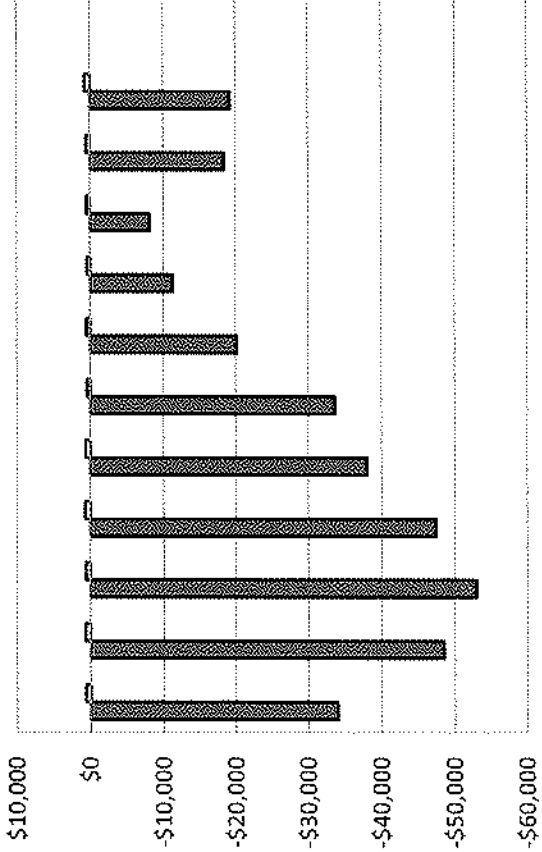


■ Solar Generation kWh
 □ Grid Usage kWh

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date



System	NW 1 - NEM Year 9	Net Cost kwh ¹	Cost Without Solar kwh ²
Start Date	End Date		
4/14/2022	5/12/2022	-\$34,007.00	\$615.00
5/13/2022	6/12/2022	-\$48,520.00	\$635.00
6/13/2022	7/13/2022	(\$53,030.00)	\$592.00
7/14/2022	8/14/2022	-\$47,490.00	\$719.00
8/15/2022	9/13/2022	(\$38,025.00)	\$607.00
9/14/2022	10/12/2022	-\$33,745.00	\$404.00
10/13/2022	11/13/2022	-\$20,201.00	\$441.00
11/14/2022	12/12/2022	(\$11,337.00)	\$354.00
12/13/2022	1/11/2023	-\$8,145.00	\$407.00
1/12/2023	2/12/2023	-\$18,386.00	\$518.00
2/13/2023	3/14/2023	-\$19,261.00	\$700.00
Total		-\$332,147.00	\$5,992.00

1 Net Cost kwh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kwh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

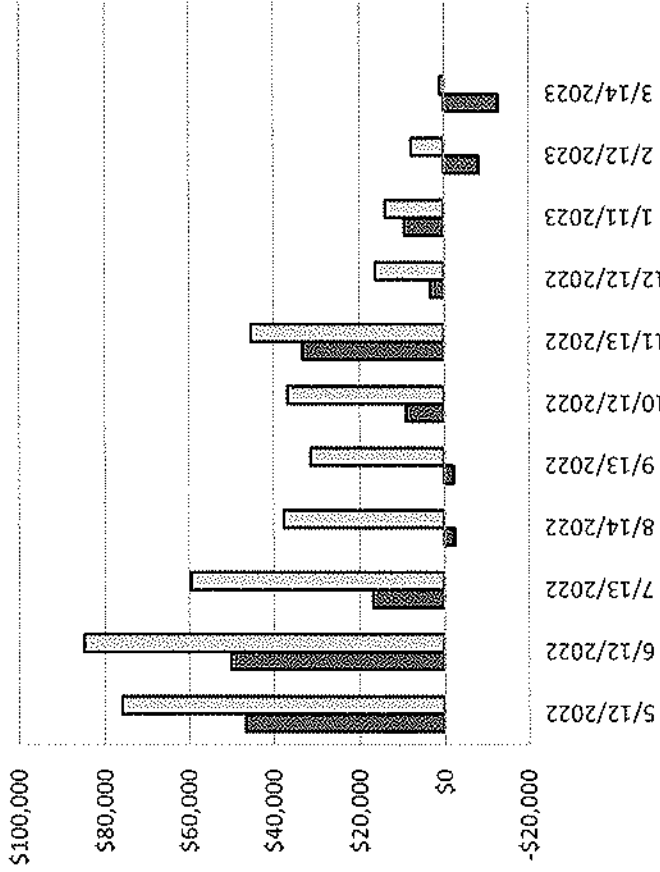
Energy (kWh) by Bill Date



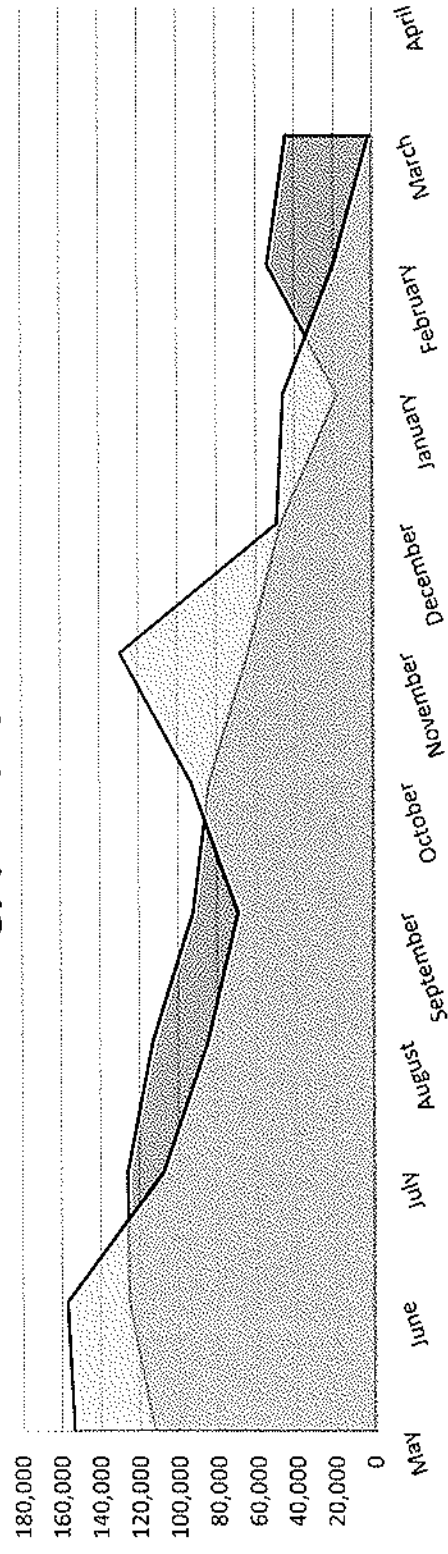
3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

System	NW 2 - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
4/14/2022	5/12/2022	\$46,538.00	\$75,918.00
5/13/2022	6/12/2022	\$50,053.00	\$84,763.00
6/13/2022	7/13/2022	\$16,883.00	\$59,460.00
7/14/2022	8/14/2022	-\$2,421.00	\$37,588.00
8/15/2022	9/13/2022	(\$2,199.00)	\$31,372.00
9/14/2022	10/12/2022	\$8,900.00	\$36,615.00
10/13/2022	11/13/2022	\$33,134.00	\$45,216.00
11/14/2022	12/12/2022	\$3,297	\$16,258
12/13/2022	1/11/2023	\$9,349.00	\$13,859.00
1/12/2023	2/12/2023	-\$8,344.00	\$7,712.00
2/13/2023	3/14/2023	-\$12,806.00	\$1,030.00
Total		\$142,384.00	\$409,791.00



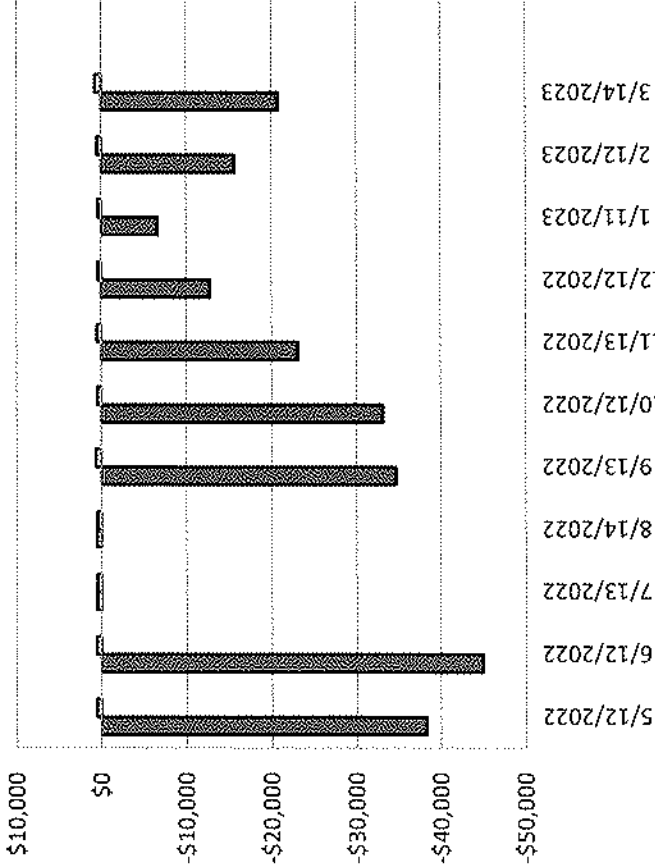
Energy (kWh) by Bill Date



1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

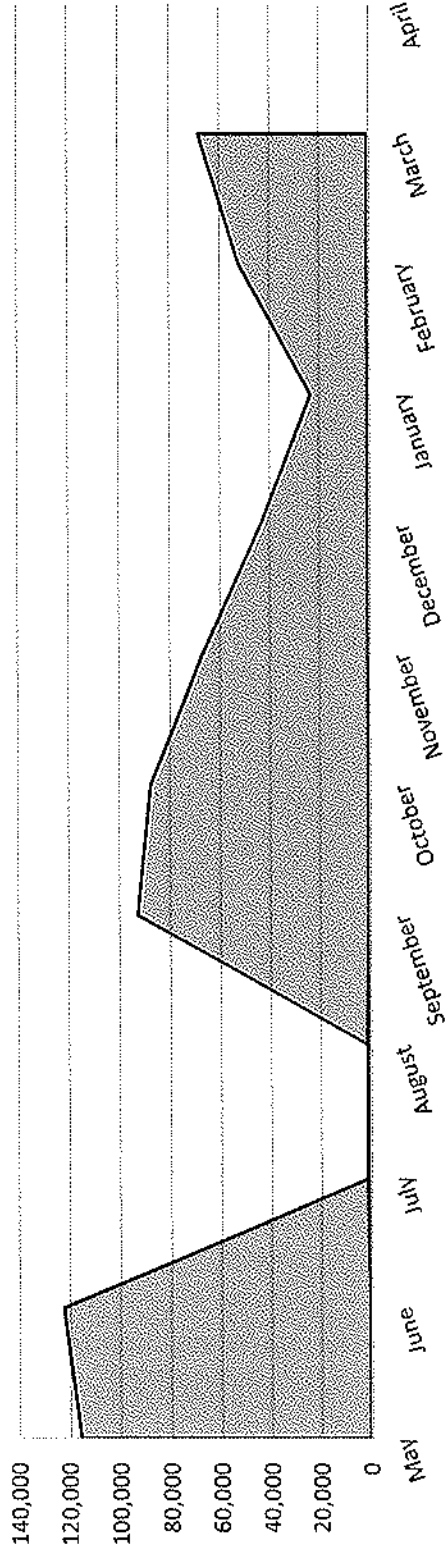
Cost/Savings (\$) by Bill Date



System	NW 3 - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
4/14/2022	5/12/2022	-\$38,306.00	\$548.00
5/13/2022	6/12/2022	(\$45,055.00)	\$537.00
6/13/2022	7/13/2022	\$499.00	\$449.00
7/14/2022	8/14/2022	\$526.00	\$474.00
8/15/2022	9/13/2022	(\$34,711.00)	\$607.00
9/14/2022	10/12/2022	(\$33,186.00)	\$456.00
10/13/2022	11/13/2022	(\$23,109.00)	\$488.00
11/14/2022	12/12/2022	(\$12,824.00)	\$388.00
12/13/2022	1/11/2023	(\$6,719.00)	\$378.00
1/12/2023	2/12/2023	-\$15,705.00	\$466.00
2/13/2023	3/14/2023	-\$20,817.00	\$699.00
Total		-\$229,407.00	\$5,490.00

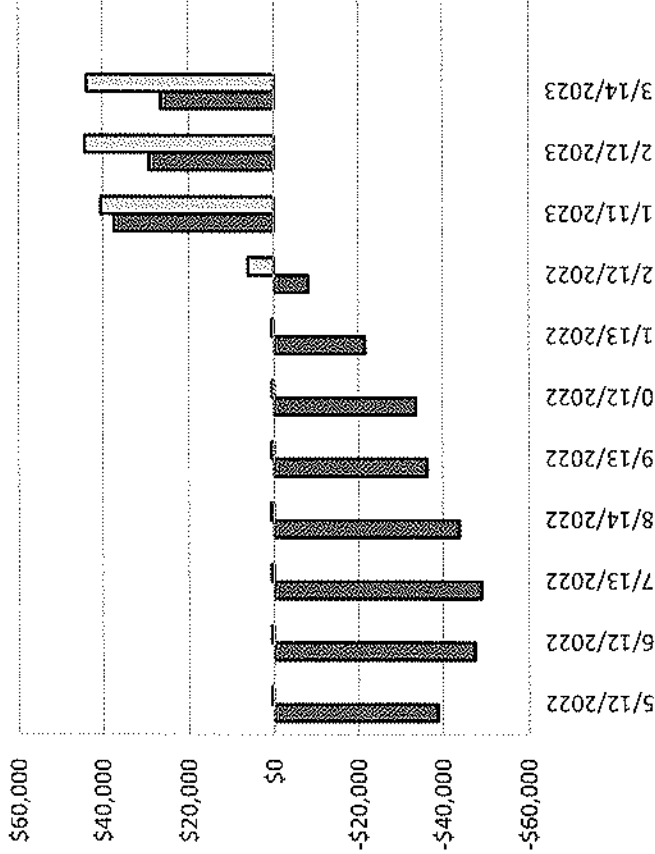
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

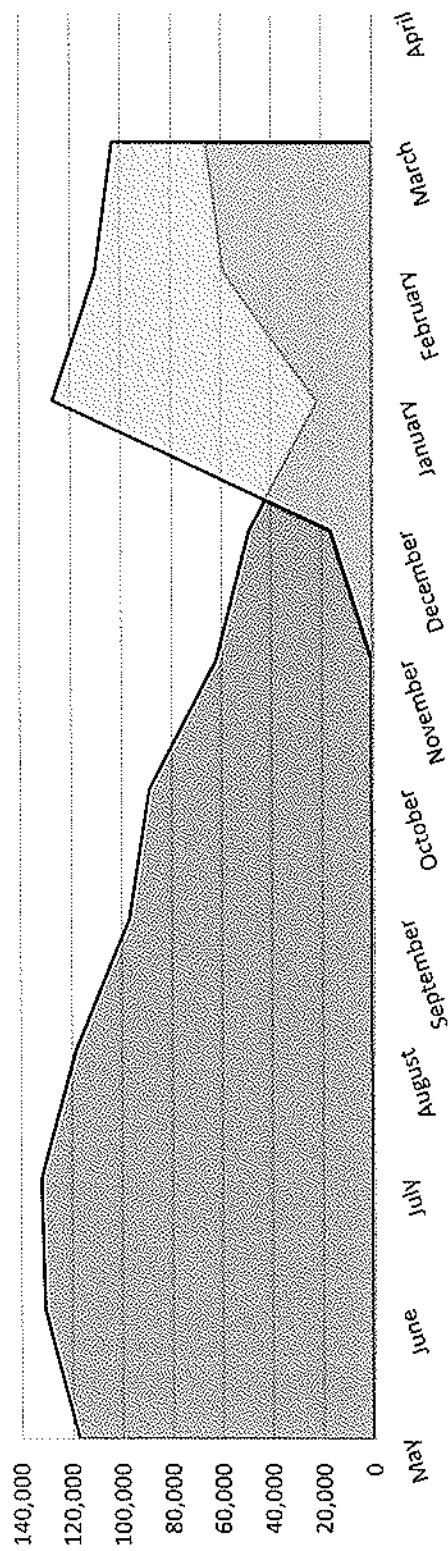


System	NW 4 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2022	5/12/2022		-\$38,737.00	\$597.00
5/13/2022	6/12/2022		(\$47,557.00)	\$578.00
6/13/2022	7/13/2022		(\$49,157.00)	\$548.00
7/14/2022	8/14/2022		(\$43,891.00)	\$732.00
8/15/2022	9/13/2022		(\$36,355.00)	\$599.00
9/14/2022	10/12/2022		(\$33,769.00)	\$467.00
10/13/2022	11/13/2022		(\$21,684.00)	\$520.00
11/14/2022	12/12/2022		(\$8,207.00)	\$6,014
12/13/2022	1/11/2023		\$37,297.00	\$40,363.00
1/12/2023	2/12/2023		\$29,031.00	\$44,153.00
2/13/2023	3/14/2023		\$26,331.00	\$43,713.00
Total			-\$186,698.00	\$138,284.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date

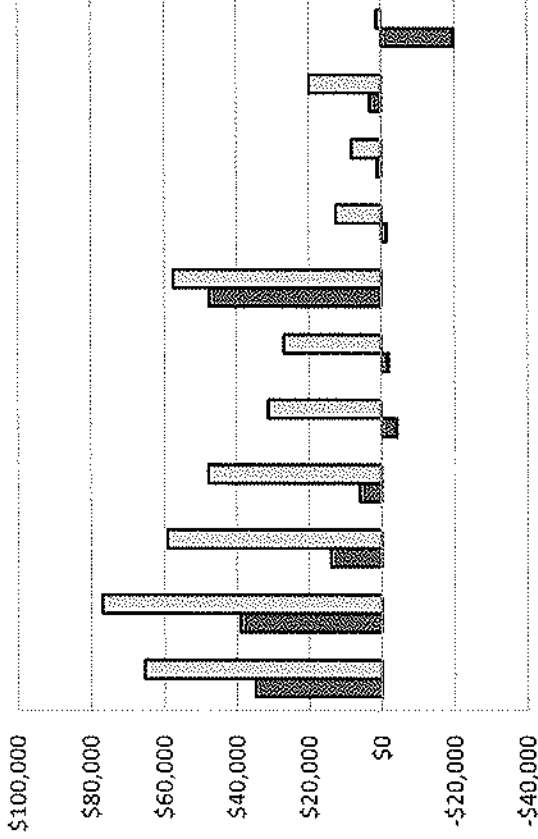


3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

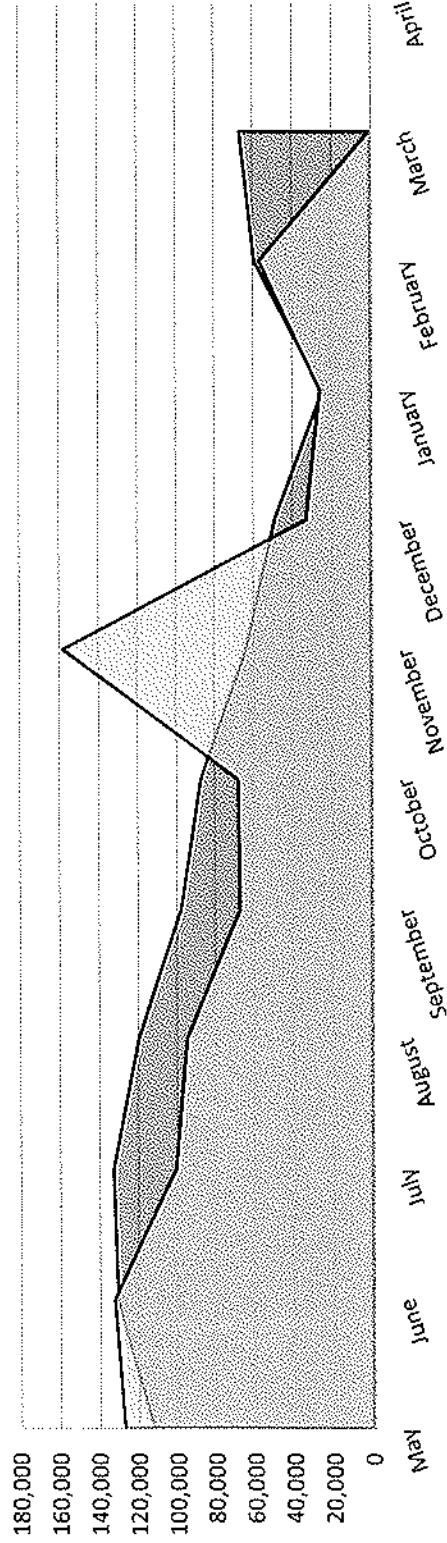
Cost/Savings (\$) by Bill Date

System	NW 5 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²	
4/14/2022	5/12/2022	\$34,877.00	\$65,299.00	
5/13/2022	6/12/2022	\$38,938.00	\$76,807.00	
6/13/2022	7/13/2022	\$13,757.00	\$69,034.00	
7/14/2022	8/14/2022	\$5,892.00	\$47,837.00	
8/15/2022	9/13/2022	(\$4,323.00)	\$31,148.00	
9/14/2022	10/12/2022	(\$1,949.00)	\$26,798.00	
10/13/2022	11/13/2022	\$47,383.00	\$57,383.00	
11/14/2022	12/12/2022	(\$1,514.00)	\$12,252.00	
12/13/2022	1/11/2023	\$1,002.00	\$7,964.00	
1/12/2023	2/12/2023	\$2,913.00	\$19,756.00	
2/13/2023	3/14/2023	-\$19,845.00	\$1,113.00	
Total			\$117,131.00	\$405,391.00



1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

2023 DISTRIBUTION SYSTEM BACTERIOLOGICAL STATUS

DATE	NO. OF SAMPLES	NO. OF POS. TOTAL COLL.	NO. OF POSITIVE FECAL COLL.	TOTAL POSITIVES	NO. OF RETAKES	DATE OF RETAKE	% POSITIVE
JAN	108	0	0	0	0	0	0.00%
FEB	88	0	0	0	0	0	0.00%
MAR	88	0	0	0	0	0	0.00%
APR	88	0	0	0	0	0	0.00%
MAY		0	0	0	0	0	0.00%
JUN		0	0	0	0	0	0.00%
JULY		0	0	0	0	0	0.00%
AUG		0	0	0	0	0	0.00%
SEPT		0	0	0	0	0	0.00%
OCT		0	0	0	0	0	0.00%
NOV		0	0	0	0	0	0.00%
DEC		0	0	0	0	0	0.00%
Totals	372	0	0	0	0	0	0.00%

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: 1. **Discussion and Appropriate Action Regarding:
Emergency Flood Control Works, Job #23-4001**

BACKGROUND INFORMATION:

The District entered into a contract via West Kern's Purchasing Policies & Procedures, Rule IV Emergency Purchases, with Guinn Construction. Guinn Construction raised an existing disturbed and well-traveled Ag Base topped road, from surface elevation to an average height of ±3ft x 10ft x 2100ft. The contractor stockpiled the original roads' Ag Base on the existing road in front of Well 7-01.

Guinn Construction began work on April 24, 2023, and completed the work within 5 days. Once the flood emergency has passed, District Staff will seek proposals to reinstall the original Ag Base on top of the new roadway. The contractor has submitted a final invoice for payment.

Additionally, a Notice of Exemption is required by FEMA as a part of the pre-application process for funding. The notice is attached.

STAFF RECOMMENDATIONS:

Accept the work as complete. Approve final payment and file Notice of Completion

JUSTIFICATION:

All work has been completed in accordance with the contract documents and project specifications.

PREVIOUS ACTIONS:

04/23 RBM Execute a Time & Materials Public Work Contract with Guinn Construction effective date, April 24, 2023, for emergency construction of levee road to protect District facilities in South Well Field from potential flooding, in a not to exceed amount of \$129,220.00.

COST:

BUDGETARY WARRANT:

MOTION:

Approve final invoice in the amount of \$129,220.00, minus 5% retention of \$6,461.00, for a total of \$122,759.00, issue a Notice of Completion and file a Notice of Exemption with the County Recorder's Office.

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____X_____	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

GUINN CORPORATION
 6533 ROSEDALE HIGHWAY
 BAKERSFIELD, CA 93308
 661 325-6109

Invoice 230421-001

Bill to: West Kern Water District 800 Kern Street Taft Taft, CA 93268	Job: 230421 West Kern Levee
--	--------------------------------

Invoice #: 230421-001	Date: 04/28/23	Customer P.O. #: PO 7182
Payment Terms: NET 30 DAYS	Salesperson:	
Customer Code: 70443		

Remarks:

Quantity	Description	U/M	Unit Price	Extension
	Mobilization			5,000.00
	Prepare borrow and job sites			11,500.00
	Construct Levee			112,720.00
			Total:	129,220.00
			Current Due:	129,220.00
			5% Retention Amount:	\$6,461.00
			Total Due:	\$122,759.00

Notice of Exemption

To: County Clerk
County of Kern
1115 Truxtun Avenue
Bakersfield, CA 93301

From: West Kern Water District
800 Kern Street
PO Box 1105
Taft, CA 93268

Project Title: Road improvement and emergency flood protection project in West Kern Water District's (WKWD) South Well Field.

Project Location: WKWD's South Well Field and groundwater recharge basins are located approximately 2 miles northeast of the intersection of State Hwy 119 and Tupman Rd in Kern County (more Specifically T30S; R25E; Secs 21, 22, 23 & 28). Potable groundwater recovered from the South Well Field is delivered to residential, commercial, and industrial customers in WKWD's service area. Work performed under this project will occur on existing access roads owned and maintained by WKWD.

Project Location: Kern County

Description of Nature, Purpose and Beneficiaries of Project: WKWD will raise the elevation of existing access roads by approximately 3 feet to protect WKWD's facilities (i.e., solar arrays, production wells, and appurtenances) from possible inundation due to flooding in the Kern River channel. Soils used to raise the road will be imported from an off-site borrow area, moisture conditioned during placement, and compacted. All work will be performed on existing access roads.

Name of Public Agencies Approving Project: WKWD

Name of Persons or Agencies Carrying Out Project: WKWD

Exempt Status: Title 14, CCR, Division 6, Chapter 3, Article 5, Section 15061(b)(3); and Article 19, Section 15301(b) (Existing Facilities).

Reasons Why Project is Exempt: For the reasons stated below, this project is determined to be exempt per CEQA Guidelines section 15061(b)(3) which provides that a lead agency may determine an activity to be exempt based upon the general rule that CEQA applies only to projects that have a potential for significant effect on the environment. Further, this project is categorically exempt under CEQA Guidelines section 15301(b) (operation of existing facilities used to provide public utility services which involve a negligible or no expansion of the existing use).

1. All work will be performed within the footprint of existing access roads used and maintained by WKWD.
2. The threat for potential flooding of critical infrastructure requires this emergency action.
3. The project will not alter the existing or future use of the access road or adjacent lands.
4. The project will help prevent deterioration or damage to the existing facilities and critical infrastructure that, if damaged, would require potentially substantive repairs.

Lead Agency
Contact Person:

Greg A. Hammett, WKWD

Area Code/Telephone: 661-763-3151

If filed by applicant:

- 1. Attach certified document of exemption finding.
- 2. Has a Notice of Exemption been filed by the public agency approving the project? Yes No

Signature: _____ Date: _____ Title: General Manager

- Signed by Lead Agency
- Signed by Applicant

Date received for filing at COK: _____

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
Round 1 SGM Grant Convert Ag/Prod Wells to
Monitoring Wells, Job #23-7000**

BACKGROUND INFORMATION:

The Kern Subbasin, under the Kern Groundwater Authority (KGA) as the applicant was awarded \$7.6 million in Proposition 68 (SGM Implementation) grant funds from the Department of Water Resources (DWR). Limited funds were provided for monitoring well network improvements.

The District retained Bakersfield Well & Pump (BWP) to remove and transport the pumping equipment from three (3) existing wells (i.e., Two Ag wells on North Project and Well 7-01 in the South Well Field). BWP completed the work on April 18, 2023 and provided staff with a final payment request (attached).

STAFF RECOMMENDATIONS:

JUSTIFICATION:

All work has been completed in accordance with the contract documents and project specifications. The original proposal included well survey videos for each well, this work was accomplished outside of BWP's contract by another party. BWP's contract will require a change order to decrease the contract price. These costs will be submitted for reimbursement under the grant by West Kern.

PREVIOUS ACTIONS:

03/28 RBM Retain Bakersfield Well and Pump for the WKWD Monitoring Well Work Under the Round 1 SGM Implementation Grant for the Kern County Subbasin for a cost not to exceed \$41,100.00.

COST:
\$36,600

BUDGETARY WARRANT:
Reserves

MOTION:

- A. Approve Change Order #1 in the amount of \$4,500.00 decreasing the contract amount from \$41,100.00 to \$36,600.00.
- B. Approve final invoice in the amount of \$36,600.00, minus 5% retention of \$1,830.00, for a total of \$34,770.00 and issue a Notice of Completion with the County Recorder's Office.

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

CONTRACT CHANGE ORDER NO. 1

TO CONTRACT Remove & Transport Existing Well Equipment from Three Wells, Job 23-7000

Dated March 28, 2023

BY AND BETWEEN West Kern Water District (OWNER),

AND Zim Industries, Inc. dba Bakersfield Well & Pump Co. (CONTRACTOR),

ORIGINAL CONTRACT AMOUNT: \$41,100.00

Previous Change Orders (Total \$): \$0.00

Revised Contract Amount (Per Previous Change Orders): \$41,100.00

CONTRACTOR is hereby directed to make the following change(s) in Contract Work:

ITEM NO.	DESCRIPTION OF CHANGE	CHANGE AMOUNT	
		\$ Increase	(\$ Decrease)
1	North Well Field - North Ag Well		(\$1,500.00)
2	North Well Field - South Ag Well		(\$1,500.00)
3	South Well Field - Well 7-01		(\$1,500.00)
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
Total Increase in Contract Amount			(\$4,500.00)
Total Decrease in Contract Amount			
Adjusted Contract Amount			<u>\$36,600.00</u>

By reason of this change order, time of project completion shall be adjusted as follows:

Calendar Days: N/A Adjusted Contract Completion Date: N/A

All provisions of the Contract shall apply hereto, and shall become effective when fully executed (signed and dated) by both parties.

Recommended by (Project Manager) John Stuntebeck Date: 5/23/2023

Accepted by (Contractor) _____ Date: _____

Approved by (Owner) Greg Hammett Date: 5/23/2023

Remarks Proposal attached for more detail

Bakersfield Well & Pump Co.

7212 Fruitvale Avenue
Bakersfield, CA 93308

To: West Kern Water District

PO Box 1105

Taft, CA 93268-1105

Attn: John Stuntebeck / Greg Hammett

Ph: (661) 763-3151

Progress Billing #1

5/9/2023

JOB # 23493

PO #7123

INVOICE

Job Description: Pull & Inspect @ Well #7-01 (South Field) & (2) Ag Wells North & South (North Field), Job #23-7000

Item #	Bld Item Description	Qty	Units	Unit Bid Price	Qty This Period	Period Total	Qty to Date	Total to Date
North Field / Ag Well North								
1	Mob / Demob	1	LS	\$ 2,000.00	1	\$ 2,000.00	1	\$ 2,000.00
2	Pull Pump	1	LS	\$ 8,500.00	1	\$ 8,500.00	1	\$ 8,500.00
3	Inspect Material and Bowls	1	LS	\$ 1,200.00	1	\$ 1,200.00	1	\$ 1,200.00
North Field / Ag Well South								
1	Mob / Demob	1	LS	\$ 2,000.00	1	\$ 2,000.00	1	\$ 2,000.00
2	Pull Pump	1	LS	\$ 8,500.00	1	\$ 8,500.00	1	\$ 8,500.00
3	Inspect Material and Bowls	1	LS	\$ 1,200.00	1	\$ 1,200.00	1	\$ 1,200.00
South Field / Well 7-01								
1	Mob / Demob	1	LS	\$ 2,000.00	1	\$ 2,000.00	1	\$ 2,000.00
2	Pull Pump	1	LS	\$ 10,000.00	1	\$ 10,000.00	1	\$ 10,000.00
3	Inspect Material and Bowls	1	LS	\$ 1,200.00	1	\$ 1,200.00	1	\$ 1,200.00

TOTALS

\$ 36,600.00

\$ 36,600.00

Prepared By: _____

Kirk McKinley

5/9/23

Date

Signed By: _____

John C. Zimmerer

Date

Approved By: _____

John Stuntebeck / Greg Hammett

Date

	Total To Date
Amount Earned	\$ 36,600.00
Amount Retained @ 5%	\$ (1,830.00)
Previous Billing(s)	
Total Due	\$ 34,770.00

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **3. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior Recoat and Exterior
Repairs, Job #23-3101**

BACKGROUND INFORMATION:

During the removal of the existing cold tar coating on the tank floor, numerous failures were observed, varying in size from large to small, which also included a floor seam split at an overlap weld. The severity of the underside floor corrosion, a floor replacement will be required.

Curtis Skaggs of Dee Jasper & Associates (DJA) met with Staff on site to review the condition of the floor. The recommendation was to test the floor at the annular space circumference base plate to determine plate thickness. If test results are favorable, the floor would be cut out except for the annular space and base plate and replaced with new ¼" A36 steel in accordance with AWWA and API specifications. DJA will use a non-destructive testing company to test the floor plates described above.

DJA prepared the bid documents to allow Staff to obtain price quotes to remove and replace the tank floor. DJA will also provide the necessary oversight and inspection necessary for the work to ensure re construction work is compliant with AWWA D100-11.

Staff has submitted ultrasound thickness measurements, test reports, tank, and earthwork drawings to Crosno Construction and Superior Tank to obtain a cost for tank floor bottom replacement, and, if necessary, the top three (3) inches of subgrade with 3" of oiled sand as recommended by DJA in accordance with AWWA D100-11.

District Staff received the following quotes:

Company	Proposal Amount		
	Floor Only	Floor w/Sand Base	Floor w/Concrete Base

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Floor reconstruction is required prior to completion of the Maricopa Heights Tank 24 coating project. Professional engineering services and as needed inspection will be required for assistance with plan review, materials review, floor layout, subgrade inspection and welding inspection.

PREVIOUS ACTIONS:

- 2/23 RBM A. To approve awarding of contract to J. Colon Coatings, Inc. in the amount of \$419,100.00 base bid, plus \$21,600.00 for Dehy/Heater for a total of \$440,700.00 for interior recoat and exterior repairs and retrofit of Maricopa Heights Tank #24, Job #23-3101 and issue a notice to proceed when the temporary tank is operational, and all contract documents are in place.
- B. To approve awarding of Professional Services Contract to MCS Inspection Group in the amount of \$55,025.00 when all contract documents are in place.
- 12/22 RBM A. Authorize Staff to seek bids for Internal/External Recoating of Maricopa Heights Tank #24.
- B. Authorize Staff to seek bids for 3rd Party Professional Coating Inspection & Repairs of Tank #24.

COST:

BUDGETARY WARRANT:

22/23 Eng. CIP #1 \$575,558.50

MOTION:

- A. Approve awarding of contract to _____ in the amount of \$_____ for tank floor bottom replacement and if necessary, the top three (3) inches of subgrade with 3" of oiled sand and issue a notice to proceed when all Contract documents are in place.
- B. Approve awarding of Professional Services Contract to Dee Jaspar and Associates in the not to exceed amount of \$_____.

COMMITTEE STATUS:

- _____ Recommend Board Approval
- _____ NO (Rejected)
- X Full Board to Review
- _____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Committee Did Not Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

FINANCE COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of May 23, 2023

MEMBERS:

Gary Morris
Scott Niblett

DATE OF MEETING

May 16, 2023

STAFF ATTENDING:

Greg Hammett
Adeana McDaniel-Furman

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Cash Flow for April, 2023**
- ii. **Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Accounts Payable for May, 2023**

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **FINANCE COMMITTEE**
 (Morris, Niblett)

AGENDA ITEM: **i. Discussion and Appropriate Action Regarding:**
 Cash Flow Reports for April, 2023

BACKGROUND INFORMATION:

Attached for your information are the following Cash Flow reports:

1. Monthly Investment Breakdown
2. Statement of Revenue (Actual)
3. Sources and Applications of Cash
4. Balance Sheet

JUSTIFICATION

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Recommended this item be added to Consent Agenda

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**WEST KERN WATER DISTRICT
INVESTMENT BREAKDOWN
MONTHLY REPORT
April 30, 2023**

<i>Type Of Investment Issuer</i>	<i>Maturity</i>	<i>Total Cost Basis</i>	<i>Par Value</i>	<i>Yield</i>	<i>Market Value</i>
United Security Bank				0.10%	\$3,568,021
Cash in L.A.I.F.				0.20%	\$10,124,210
Solar Project Repayment Fund				0.20%	\$0
Medium Term Notes					
Certificates of Deposit					
Enerbank	05/15/23	\$215,000	\$215,000	0.55%	\$214,555
My Safra Bank	08/04/23	\$100,000	\$100,000	0.30%	\$98,739
Bank Hapoalim	08/21/23	\$245,000	\$245,000	0.30%	\$241,398
Pacific Western Bank	10/02/23	\$150,000	\$150,000	0.30%	\$147,047
New York Community Bank	10/16/23	\$248,000	\$248,000	0.30%	\$242,703
Toyota Financial Savings Bank	09/16/24	\$245,000	\$245,000	0.68%	\$231,086
UBS Bank	09/23/24	\$245,000	\$245,000	0.68%	\$230,837
Traditions Bank	11/04/24	\$245,000	\$245,000	4.66%	\$243,978
Sandy Spring Bank	11/15/24	\$90,000	\$90,000	4.90%	\$89,941
Beal Bank	01/29/25	\$245,000	\$245,000	1.17%	\$229,153
Beal Bank	01/29/25	\$245,000	\$245,000	1.17%	\$229,153
JP Morgan Chase Bank	01/31/25	\$245,000	\$245,000	1.33%	\$229,813
Ally Bank	02/03/25	\$245,000	\$245,000	1.22%	\$229,327
American Express Natl Bank	03/03/25	\$245,000	\$245,000	1.90%	\$231,344
Barclays Bank	03/10/25	\$245,000	\$245,000	1.80%	\$230,765
Oceanfirst Bank	03/10/25	\$245,000	\$245,000	1.75%	\$230,547
Discover Bank	08/08/25	\$245,000	\$245,000	3.51%	\$236,697
Comenity Bank	10/14/25	\$200,000	\$200,000	4.36%	\$197,212
Morgan Stanley Bank	10/27/25	\$245,000	\$245,000	4.68%	\$243,143
Capitol One	11/17/25	\$225,000	\$225,000	4.90%	\$224,608
Sallie Mae Bank	11/18/25	\$247,000	\$247,000	4.99%	\$247,156
BMW Bank	02/23/26	\$245,000	\$245,000	4.51%	\$241,722
Amerant Bank	03/02/26	\$245,000	\$245,000	4.46%	\$241,386
Cellic Bank	03/17/26	\$245,000	\$245,000	4.73%	\$243,317
Morgan Stanley Pvt Bank	04/20/26	\$240,000	\$240,000	4.60%	\$237,353
Cash Equivalents					\$34,237
Total Notes/Certificates					\$5,497,217
TOTAL INVESTMENT					\$19,189,448
LAIF CONST FUND					\$2,517,101
KC R&R PROJECT FUND					\$125
KC SOLAR PROJECT FUND					\$739,004

THE PORTFOLIO IS IN COMPLIANCE WITH THE INVESTMENT POLICY OF THE DISTRICT
THE DISTRICT HAS SUFFICIENT FINANCES TO MEET ITS EXPENDITURE REQUIREMENTS
FOR THE NEXT SIX MONTHS

**WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (ACTUAL)**
(July 1, 2022 thru June 30, 2023)

REVENUE	JULY	AUGUST	SEPT.	OCT.	NOV.	DEC.	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	TO DATE	OVER UNDER	
Water Sales-Residential	\$281,478	\$299,029	\$319,653	\$382,544	\$184,756	\$170,343	\$117,798	\$160,301	\$195,873	\$165,553			\$2,277,328	6.97%	-\$148,319
Water Sales-Industrial	\$433,402	\$510,987	\$481,697	\$450,396	\$445,630	\$387,354	\$337,664	\$539,307	\$495,189	\$559,763			\$4,641,389	0.68%	-\$31,442
Water Sales-Elk Hills	\$33,689	\$42,235	\$28,244	\$23,616	\$19,849	\$14,793	\$13,190	\$21,239	\$15,880	\$18,119			\$230,854	-55.76%	\$291,010
Water Sales-Golf Course/Park	\$37,265	\$43,711	\$34,764	\$23,738	\$14,004	\$5,824	\$1,026	\$345	\$4,463	\$5,808			\$170,948	-16.33%	\$33,355
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0		\$0
La Paloma Generating Co.	\$81,721	\$138,511	\$171,060	\$199,455	\$161,365	\$150,284	\$153,054	\$110,899	\$35,163	\$200,161			\$1,401,673	12.14%	-\$151,733
Elk Hills Power LLC	\$241,708	\$248,563	\$257,118	\$238,568	\$211,054	\$167,057	\$203,632	\$235,505	\$217,638	\$265,293			\$2,286,136	30.51%	-\$534,407
Sunrise Power Co LLC	\$200,036	\$180,552	\$271,000	\$249,786	\$213,296	\$113,124	\$113,392	\$137,347	\$322,119	\$37,621			\$1,838,273	-17.61%	\$393,029
Non-Operating Revenue	\$211,615	\$47,566	\$6,038,737	\$93,115	\$42,202	\$47,184	\$1,516,153	\$566,422	\$10,510	\$58,315			\$8,631,819	349.28%	-\$6,710,569
Total Revenue	1,520,914	1,511,154	7,602,273	1,661,218	1,292,156	1,055,963	2,455,909	1,771,365	1,296,835	1,310,633			\$21,478,420	46.92%	-\$6,859,075
OPERATING EXPENSES															
Source of Supply	\$398,489	\$422,817	\$423,278	\$359,470	\$355,523	\$327,016	\$269,766	\$269,539	\$290,062	\$278,107			\$3,394,067	0.00%	\$0
Production	\$110,365	\$178,173	\$131,163	\$157,152	\$163,730	\$150,741	\$153,173	\$141,209	\$154,792	\$241,546			\$1,582,044	-13.85%	\$254,378
Power (Gas, Propane, Elec.)	-\$398	\$15,436	\$333,843	\$413,299	\$524,067	\$199,415	\$279,806	\$311,518	\$554,289	\$248,603			\$2,879,878	11.10%	-\$287,831
Engineering	\$36,636	\$42,426	\$43,404	\$49,789	\$38,664	\$52,592	\$39,247	\$41,198	\$24,964	\$59,169			\$428,089	-11.55%	\$55,920
Transmission & Distribution	\$115,738	\$132,395	\$146,720	\$127,431	\$143,830	\$122,620	\$143,240	\$135,993	\$89,140	\$185,888			\$1,342,995	11.72%	-\$140,910
Customer Accounts	\$96,746	\$101,652	\$105,919	\$86,769	\$102,627	\$93,691	\$101,112	\$91,840	\$58,031	\$145,645			\$984,032	9.30%	-\$83,704
Field Services	\$66,466	\$94,012	\$61,963	\$52,583	\$61,550	\$55,563	\$58,674	\$53,667	\$35,393	\$85,387			\$625,258	-18.56%	\$142,462
General & Administration	\$377,177	\$635,661	\$411,667	\$435,983	\$1,310,201	\$579,455	\$478,430	\$424,494	\$427,980	\$487,018			\$5,568,066	9.05%	-\$462,051
Total Operating Exp.	1,201,219	1,622,572	1,657,957	1,682,476	2,700,192	1,581,093	1,523,448	1,469,458	1,634,651	1,731,363	0	0	\$16,804,429	3.20%	-\$521,736
Dedicated Revenue	319,695	-111,418	5,944,316	-21,258	-1,408,036	-525,130	932,461	301,907	-337,816	-420,730	0	0	\$4,673,991		

**WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (BUDGETED)**
(July 1, 2022 thru June 30, 2023)

REVENUE	JULY	AUGUST	SEPT.	OCT.	NOV.	DEC.	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	TO DATE	OVER
Water Sales-Domestic	\$327,921	\$305,024	\$335,924	\$268,041	\$215,214	\$164,234	\$135,461	\$117,649	\$120,091	\$139,450	\$201,225	\$219,766	\$2,129,009	\$2,550,000
Water Sales-Indus.	\$491,483	\$527,776	\$463,436	\$515,380	\$524,964	\$443,605	\$416,214	\$427,573	\$403,552	\$395,963	\$412,591	\$490,462	\$4,609,947	\$5,513,000
Water Sales-Elk Hills	\$63,379	\$60,919	\$69,625	\$58,052	\$47,346	\$47,711	\$46,169	\$42,873	\$44,948	\$40,842	\$60,204	\$71,932	\$521,864	\$654,000
Water Sales-Golf Course/Park	\$40,598	\$52,577	\$43,766	\$31,800	\$4,958	\$4,327	\$4,216	\$5,111	\$4,035	\$12,915	\$15,108	\$35,589	\$204,303	\$255,000
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
La Paloma Generating Co.	\$168,687	\$199,946	\$191,274	\$123,085	\$140,456	\$131,772	\$62,282	\$66,625	\$99,188	\$66,625	\$53,599	\$76,461	\$1,249,940	\$1,380,000
Elk Hills Power LLC	\$215,398	\$245,997	\$237,838	\$172,599	\$188,879	\$180,719	\$117,842	\$124,705	\$148,231	\$119,521	\$116,630	\$127,641	\$1,751,729	\$1,996,000
Sunrise Power Co LLC	\$248,668	\$281,159	\$272,498	\$208,183	\$225,011	\$223,846	\$188,646	\$190,547	\$200,357	\$192,387	\$189,043	\$186,655	\$2,231,302	\$2,607,000
Non-Oper. Revenue	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$1,921,250	\$2,305,500
Total Revenue	1,748,259	1,865,523	1,806,487	1,569,266	1,538,953	1,388,339	1,162,955	1,167,208	1,212,527	1,159,828	1,240,525	1,400,630	14,619,345	\$17,260,500
OPERATING EXPENSES														
Source of Supply	\$398,489	\$422,817	\$423,278	\$359,470	\$355,523	\$327,016	\$269,766	\$269,539	\$290,062	\$278,107	\$288,051	\$300,882	\$3,394,067	\$3,983,000
Production	\$186,649	\$180,237	\$185,005	\$183,499	\$181,968	\$189,797	\$182,981	\$175,669	\$187,636	\$182,981	\$183,362	\$181,857	\$1,836,422	\$2,201,641
Power (Gas, Propane, Elec.)	\$331,063	\$331,087	\$337,637	\$321,808	\$283,069	\$204,045	\$184,882	\$204,779	\$185,556	\$208,121	\$193,754	\$262,535	\$2,592,047	\$3,048,336
Engineering	\$51,260	\$45,943	\$50,337	\$45,641	\$51,399	\$54,041	\$47,316	\$41,777	\$48,823	\$47,472	\$49,004	\$45,444	\$484,009	\$578,457
Trans. & Distribution	\$122,220	\$117,527	\$121,078	\$117,291	\$123,826	\$127,150	\$118,665	\$113,968	\$121,802	\$118,558	\$119,936	\$118,923	\$1,202,085	\$1,440,944
Customer Accts.	\$90,569	\$89,106	\$90,290	\$88,870	\$91,519	\$92,415	\$89,484	\$88,109	\$90,482	\$89,484	\$90,006	\$90,111	\$900,328	\$1,080,445
Field Services	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,852	\$767,720	\$921,344
General & Admin.	\$454,219	\$454,219	\$454,219	\$454,219	\$1,018,044	\$454,219	\$454,219	\$454,219	\$454,219	\$454,219	\$454,219	\$1,958,398	\$5,106,015	\$7,518,632
Total Operating Exp.	\$1,711,241	\$1,717,708	\$1,738,616	\$1,647,570	\$2,182,120	\$1,525,455	\$1,424,085	\$1,424,832	\$1,455,352	\$1,455,714	\$1,455,104	\$3,035,002	\$16,282,693	\$20,772,799
Dedicated Revenue	\$37,018	\$147,815	\$67,871	-\$78,304	-\$643,167	-\$137,116	-\$261,130	-\$257,624	-\$242,825	-\$295,886	-\$214,579	-\$1,634,372	-\$1,663,348	-\$3,512,299

**WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (ACTUAL)**

JULY 1, 2022 thru JUNE 30, 2023

	2022 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2022 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$14,274,878	\$13,526,627	\$13,864,025	\$20,384,867	\$20,586,706	\$19,881,416	\$17,612,424	\$18,986,973	\$18,743,416	\$19,761,540	\$19,928,577	
Cash Available for Projects	\$2,497,101	\$2,499,101	\$2,501,101	\$2,503,101	\$2,505,101	\$2,507,101	\$2,509,101	\$2,511,101	\$2,513,101	\$2,515,101	\$2,517,101	
Cash Sources												
Received from A/R	\$1,210,794	\$1,889,414	\$1,548,591	\$1,358,037	\$1,320,861	\$1,307,909	\$2,606,048	\$782,853	\$2,437,451	\$1,021,022		
Non-Operating	\$104,442	\$162,746	\$6,050,729	\$145,811	\$155,546	\$208,316	\$167,777	\$80,666	\$123,964	\$168,837		
Total Revenue	\$1,315,236	\$2,052,160	\$7,599,320	\$1,503,848	\$1,476,407	\$1,516,225	\$2,773,825	\$863,519	\$2,561,415	\$1,189,859		
Cash Applications												
Expenses for Month	\$1,671,328	\$1,039,584	\$697,212	\$865,204	\$919,579	\$807,264	\$838,938	\$669,325	\$1,011,429	\$579,869		
Purch. for Inventory	-\$2,027	-\$1,979	-\$6,511	\$3,465	\$2,353	\$12,029	\$382	\$2,479	\$12,174	-\$4,731		
Charges to Jobs	\$0	\$294,321	\$6,000	\$4,233	\$37,028	\$19,837	\$74,652	\$28,632	\$123,441	\$35,985		
Equip. Procurement	\$0	\$0	\$0	\$49,047	\$0	-\$55,090	\$108,854	\$21,992	\$0	\$18,937		
Payroll	\$392,186	\$380,836	\$379,777	\$378,060	\$381,866	\$589,096	\$374,450	\$382,648	\$394,247	\$390,762		
Other Applications	\$0	\$0	\$0	\$0	\$838,871	\$2,410,081	\$0	\$0	\$0	\$0		
Total Applications	\$2,061,487	\$1,712,762	\$1,076,478	\$1,300,009	\$2,179,697	\$3,783,217	\$1,397,276	\$1,105,076	\$1,541,291	\$1,020,822		
Net Cash Flow	-\$746,251	\$339,398	\$6,522,842	\$203,839	-\$703,290	-\$2,266,992	\$1,376,549	-\$241,557	\$1,020,124	\$169,037		
Ending Bank & Agency	\$16,025,728	\$16,365,126	\$22,887,968	\$23,091,807	\$22,388,517	\$20,121,525	\$21,498,074	\$21,256,517	\$22,276,641	\$22,445,678	\$22,445,678	

**WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (PER BUDGET)**

JULY 1, 2022 thru JUNE 30, 2023

	2022 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2023 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$19,547,988	\$19,687,037	\$19,954,457	\$20,174,421	\$20,093,592	\$19,414,646	\$19,147,480	\$18,589,169	\$18,041,972	\$17,595,400	\$17,067,170	\$15,119,852
Cash Sources												
Received from A/R	\$1,602,832	\$1,731,203	\$1,683,747	\$1,382,954	\$1,348,013	\$1,196,617	\$905,472	\$916,586	\$1,017,211	\$935,553	\$1,019,290	\$1,215,523
Non-Operating	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125
Total Revenue	\$1,794,957	\$1,923,328	\$1,875,872	\$1,575,079	\$1,540,138	\$1,388,742	\$1,097,597	\$1,108,711	\$1,209,336	\$1,127,678	\$1,211,415	\$1,407,648
Cash Applications												
Expenses for Month	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,899
Charges to Jobs	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,865
Equip. Procurement	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,153
Deposits Returned (info)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Applications	\$0	\$0	\$0	\$0	\$563,175	\$0	\$0	\$0	\$0	\$0	\$1,502,825	\$0
Total Applications	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$2,219,083	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$3,158,733	\$1,655,917
Net Cash Flow	\$139,049	\$267,420	\$219,964	-\$80,829	-\$678,945	-\$267,166	-\$558,311	-\$547,197	-\$446,572	-\$528,230	-\$1,947,318	-\$248,269
Ending Bank & Agency	\$19,687,037	\$19,954,457	\$20,174,421	\$20,093,592	\$19,414,646	\$19,147,480	\$18,589,169	\$18,041,972	\$17,595,400	\$17,067,170	\$15,119,852	\$14,871,583

WEST KERN WATER DISTRICT
BALANCE SHEET
 July 1, 2022 thru June 30, 2023

<u>ASSETS</u>	2023 JUNE	Increase or Decrease	2022 JULY	Increase or Decrease	2022 AUGUST	Increase or Decrease	2022 SEPTEMBER	Increase or Decrease	2022 OCTOBER	Increase or Decrease	2022 NOVEMBER	Increase or Decrease	2022 DECEMBER	Increase or Decrease	2023 JANUARY	Increase or Decrease	2023 FEBRUARY	Increase or Decrease	2023 MARCH	Increase or Decrease	2023 APRIL		
Utility Plant	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	
Land & Land Rights	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	
Water Rights	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	
Source of Supply Plant	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$0	\$32,703,024	\$253,892	\$32,956,916	\$12,644	\$32,969,560	\$12,644	
Pumping Plant	\$36,131,311	\$0	\$36,131,311	\$0	\$36,131,311	\$0	\$36,131,311	\$6,322	\$36,137,633	\$6,322	\$36,137,633	\$0	\$36,137,633	\$15,304	\$36,152,937	\$15,304	\$36,152,937	\$21,992	\$36,174,929	\$21,992	\$36,174,929	\$21,992	
T. & D. Plant	\$50,474,883	\$37,385	\$50,512,268	\$37,385	\$50,860,733	\$348,465	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	\$50,860,733	\$0	
General Plant	\$11,771,973	\$630	\$11,772,603	\$630	\$11,772,603	\$0	\$11,772,603	\$42,725	\$11,815,328	\$42,725	\$11,815,328	\$-55,090	\$11,760,238	\$93,550	\$11,853,788	\$93,550	\$11,853,788	\$0	\$11,853,788	\$0	\$11,853,788	\$6,293	
Construction Work in Progress	\$1,989,318	\$383,731	\$2,373,049	\$383,731	\$2,318,906	\$-54,143	\$2,324,906	\$6,000	\$2,324,906	\$6,000	\$2,329,139	\$4,233	\$2,329,139	\$30,291	\$2,359,430	\$30,291	\$2,359,430	\$15,189	\$2,374,619	\$15,189	\$2,374,619	\$15,189	
Guar. Deposit-Checking	\$-100	\$0	\$-100	\$0	\$-100	\$0	\$-100	\$0	\$-100	\$0	\$-100	\$0	\$-100	\$0	\$-100	\$0	\$-100	\$0	\$-100	\$0	\$-100	\$0	
2001 - Bond Reserve Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2001 - Bond Interest Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
General Fund-Checking	\$1,102,638	-\$766,445	\$336,193	-\$766,445	\$308,781	-\$36,412	\$844,974	\$1,549,074	\$2,194,048	\$1,549,074	\$2,393,622	-\$722,276	\$1,671,344	-\$2,320,632	-\$648,288	-\$3,351,903	\$2,702,615	-\$252,221	\$2,450,394	-\$984,764	\$3,435,158	\$132,863	
2010 - Bond Reserve Fund	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	\$2,363,427	\$0	
2011 - Bond Reserve Fund	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	
General Fund Local Agency Invest.	\$1,075,223	\$15,000	\$1,090,223	\$15,000	\$1,105,223	\$15,000	\$3,120,223	\$15,000	\$3,135,223	\$15,000	\$3,150,223	\$15,000	\$3,165,223	\$15,000	\$3,180,223	\$15,000	\$3,195,223	\$15,000	\$3,210,223	\$15,000	\$3,225,223	\$15,000	
Water Replenishment Reserve	\$5,825,112	\$0	\$5,825,112	\$0	\$5,825,112	\$0	\$5,825,112	\$3,000,000	\$8,825,112	\$3,000,000	\$8,825,112	\$0	\$8,825,112	\$0	\$8,825,112	\$0	\$8,825,112	-\$2,000,000	\$6,825,112	\$0	\$6,825,112	\$0	
Capital Projects Reserve	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	
LAIIF Construction Fund	\$2,497,101	\$2,000	\$2,499,101	\$2,000	\$2,501,101	\$2,000	\$2,503,101	\$2,000	\$2,505,101	\$2,000	\$2,507,101	\$2,000	\$2,509,101	\$2,000	\$2,511,101	\$2,000	\$2,513,101	\$2,000	\$2,515,101	\$2,000	\$2,517,101	\$2,000	
Medium Term Notes	\$5,642,117	\$3,000	\$5,645,117	\$3,000	\$5,648,117	\$3,000	\$5,651,117	\$3,000	\$5,654,117	\$3,000	\$5,657,117	\$3,000	\$5,660,117	-\$166,353	\$5,493,764	-\$166,353	\$5,496,764	\$3,000	\$5,499,764	\$3,000	\$5,502,764	\$3,000	
KC Treasury - R&R Construction Fund	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	
KC Treasury - Solar Project Fund	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	\$739,004	\$0	
Solar Project Repayment Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
WFB 2010 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
WFB 2005 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
WFB 2011 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Payroll Account	\$32,392	\$0	\$32,392	\$0	\$32,392	-\$94,415	-\$62,023	\$97,573	\$35,550	-\$116,140	-\$80,590	\$116,140	\$35,550	-\$67,305	-\$31,755	\$67,305	\$35,550	\$0	\$35,550	\$0	\$35,550	-\$104,572	
Cash on Hand-Office	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	
Petty Cash-Checking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Petty Cash-Box	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	
Accounts Receivable	\$641,049	\$271,254	\$912,303	\$271,254	\$489,917	-\$81,375	\$571,292	\$303,402	\$874,694	-\$74,215	\$800,479	-\$283,885	\$516,594	-\$68,331	\$448,263	-\$68,331	\$448,263	\$971,358	\$1,419,622	-\$1,213,702	\$205,920	\$193,161	
Unbilled A/R	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,120,158	\$0	\$1,105,435	\$0	\$1,105,435	\$0	
Allowance for Doubtful Accounts	\$-258	\$0	\$-258	\$0	\$-258	\$0	\$-258	\$0	\$-258	\$0	\$-258	\$0	\$-258	\$0	\$-258	\$0	\$-258	\$0	\$-258	\$0	\$-258	\$0	
Materials Inventory	\$452,638	-\$487	\$452,151	-\$487	\$448,429	-\$11,873	\$436,556	\$234	\$436,790	\$1,547	\$436,337	\$7,301	\$445,638	\$14,970	\$460,608	\$695	\$461,303	-\$302	\$461,001	-\$302	\$461,001	\$6,223	
Deferred Outflow - Contributions	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	\$333,435	\$0	
Deferred Outflow - Actuarial	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,077,435	\$0	\$1,160,743	\$0	\$1,160,743	\$0	\$1,160,743	\$0	\$1,160,743	\$0	
Prepaid Expenses	\$6,083	\$650,790	\$656,873	\$650,790	\$59,163	-\$59,163	\$59,710	-\$53,152	\$54,558	-\$59,163	\$485,395	-\$59,229	\$426,166	-\$59,182	\$307,816	-\$59,182	\$307,816	-\$59,190	\$248,626	-\$59,235	\$189,391	-\$59,288	
KCWA-Deferred Debit	\$4,752,969	-\$398,489	\$4,354,480	-\$398,489	\$3,931,663	-\$404,522	\$3,527,141	-\$359,470	\$3,167,671	-\$326,021	\$2,841,650	-\$283,065	\$4,924,715	-\$2,924,907	\$1,999,808	-\$2,924,907	\$1,999,808	-\$269,539	\$1,730,269	-\$244,600	\$1,485,669	-\$278,107	
Purch. Water-Def. Debit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Water Inv. - RRBWSD Owed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
WKPV Water - Inventory & SWP	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	\$0	\$27,161,893	-\$1,485,389	\$25,676,504	\$0	\$25,676,504	\$0	\$25,676,504	\$0	
Total Assets	\$222,777,914	\$198,369	\$222,976,283	\$198,369	\$222,691,098	\$-285,185	\$222,691,098	\$6,092,487	\$228,783,585	\$255,430	\$229,039,015	-\$1,246,045	\$227,792,970	-\$477,094	\$227,315,876	-\$3,341,808	\$221,734,890	\$523,055	\$222,257,945	-\$361,882	\$221,896,063	-\$43,201	\$221,852,862
<u>LIABILITIES</u>																							
Accounts Payable	\$-28,239	\$153,884	\$125,645	\$153,884	-\$28,082	\$3,002	-\$25,080	\$303	-\$24,777	\$191	-\$24,586	-\$494	-\$25,080	\$325	-\$24,755	-\$30	-\$24,785	-\$296	-\$25,081	\$0	-\$25,081	\$0	
Unfunded OPEB Liability	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$0	\$4,479,828	\$342,902	\$4,822,730	\$0	\$4,822,730	\$0	\$4,822,730	\$0	\$4,822,730	\$0	
Interest Accrued on Bonds	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	
Guarantee Deposits	\$289,044	\$425	\$289,469	\$425	\$290,514	-\$640	\$289,874	\$2,225	\$292,099	-\$620	\$291,479	\$395	\$291,874	-\$1,795	\$290,079	\$1,380	\$291,469	\$2,575	\$294,034	-\$1,870	\$292,164	-\$1,870	
Accrued Payroll Items	\$142,902	-\$17,206	\$125,696	-\$17,206	\$123,878	\$151,959	\$275,837	-\$152,119	\$123,718	\$182,071	\$305,789	-\$180,394	\$125,395	\$112,602	\$237,897	-\$135,559	\$102,338	-\$916	\$101,422	-\$916	\$179,964	\$281,386	
Pension Liability	\$2,427,098	\$0	\$2,427,098	\$0	\$2,427,098	\$21,835	\$2,448,933	-\$21,834	\$2,427,099	\$21,976</													

**SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023**

COMMITTEE: **FINANCE COMMITTEE**
 (Morris, Niblett)

AGENDA ITEM: ii. **Discussion and Appropriate Action Regarding:
Capital Improvements Budget Comparison and
Equipment Procurement**

BACKGROUND INFORMATION:

Attached for your information are the Capital Improvements Budget Comparison and Equipment Procurement Report

JUSTIFICATION:

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Recommended this item be added to Consent Agenda

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT
2022 - 2023
CAPITAL IMPROVEMENT PROJECTS BUDGET
Board Meeting
May 23, 2023

JOB #		Budget Amount	Total To Date 22/23 Budget	Over (Under) Budget	
T & D DEPARTMENT					
			Grant Reimbursement of \$172,159.99		
1	22-1300 South Taft Water System Improvements Phase II	351,990	73,525	(278,465)	20.9%
2	Hwy 119 2.5" Pipeline Replacement	29,480		(29,480)	0.0%
3	400-500 Philippine St Pipeline Replacement	56,341		(56,341)	0.0%
4	Large Landscape AMR Meters	20,000		(20,000)	0.0%
5	Reserve for Unfunded Capital Improvements	25,000		(25,000)	0.0%
R1	22-2503 AMR Upgrade Area 2 & 3 and Area 4-1, 4-2		99,763		
R2					
Total \$ used for Unfunded projects:			99,763		399.1%
Total T & D Dept.		482,811	173,288	(409,286)	35.9%
PRODUCTION DEPARTMENT					
1	Water to Waste Valves in the Well Field	54,549		(54,549)	0.0%
2	Well 6-03 Murphy Part Installation	20,445		(20,445)	0.0%
3	SCADA Communication Radio Replacement	109,235		(109,235)	0.0%
4	CL2 Tank Monitors - Various Locations	59,323		(59,323)	0.0%
5	Maricopa Heights Tank #24 Rectifier	16,347		(16,347)	0.0%
6	Reserve for Unfunded Capital Improvements	50,000		(50,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Production Dept.		309,899	0	(309,899)	0.0%
ENGINEERING DEPARTMENT					
1	23-3101 Maricopa Heights Tank #24 Interior Recoat & Exterior Overcoat	575,559	43,292	(532,267)	7.5%
2	Well Maintenance (2 Wells at \$175,000 each)	350,000		(350,000)	0.0%
3	22-6500 Well NW1 Rehabilitation ¹	175,000	18,145	(156,855)	10.4%
4	22-6202 Well NW3 Rehabilitation ¹	175,000	74,005	(100,995)	42.3%
5	22-6501 Well NW4 Repair and Rehabilitation ¹	135,000	253,893	118,893	188.1%
6	Reserve for Unfunded Capital Improvements	35,000		(35,000)	
R1	22-3101 Station C Tank		15,147		
R2					
Total \$ used for Unfunded projects:			15,147		43.3%
Total Engineering Dept.		1,445,559	404,483	(1,056,224)	28.0%
FIELD SERVICES DEPARTMENT					
1	Cogen AMR Meters (4)	31,900		(31,900)	0.0%
2	Reserve for Unfunded Capital Improvements	25,000		(931)	
R1	23-4101 Expand District Groundwater Recharge Facilities		24,069		
R2					
Total \$ used for Unfunded projects:			24,069		96.3%
Total Field Services Dept.		56,900	24,069	(32,831)	42.3%
GENERAL & ADMINISTRATIVE DEPARTMENT					
1	Well 6-03 Sounding Tube Repair	25,200		(25,200)	0.0%
2	Office/Warehouse Camera Upgrade (Monthly Monitoring is \$387/mo. Not included)	30,000		(30,000)	0.0%
3	Reserve for Unfunded Capital Improvements	0		0	
R1	22-9000 Reroof Eastside Office Building and New AC		10,224		
R2					
Total \$ used for Unfunded projects:			10,224		
Total Gen/Adm Dept.		55,200	10,224	(55,200)	18.5%
TOTAL CAPITAL IMPROVEMENT PROJECTS		2,350,369	612,064	(1,863,439)	26.0%

¹Project in progress

WEST KERN WATER DISTRICT
2022 - 2023
EQUIPMENT PROCUREMENT BUDGET
Board Meeting
May 23, 2023

			Trade-In	Budget Amount	ACTUAL COST \$	Over (Under) Budget
T & D DEPARTMENT						
Total T & D Dept.				0	0	0
PRODUCTION DEPARTMENT						
1	PD-2301	Spare Engine Parts		101,636	29,626	(72,010)
2	PD-2302	Catalyst		55,146	0	(55,146)
3	PD-2303	Badger Meters AMR - NWF Replacements (5)		41,581		(41,581)
Total Production Dept.				198,363	29,626	(168,737)
GENERAL & ADMINISTRATIVE DEPARTMENT						
1	AD-2301	Dump Truck Replacement #190		184,218		(184,218)
2	AD-2302	Purchase New Truck due to Mileage #103		72,470		(72,470)
3	AD-2303	Purchase New Truck due to Mileage #164		46,010	46,775	765
4	AD-2304	Replace 26 Ton Crane		335,000		(335,000)
5	AD-2305	Dataloggers for NMW1 & NMW2		16,453		(16,453)
6	AD-2306	4 Computer Workstations (Rosie, Tami, Rosa, Tina) \$1,400 ea.		6,311	6,293	(17)
7	AD-2307	1 Precision Tower (Troy)		5,038		(5,038)
8	AD-2308	AMR Meters w/ Shut off Valve (25)		18,018		(18,018)
Total Gen/Adm Dept.				683,518	53,068	(630,449)
ENGINEERING DEPARTMENT						
Total Field Services Dept.				0	0	0
FIELD SERVICES DEPARTMENT						
1	FD-2301	Sample Stations		13,354	12,644	(710)
2	FD-2302	Automated Regulator Vault Cover - Line 204 Regulators		13,956		(13,956)
3	FD-2303	Cla-Val Stainless Steel Upgrade		15,000	13,992	(1,008)
Total Field Services Dept.				42,310	26,635	(15,674)
TOTAL EQUIPMENT PROCUREMENT				924,190	109,330	(814,860)

SUPPORTING DATA
REGULAR BOARD MEETING
MAY 23, 2023

COMMITTEE: FINANCE COMMITTEE
(Bravo, Niblett)

AGENDA ITEM: 1. Discussion and Appropriate Action Regarding:
Accounts Payable for May, 2023

BACKGROUND INFORMATION:

Attached is the Accounts Payable report for May, 2023

JUSTIFICATION

STAFF RECOMMENDATIONS:

Approve payment of the bills.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

Approve payment of the May, 2023 bills when funds are available.

COMMITTEE STATUS:

<u> X </u>	Recommend Board Approval
<u> </u>	NO (Rejected)
<u> </u>	Full Board to Review
<u> </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAY 01, 2023 THROUGH MAY 16, 2023

Check	Payee	Description	FINANCE MEETING Amount
	AMPED SAFETY INNOVATIONS INC.	12-SERVICE AGREEMENT-FALL PROTECTION EQUIPMENT 12 MONTH	\$3,370.00
	AMPED SAFETY INNOVATIONS INC.	12-SERVICE AGREEMENT-GAS DETECTION EQUIPMENT 12 MONTH \$6	\$7,849.50
	AMPED SAFETY INNOVATIONS INC.	12-SERVICE AGREEMENT-HOT LINE EQUIPMENT INSPECTION 12 MON	\$1,950.00
			\$13,169.50 **
	ARGO CHEMICAL INC	CHLORINE - 750 QTY 4.35 / LB	\$5,565.49
			\$5,565.49 **
	BADGER METER INC	871-MOBIL HOSTING SERVICE 142-DERBY ACRES BACKHAUL	\$169.93
			\$169.93 **
	BERMAD INC.	2-2" C30 COMBINATION AIR VALVE PLSTC BODY NORTH WELLFIELD-	\$396.40
			\$396.40 **
	BRASWELL LUSINDA	Refund Check 013277-000 23340 CLOUD	\$40.18
			\$40.18 **
	CAMPOS ANDRES	1-FLAT REPAIR VEHICLE #106	\$30.00
			\$30.00 **
	CARTER ESTELA	Refund Check 018778-000 218 OLIVE	\$38.82
			\$38.82 **
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$969.92
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$1,013.87
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$1,146.42
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$1,337.24
	COOPER'S PETROLEUM DISTR INC	1019.70 GAL-#2 CARB DYED DIESEL	\$3,863.39
	COOPER'S PETROLEUM DISTR INC	1110.40 GAL-#2 CARB DYED NORTH	\$4,207.03
	COOPER'S PETROLEUM DISTR INC	137.20 GAL-#2 CARB DYED DIESEL	\$569.81
	COOPER'S PETROLEUM DISTR INC	DEF	\$214.34
	COOPER'S PETROLEUM DISTR INC	DEF	\$214.34
	COOPER'S PETROLEUM DISTR INC	TANK RENT FREIGHT/SHIPPING	\$201.00
	COOPER'S PETROLEUM DISTR INC	TANK RENT FREIGHT/SHIPPING	\$201.00
			\$13,938.36 **
	CROWN ROAD ENERGY LLC	1-SOLAR SYSTEM MONITORING FOR OPERATIONS OF WELLS 1-MEGA	\$13,590.15
			\$13,590.15 **
	CRUZ SILVA SAUL	Refund Check 017799-000 705 B	\$34.98
			\$34.98 **
	DELEON MARK	Refund Check 008241-001 1003 BUENA VISTA	\$15.52
			\$15.52 **
	DITCH WITCH CENTRAL CALIFORNIA BANK CARD CENTER	6" LEVER VALVE 4" LEVER VALVE E # 315	\$653.20
	DITCH WITCH CENTRAL CALIFORNIA BANK CARD CENTER	6" LEVER VALVE 4" LEVER VALVE E # 315	\$1,329.77
	DITCH WITCH CENTRAL CALIFORNIA BANK CARD CENTER	6" LEVER VALVE E # 315	\$679.96
			\$2,662.93 **
	FERGUSON ENTERPRISES INC #1350	2" STD. TEE GALV.	\$363.10
	FERGUSON ENTERPRISES INC #1350	1"x 2" GAL NIP SCH 40	\$93.74
	FERGUSON ENTERPRISES INC #1350	1"x 3" GAL NIP SCH 40	\$104.68
	FERGUSON ENTERPRISES INC #1350	1"x 6" GAL NIP SCH 40	\$161.56
	FERGUSON ENTERPRISES INC #1350	2"90 DEGREE STD. ELL GALV.	\$247.43
	FERGUSON ENTERPRISES INC #1350	2"x 4" GALV.NIP SCH 40	\$238.78
	FERGUSON ENTERPRISES INC #1350	2"x 6" GALV.NIP SCH 40	\$355.32
	FERGUSON ENTERPRISES INC #1350	2"x 8" GALV.NIP SCH 40	\$579.20
	FERGUSON ENTERPRISES INC #1350	2"x CLOSE GALV.NIP SCH 40	\$167.31
	FERGUSON ENTERPRISES INC #1350	SMITH BLAIR TYPE 461 QUANTUM	\$580.80
	FERGUSON ENTERPRISES INC #1350	SMITH BLAIR TYPE 461 QUANTUM	\$536.85
			\$3,428.77 **
	GREEN RICKY	Refund Check 007764-000 502 LUCARD	\$36.57
			\$36.57 **
	HENRY MELINDA	Refund Check 016645-000 112 1/2 FILLMORE	\$4.13
			\$4.13 **
	MIDWAY LABORATORY	WATER ANALYSIS	\$3,001.50
	MIDWAY LABORATORY	WATER ANALYSIS	\$600.00
	MIDWAY LABORATORY	WATER ANALYSIS - 23-3101	\$30.00
			\$3,631.50 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAY 01, 2023 THROUGH MAY 16, 2023

			FINANCE MEETING
Check	Payee	Description	Amount
	Mountain and Desert Media LLC The Taft Midway Driller	FRONT PAGE INTERNET	\$315.00 \$315.00 **
	OCHOA GALLEGOS TOMAS	Refund Check 018170-000 1441 NOVEL AVE	\$24.87 \$24.87 **
	O'Reilly Auto Enterprises LLC	PINTLE HITCH PLATE PINTLE COMBO HITCH PINTLE HITCH FOR E# 10	\$209.98 \$209.98 **
	PAPER CONNECTION INC. DBA KERN PRINT SERVICES	5164/ENVELOPES ASSORTED: PMS 300 BLUE & BLK. INKS X-#10 STAI	\$1,458.02 \$1,458.02 **
	PICARD GUY	Refund Check 007925-004 138 KERN	\$35.75 \$35.75 **
	PROVOST & PRITCHARD CONSULTING	1-CONSULTING FEES FOR BUENA VISTA GOLF COURSE AQUEDUCT TU	\$4,920.80 \$4,920.80 **
	RAMOS CLEMENTE	3-265/70/17 3-DISMOUNT/MOUNT 3-BALANCE 3-JUNKS 3-STATE TI	\$801.23 \$801.23 **
	RICHARD C SLADE & ASSOC LLC	HYDROGEOLOGICAL SERVICES - MARCH 2023	\$5,239.00 \$5,239.00 **
	ROBLES NOHEMI	Refund Check 007613-000 120 E LUCARD	\$17.25 \$17.25 **
	RUEZGA ARMANDO	Refund Check 018583-001 512 #C WASHINGTON	\$11.97 \$11.97 **
	SIVILS TAMI	REIMBURSE - MILEAGE	\$48.84 \$48.84 **
	SMITH AMBER	REBATE - TOILET	\$99.00
	SMITH AMBER	REBATE - TOILET	\$99.00 \$198.00 **
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA A APRIL 2023	\$19,477.05
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA B APRIL 2023	\$16,920.39
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA G APRIL 2023	\$17,513.56
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA S WELL APRIL 2023	\$585.11
			\$54,496.11 **
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$85.61
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$2,187.86
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$523.15
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$151.54
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$324.73
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$285.62
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$2,366.45
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$567.60
	VISA	SHIPPING HI-5 TOOLS SUPPLIES SAFETY SUBSCRIPTIONS	\$1,601.40
			\$8,093.96 **
	WESTAIR GASES AND EQUIPMENT	1-ACETYLENE LARGE CYL 1-ACETYLENE SMALL CYL 1-HIGH PRESSURE	\$243.70 \$243.70 **
53562	A T & T MOBILITY	MONTHLY SERVICE - APRIL 2023	\$2,631.95
	A T & T MOBILITY	MONTHLY SERVICE GPS - APRIL 2023	\$205.54
	A T & T MOBILITY	MONTHLY SERVICE GPS - APRIL 2023	\$41.11
	A T & T MOBILITY	MONTHLY SERVICE GPS - APRIL 2023	\$328.85
	A T & T MOBILITY	MONTHLY SERVICE GPS - APRIL 2023	\$41.11
	A T & T MOBILITY	MONTHLY SERVICE GPS - APRIL 2023	\$41.11
	A T & T MOBILITY	MONTHLY SERVICE GPS - APRIL 2023	\$164.43
			\$3,454.10 **
53563	ALBERTSONS LLC	HI-5 BOARD MEETING	\$75.00
	ALBERTSONS LLC	HI-5 BOARD MEETING	\$173.99
			\$248.99 **
53564	ALFTER KATHERINE	Refund Check 016162-001 423 RUSSELL	\$6.14 \$6.14 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAY 01, 2023 THROUGH MAY 16, 2023

FINANCE MEETING

Check	Payee	Description	Amount
53565	ALVAREZ DAVID	115 - WASTE OIL (603)	\$125.00
	ALVAREZ DAVID	1-WASTE OIL (C)	\$125.00
	ALVAREZ DAVID	462-WASTE OIL (A)	\$207.90
	ALVAREZ DAVID	510-WASTE OIL (G)	\$229.50
	ALVAREZ DAVID	510-WASTE OIL (G)	\$125.00
	ALVAREZ DAVID	544-WASTE OIL (B)	\$244.80
	ALVAREZ DAVID	USED OIL FILTERS USED SOCK ABSORBENT PADS	\$1,200.00
			\$2,257.20 **
53566	API PLUMBING	1"5 x 3/4" T PVC BUSHING	\$19.89
	API PLUMBING	2" female thread x slip sch 40 pvc adapter	\$31.83
	API PLUMBING	2" 5 x 2" MALE PVC ADAPTOR	\$39.78
	API PLUMBING	3/4" 5 x T ADAPT. P.V.C.	\$7.95
			\$99.45 **
53567	BAKERSFIELD WELL & PUMP	NW3 WELL REHAB JOB 22-6202 LESS 5% RETENTION	\$116,891.80
	BAKERSFIELD WELL & PUMP	NW3 WELL REHAB JOB 22-6202 LESS 5% RETENTION	\$176,225.00
			\$293,116.80 **
53568	BROWN & REICH PETROLEUM INC	340 GALLONS OF DIESEL WITH STATE AND FED TAXES	\$1,348.57
	BROWN & REICH PETROLEUM INC	400 GALLONS OF GAS WITH STATE AND FED TAXES	\$80.51
	BROWN & REICH PETROLEUM INC	530 GALLONS OF GAS WITH STATE AND FED TAXES	\$2,172.18
	BROWN & REICH PETROLEUM INC	561 GALLONS OF GAS WITH STATE AND FED TAXES	\$589.14
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$619.24
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$123.86
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$495.40
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$123.86
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$990.79
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$123.84
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$117.81
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$471.31
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$117.82
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$942.62
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$117.82
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$644.01
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$402.50
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$80.51
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$80.50
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$322.00
			\$9,964.29 **
53569	FERGUSON ENTERPRISES INC #1350	1-4-1/2" VALVE REPAIR KIT DERBY ACRES FIRE HYDRANT REPAIR	\$701.54
			\$701.54 **
53570	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$8.72
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$11.63
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$11.63
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$15.27
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$11.63
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$11.51
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$15.35
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$15.35
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$19.92
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$15.35
			\$136.36 **
53571	FRYE ROBERTA	Refund Check 017070-000 115 JEFFERSON	\$18.07
			\$18.07 **
53572	INFOSEND BILLPRINT INC	PRINTING / POSTAGE - MARCH 2023	\$3,505.73
	INFOSEND BILLPRINT INC	PRINTING / POSTAGE - MARCH 2023	\$1,104.11
			\$4,609.84 **
53574	KERN ELECTRIC DISTRIBUTORS	12 THHN 500' BLACK WIRE	\$134.93
	KERN ELECTRIC DISTRIBUTORS	12 THHN 500' WHITE WIRE	\$134.92
	KERN ELECTRIC DISTRIBUTORS	CONTACT CLEANER (KLEIN CINCH)	\$1,679.53
	KERN ELECTRIC DISTRIBUTORS	PARTS FOR TANK#15 OFFICE BOARD ROOM	\$2,717.60
			\$4,666.98 **
53575	LAMAR TEXAS LIMITED PARTNERSHIP	BILLBOARD 10TH AND NORTH - 4/10/23 - 5/7/23	\$530.45
			\$530.45 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAY 01, 2023 THROUGH MAY 16, 2023

Check	Payee	Description	FINANCE MEETING
			Amount
53576	LOZANO MONICA	Refund Check 015804-000 508 E	\$29.65 \$29.65 **
53577	MARTINEZ CAMPOS LEONARDO	Refund Check 018380-001 310 F	\$46.52 \$46.52 **
53578	MONTEZ DEBRA	Refund Check 005145-000 701 #C BUCHANAN	\$27.57 \$27.57 **
53579	MORSE JOHN	Refund Check 018214-000 602 FILLMORE	\$44.87 \$44.87 **
53580	MULTI SERVICE TECHNOLOGY SOLUTIONS INC	SAFETY BOOTS - RICK COLE	\$150.00 \$150.00 **
53581	NICHOLS CYNTHIA	Refund Check 011387-014 415 PHILIPPINE	\$47.12 \$47.12 **
53582	OFFICE DEPOT INC OFFICE DEPOT INC	SHEET PROTECTORS WITH TABS TOILET PAPER MULTIFOLD TRASH BAGS TOILET BOWL CLEANER DISH	\$43.78 \$320.18 \$363.96 **
53583	P G & E P G & E P G & E P G & E P G & E P G & E	ELECT - LA PALOMA APRIL 2023 ELECT - NW1 APRIL 2023 ELECT - NW2 APRIL 2023 ELECT - NW3 APRIL 2023 ELECT - NW4 APRIL 2023 ELECT - NW5 APRIL 2023	\$89,283.43 \$24.64 \$24.64 \$24.64 \$24.64 \$24.64 \$89,406.63 **
53584	RAMIREZ FELIPE HERMINO	Refund Check 017320-002 305 E	\$40.05 \$40.05 **
53585	SEQUOIA EQUIPMENT /CNH CAPITAL SEQUOIA EQUIPMENT /CNH CAPITAL SEQUOIA EQUIPMENT /CNH CAPITAL	BOLT KIT CAB FILTER E # 314 CREDIT RETURN - SEALS KIT E# 311 FILTERS ENGINE OIL E # 318	\$167.71 -\$181.49 \$892.76 \$873.98 **
53586	SHUGARTS MYRAE	Refund Check 012503-001 301 VAN BUREN	\$15.87 \$15.87 **
53587	SILVA VASQUEZ TEREZA	Refund Check 017926-000 702 TAYLOR	\$6.02 \$6.02 **
53588	SOILS ENGINEERING INC.	SOIL SAMPLING GEO TECHNICAL ENGINEERING SERVICES	\$825.00 \$825.00 **
53589	SPRINGBROOK HOLDING COMPANY LLC	CIVIC PAY IVR PYPAD ONLINE SUBSCRIPTION	\$2,750.50 \$2,750.50 **
53590	TAFT DISTRICT CHAMBER OF COMM	11-- STATE OF THE CITY LUNCHEON TICKETS	\$220.00 \$220.00 **
53591	TRUE VALUE HOME CENTER	12-OFF BUG REPELLENT PRODUCTION DEPARTMENT	\$165.37 \$165.37 **
53592	U F C W LOCAL 8	Union Dues - May 2023	\$1,252.80 \$1,252.80 **
53593	UNWIRED BROADBAND	SOLAR SECURITY - NW3 SW 2-02	\$284.98 \$284.98 **
53594	VALLEY INSTRUMENT SERVICE INC	2-3" ASHCROFT TRANSMITTER 2-EXPEDITE CHARGE TANK TRANSMIT	\$1,590.84 \$1,590.84 **
53595	WELLS FARGO BANK NA - 2010 WELLS FARGO BANK NA - 2010 WELLS FARGO BANK NA - 2010	CREDIT - FUNDS ON DEPOSIT JUNE 2023 BOND 2010 INTEREST - JUNE 2023 SOLAR BOND 2010 INTEREST - JUNE 2023 SOLAR BOND 2010	-\$295,434.86 \$839,223.75 \$975,000.00 \$1,518,788.89 **
53596	ACWA / JPIA	Non-Union Dental - June 2023	\$2,087.60 \$2,087.60 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAY 01, 2023 THROUGH MAY 16, 2023

Check	Payee	Description	FINANCE MEETING Amount
53597	ALLMOND JR ROY	Refund Check 014744-000 23280 2ND	\$4.75 \$4.75 **
53598	AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS	SEMINARS OFFICE SUPPLIES MEMBERSHIPS ROTARY PHONE SUPPLI SEMINARS OFFICE SUPPLIES MEMBERSHIPS ROTARY PHONE SUPPLI SEMINARS OFFICE SUPPLIES MEMBERSHIPS ROTARY PHONE SUPPLI SEMINARS OFFICE SUPPLIES MEMBERSHIPS ROTARY PHONE SUPPLI SEMINARS OFFICE SUPPLIES MEMBERSHIPS ROTARY PHONE SUPPLI	-\$178.08 \$23.12 \$44.98 \$271.39 \$37.65 \$199.06 **
53599	AMPED SAFETY INNOVATIONS INC. AMPED SAFETY INNOVATIONS INC. AMPED SAFETY INNOVATIONS INC. AMPED SAFETY INNOVATIONS INC.	CONTRACT SERVICES-ANNUAL INVENTORY & INSPECTION OF ASSIGN CONTRACT SERVICES-FORKLIFT SAFE OPERATING &EQUIPMENT OPEF CONTRACT SERVICES-HEAT ILLNESS PREVENTION TRAINING GENERAL CONTRACT SERVICES-MEETING 1.5-CLIENT MEETING-QTRLY SAFETY	\$3,562.46 \$5,374.72 \$4,276.26 \$232.50 \$13,445.94 **
53600	ATRIANO-CUATIANQUIZ GERONIMO	Refund Check 008252-000 616 3RD	\$48.42 \$48.42 **
53601	BAKERSFIELD ELECTRIC MOTOR	ELECTRICTY MOTOR FOR LP	\$13,768.65 \$13,768.65 **
53602	BILYEU LARRY J	MONTHLY ANSWERING SERVICE - APRIL 2023	\$672.09 \$672.09 **
53603	BOOT BARN INC BOOT BARN INC BOOT BARN INC	SAFETY BOOTS - BRYCE WILLHELM SAFETY BOOTS - DEREK GRIFFITH SAFETY BOOTS - NATHAN GRAHAM	\$150.00 \$150.00 \$150.00 \$450.00 **
53604	CHARTER COMMUNICATIONS HOLDINGS LLC BRIGHT HOUSE NETWORKS LLC	CABLE / INTERNET - MAY 2023	\$409.31 \$409.31 **
53605	CRUZ KRISTEN	Refund Check 016603-000 28386 GOLF COURSE	\$6.02 \$6.02 **
53606	D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA A MARCH 2023 NATURAL GAS - STA B MARCH 2023 NATURAL GAS - STA G MARCH 2023 NATURAL GAS - STA S WELL MARCH 2023	\$19,572.19 \$38,257.31 \$16,493.09 \$2,500.19 \$76,822.78 **
53607	FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350	1" STD.MERCHANT COUPLING GALV. 1" STD.MERCHANT COUPLING GALV. 2" MIPx2" COMP. POLYTUBE J-2605 3/4"x2 1/2" METER COUPLING 3/4"x2 1/2" METER COUPLING 3/4"x2 1/2" METER COUPLING 6"x 12" F/C PIPE REPAIR CLAMP. 8"x 12" F/C PIPE REPAIR CLAMP.	\$18.67 \$74.68 \$1,047.07 \$147.87 \$73.94 \$73.93 \$696.55 \$1,095.10 \$3,227.81 **
53608	Fidelity Security Life Insurance Company Fidelity Security Life Insurance Company	Monthly Billing for Employee Vision Plan - May 2023 Monthly Billing for Employee Vision Plan - May 2023	\$43.96 \$376.40 \$420.36 **
53609	FLORES JR ROBERT	Refund Check 005831-001 14 CYPRESS	\$18.60 \$18.60 **
53610	Foster & Foster Consulting Actuaries Inc.	ACTUARIAL CONSULTING SERVICES - GASBS 75 REPORT	\$2,700.00 \$2,700.00 **
53611	FOSTERS DONUTS FOSTERS DONUTS FOSTERS DONUTS FOSTERS DONUTS	EMPLOYEE OCT TRAINING OCT TRAINING SAFETY TRAINING	\$16.00 \$25.00 \$26.50 \$16.00 \$83.50 **
53612	FRONTIER COMMUNICATIONS	MONTHLY SERVICE - APRIL 2023	\$1,540.70 \$1,540.70 **
53613	GAUPER ORRIN	Refund Check 017197-000 301 1/2 MARY	\$17.05 \$17.05 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAY 01, 2023 THROUGH MAY 16, 2023

Check	Payee	Description	FINANCE MEETING Amount
53614	GONZALEZ GRACIELA	Refund Check 016542-001 400 POLK	\$32.92 \$32.92 **
53615	IRVINE NANCIE	Refund Check 005471-000 119 FILLMORE	\$7.70 \$7.70 **
53616	JOHNSON STEVE	Refund Check 006466-000 307 JACKSON	\$5.85 \$5.85 **
53617	KERN MACHINERY INC	1-FILTER ELEMENT 2-HYDRAULIC OIL EQUIPMENT #319	\$174.09 \$174.09 **
53618	KLEIN DENATALE GOLDNER COOPER ROSENLIB & KIMBALL LLP	LEGAL - GENERAL BUSINESS APRIL 2023	\$5,424.50 \$5,424.50 **
53619	M S A SAFETY INCORPORATED C/O JPR SYSTEMS INC.	CYLINDER PROPANE IN AIR CYLIDER CARBON MONOXIDE IN AIR	\$2,433.19 \$2,433.19 **
53620	MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS APRIL 2023 MONTHLY SERVICE - UNIFORMS APRIL 2023 MONTHLY SERVICE - UNIFORMS APRIL 2023 MONTHLY SERVICE - UNIFORMS APRIL 2023	\$869.86 \$1,042.90 \$434.93 \$579.91 \$2,927.60 **
53621	MISSION LINEN SUPPLY - SAP # 175789 MISSION LINEN SUPPLY - SAP # 175789 MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - APRIL 2023 MONTHLY SERVICE - APRIL 2023 MONTHLY SERVICE - APRIL 2023	\$63.27 \$63.27 \$189.82 \$316.36 **
53622	NORTH KERN WATER STORAGE DIST	KERN SUBBASIN POC GEI TO 23-01 TABLE 1 DAVIDS ENG TASK 1-3	\$6,781.75 \$6,781.75 **
53623	ORNELAS JUAN RAMON	Refund Check 016743-001 112 N LINCOLN	\$39.65 \$39.65 **
53624	P G & E	ELECT - W 7-01R APRIL 2023	\$26.28 \$26.28 **
53625	PIHRA	PIHRA MEMBERSHIP RENEWAL EXP: 5/31/24	\$150.00 \$150.00 **
53626	PITNEY BOWES INC	E-Z SEAL 4/PACK	\$89.84 \$89.84 **
53627	Rincon Consultants Inc.	WKWD RIVER RECHARGE PERMIT FEASIBILITY EVALUATION	\$2,570.25 \$2,570.25 **
53628	ROMERO CHELSEA	Refund Check 016119-001 209 ASH	\$22.72 \$22.72 **
53629	ROSALES PEDRO	Refund Check 009917-000 203 OAK	\$24.87 \$24.87 **
53630	SAN JOAQUIN VALLEY AIR	ANNUAL BURN PERMIT RENEWAL EXP: 05/31/24	\$120.00 \$120.00 **
53631	SANDOVAL AMEZCUA JARELY	Refund Check 016944-000 515 4TH	\$34.43 \$34.43 **
53632	SOUTH VLY BIOLOGY CONSULTING	PROFESSIONAL SERVICES CONTRACT 23-4101	\$5,383.72 \$5,383.72 **
53633	SOUTHERN CA DRUG BENEFIT FUND	Union Medical - April 2023	\$44,430.88 \$44,430.88 **
53634	SPRINGBROOK HOLDING COMPANY LLC	CIVIC PAY IVR PAYPAD ONLINE SUBSCRIPTION	\$2,393.50 \$2,393.50 **
53635	State Of California Of Industrial Relations California Apprenticeship Council	DAS CONTRIBUTIONS FOR COUNTY OF KERN PROJECT	\$22.40 \$22.40 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD MAY 01, 2023 THROUGH MAY 16, 2023

Check	Payee	Description	FINANCE MEETING
			Amount
53636	SUPPORT PRODUCT SERVICES INC.	2-33.5" CATALYST 2-30.25" CATALYST 2-14-26" CATALYST SPARE	\$53,631.10 \$53,631.10 **
53637	TRUE VALUE HOME CENTER	CONCRETE MIX REFUNDABLE PALLET CHARGE STA C	\$481.57
	TRUE VALUE HOME CENTER	CREDIT REFUNDABLE PALLET CHARGE	-\$20.00
	TRUE VALUE HOME CENTER	FG-HEAVY STRAP HNG 6" AND 5" ZC	\$41.08
	TRUE VALUE HOME CENTER	MOTOR OIL	\$7.35
	TRUE VALUE HOME CENTER	WEEDER WEEDING HOE	\$59.52
			\$569.52 **
53638	VEGA JR ENRIQUE	Refund Check 018541-000 904 PICO	\$30.68 \$30.68 **
53639	VULCAN MATERIALS COMPANY	7.19-COLD MIX 3/8" 1.00-ENVIRONMENTAL FEE STATION C- STOCK I	\$746.34 \$746.34 **
53640	WALDROP'S AUTO PARTS INC	3-DIELECTRIC GREASE 3-PERMATEX SEALER SUPPLIES FOR TR#104	\$211.54 \$211.54 **
53641	WILHELM BRYCE	REIMBURSE - D3 EXAM FEES	\$100.00 \$100.00 **
53642	WILLIAMS AEROSPACE & MANUFACTURING	Refund Check 016355-000 300 COMMERCE	\$20.10 \$20.10 **
53643	YOUNG ARTHUR	Refund Check 018112-000 321 PINE	\$4.18 \$4.18 **
Total			\$2,314,257.14

**ISSUES OF CONCERN
FOR THE
REGULAR BOARD MEETING OF
MAY 23, 2023**

Description:

Action:

- | | | |
|----|--|---|
| A. | June Meeting Calendar | Attached for Board Approval: |
| B. | Potential Issues to be addressed at Next Meeting | Determination of Potential Topics To be addressed at Next Meeting: |
| C. | Board of Director's Announcements or Reports | Board of Directors May Report on Their Activities during the Month: |
| D. | General Manager's Report | General Manager will Report on the following items: |
| E. | Management Staff Report | Management will Report on Current Issues: |
| F. | Kern Ground Water Authority Issues | General Manager will Report on Current Issues: |
| G. | Attorney Report | Oral Presentation may be made: |

June

2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
28	29	30	31	1	2	3
4	5	6	7	8	9	10
11	Greg Vacation	Greg Vacation	Greg Vacation	Greg Vacation	Greg Vacation	17
	12	13	14	15 1:00 p.m. Budget Board Meeting	16	
18	19 3:00p.m. Personnel Wells/Morris 3:30p.m. Administration Jameson/Bravo	20 3:00p.m. Water Resources Wells/Bravo 3:30p.m. Finance Morris/Niblett	21 3:00p.m. Facilities Jameson/Niblett	22	23	24
25	26	27 5:30p.m. Regular Board Meeting	28 8:00a.m. KGA Meeting	29	30	1
2	3	4	5	6	7	8

Notes:

