



Board of Directors

Barry M. Jameson
President

Scott D. Niblett
Vice President

David A. Wells
Gary J. Morris
Bo J. Bravo
Directors

Greg A. Hammett
General Manager

Sanjay "Sunny" Kapoor
Director of Finance

**NOTICE OF THE
REGULAR MEETING OF THE
BOARD OF DIRECTORS
AUGUST 22, 2023
5:30 P.M.
DISTRICT BOARD ROOM**

AGENDA

"Pursuant to Government Code section § 54957.5, any materials relating to an open session item on this agenda, distributed to the Board of Directors after the distribution of the agenda packet, will be made available for public inspection at the time of distribution at the following location: West Kern Water District, 800 Kern Street, Taft, CA."

- I. **CALL TO ORDER**
- II. **FLAG SALUTE**
- III. **ROLL CALL/DETERMINATION OF A QUORUM**
- IV. **CONFLICT OF INTEREST STATEMENTS**
- V. **PUBLIC COMMENT**

Public Comment to address any subject of District business which may not be on the Agenda. Comments may be limited to three (3) minutes per person.

- VI. **DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF AGENDA**

The agenda is to be approved as presented, subject to review by the Board. The Board may change the order in which agenda items are discussed to accommodate scheduling or other needs of the Board, the public or meeting participants. Members of the public are encouraged to arrive at the commencement of the meeting to ensure that they are present for Board discussion of all items in which they are interested. The Board may add items to the agenda only as provided by Government Code section 54954.2.

- VII. **DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES**

- A. July 25, 2023 Regular Board Meeting

- VIII. **CONSENT AGENDA**

Items listed on the Consent Agenda are routine and non-controversial by staff and will be approved by one motion if no member of the Board or public wishes to comment or ask questions. If a comment or discussion is desired by anyone, the item will be removed from the Consent Agenda and will be considered in the listed sequence with an opportunity for any member of the public to address the Board concerning the item before action is taken.

- i. Discussion and Appropriate Action Regarding:
District's Training Report
- ii. Discussion and Appropriate Action Regarding:
Operations Department Review
- iii. Discussion and Appropriate Action Regarding:
Cash Flow for July, 2023
- iv. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement
- v. Discussion and Appropriate Action Regarding:
Safety Meeting and Project Report
- vi. Discussion and Appropriate Action Regarding:
Position Vacancies - Status Report

IX. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

X. COMMITTEE REPORTS

- A. **WATER RESOURCES COMMITTEE**.....08/15/23
(Wells, Bravo)
 - 1. Discussion and Appropriate Action Regarding:
Water Supply Report
 - 2. Discussion and Appropriate Action Regarding:
General Manager Report
- B. **ADMINISTRATION COMMITTEE**.....08/14/23
(Jameson, Bravo)
 - 1. Discussion and Appropriate Action Regarding:
Policy Review - Directors Manuel
 - 2. Discussion and Appropriate Action Regarding:
Approve Interim Charge to Non-District Landowners for 2022/2023
and 2023/2024 SGMA related Costs
- C. **FACILITIES DEVELOPMENT COMMITTEE**.....08/16/23
(Jameson, Niblett)
 - 1. Discussion and Appropriate Action Regarding:
South Taft Water System Improvements Phase II, Job #22-1300,
Notice of Completion

2. Discussion and Appropriate Action Regarding:
Guinn Construction - Short Term Industrial
Water Service Agreement No. 17
3. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101
4. Discussion and Appropriate Action Regarding:
Well NW3 Rehabilitation, Job #22-6202
5. Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5,
Job #24-4200

D. FINANCE COMMITTEE.....08/15/23
(Morris, Niblett)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for August, 2023
2. Discussion and Appropriate Action Regarding:
District Audit 2022/2023

E. PERSONNEL COMMITTEE.....08/14/23
(Wells, Morris)

No items to discuss.

XI. INFORMATION ITEMS

No items to discuss.

XII. ISSUES OF CONCERN

- A. SEPTEMBER 2023 MEETING CALENDAR
Review meeting calendar
- B. POTENTIAL ISSUES TO BE ADDRESSED AT NEXT BOARD MEETING
Determination of potential topics to be addressed at next meeting
- C. BOARD OF DIRECTOR ANNOUNCEMENTS OR REPORTS
Directors may report on their activities during the month
- D. GENERAL MANAGER'S REPORT
 1. Authorize Casting Ballot for Association of California Water Agency
President and Vice-President for the 2024-2025 Term

- E. MANAGEMENT STAFF REPORT
Oral Presentation may be made
- F. KERN GROUND WATER AUTHORITY ISSUES
General Manager will report on current issues
- G. ATTORNEY REPORT
Oral Presentation may be made

XIII. CLOSED SESSION

- 1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases
 - A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et
al.; Kern County Superior Court, Case No. BCV-22-101227-KCT
- 2. Discussion and Appropriate Action Regarding:
Government Code, § 54957
Public Employment
Title: Operator Position
- 3. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 1 Case

XIV. ADJOURNMENT

DRAFT

WEST KERN WATER DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING

Minutes – Board of Directors
Tuesday, July 25, 2023

800 Kern Street
Taft, California

*Directors Present: David A. Wells
Gary J. Morris
Bo Bravo*

*Directors Absent: Barry M. Jameson
Scott Niblett*

Ex-Officio Officer: Greg A. Hammett, General Manager/Secretary

District Counsel: Alex Dominguez

Recording Secretary: Deann Crabtree

*Staff in Attendance: Sunny Kapoor, Tami Sivils, Wendy Adams-Rosenberger,
Wayne White, John Stuntebeck, Zak Crabb, Troy Turley,
Mike Law*

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

Director, David A. Wells called the meeting to order at 5:30 p.m. Administrative Assistant, Deann Crabtree called roll and noted that Director Wells, Director Morris and Director Bravo were present. President Jameson and Vice President Niblett were absent.

IV. CONFLICT OF INTEREST STATEMENTS

No conflicts to report.

V. PUBLIC COMMENT

No comments to report.

VI. APPROVAL OF THE AGENDA

*Upon Motion by Director Morris, Seconded
By Director Bravo and Carried Unanimously
With 3 Ayes, 0 Noes
To approve the July 25, 2023
Regular Board Meeting Agenda.*

VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES

A. June 27, 2023 Regular Board Meeting

*Upon Motion by Director Bravo, Seconded
By Director Morris Carried Unanimously
With 3 Ayes, 0 Noes
To approve the Minutes of the
June 27, 2023 Regular Board Meeting.*

VIII. APPROVAL OF CONSENT AGENDA

IX. CONSENT AGENDA ITEMS

i. Discussion and Appropriate Action Regarding:
Training Report

RECOMMENDATION: Information Only.

ii. Discussion and Appropriate Action Regarding:
Operations Department Review

RECOMMENDATION: Information Only.

iii. Discussion and Appropriate Action Regarding:
Cash Flow June, 2022

iv. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment
Procurement

RECOMMENDATION: Information Only.

v. Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report

RECOMMENDATION: Information Only.

vi. Discussion and Appropriate Action Regarding:
Position Vacancies - Status Report

RECOMMENDATION: Information Only.

X. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

Director Wells noted no items were pulled for further discussion.

*Upon Motion by Director Morris, Seconded
By Director Bravo Carried Unanimously
With 3 Ayes, 0 Noes
To approve Consent Items i-vi of the
July 25, 2023 Board Agenda.*

XI. COMMITTEE REPORTS

A. WATER RESOURCES COMMITTEE
(Wells, Bravo)

1. Discussion and Appropriate Action Regarding:
Water Supply Report

Regulatory Administrator, Wendy Adams-Rosenberger reviewed the current Water Supply Report with Directors and staff and gave a slide show presentation on the North Well ponds.

2. Discussion and Appropriate Action Regarding:
General Manager Water Report

General Manager, Greg A. Hammett reviewed the Northern Sierra Precipitation report, state reservoir conditions, snowpack and various hydrology reports with the board, The General Manager also reported the Delta Conveyance Project; the proposed River Recharge Project, availability of Article 21 water and the 2023 State Water allocation is 100%.

B. ADMINISTRATION COMMITTEE
(Jameson, Bravo)

1. Discussion and Appropriate Action Regarding:
Policy Review - Directors Manuel

HR Administrator, Tami Sivils reported that review and update to Section 8 - Liability and Claims and Appendix J and Resolution No. 08-02, of the Board of Directors Manual has been completed. The recommended revisions are attached for Board review.

*Upon Motion by Director Bravo, Seconded
By Director Morris and Carried Unanimously
With 3 Ayes, 0 Noes
To Approve Section 8 - Liability and Claims and
Appendix J and Resolution No. 08-02.*

2. Discussion and Appropriate Action Regarding:
Retaining Woodward & Curran To Provide Continued
Basin-Wide Coordination and Technical Support During
The State Board Probationary Process: And Prepare 2023
Annual Report for the West Kern- GSA

General Manager, Greg A. Hammett reported on March 2, 2023, the Department of Water Resources (DWR) issues an Inadequate determination of the Revised 2020 Groundwater Sustainability Plans submitted for the Kern Subbasin. As a result, primary jurisdiction over

the Kern Subbasin shifts to the State Water Resources Control Board (State Board) which may designate the basin probationary under SGMA. The State Board scheduled a probationary hearing for the Kern Subbasin on April 2024. Regardless of plan status, GSAs remain obligated to collect data and submit annual reports all while working, in a coordinated fashion, to address plan deficiencies identified by DWR. Woodard & Curran has provided Groundwater Sustainability Plan (GSP) and other Sustainable Groundwater Management Act (SGMA) related support to the West Kern-GSA since 2018 and provided the attached proposal to provide GSP support through 2024.

*Upon Motion by Director Morris, Seconded
By Director Bravo and Carried Unanimously
With 3 Ayes, 0 Noes
To Authorize retaining Woodard & Curran to
provide continued Basin-wide coordination
and technical support during the State Board
Probationary process; and prepare 2023 Annual
Report for the West Kern GSA for a cost not to
exceed \$98,420.00.*

**C. FACILITIES COMMITTEE
(Jameson, Niblett)**

**1. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101**

Operations and Engineering Administrator, Troy Turley reported District Staff received Progress Payment #1 in the amount of \$164,823.00 covering cost through July 1, 2023. Two (2) inches of oil sand compacted to 90% has been installed under the entire tank floor consisting of new ¼" A36 steel floor plates, which includes the annular space (24" from tank shell and 2" from exterior tank shell), primary floor plates, and new ½" base plate at center column were installed in accordance with AWWA and API guidelines for welded steel tanks. A Dye penetrant testing was performed on the annular ring to shell welds for 100% of the tank's circumference on July 7, 2023, with all weld tests passing. New gussets have been installed at the center column baseplate interface weld. All primary floor plate weld testing was successfully vacuum tested and witnessed by District Staff and Curtis Skaggs of Dee Jasper and Associates (DJA) on July 13, 2023. All work on floor replacement was completed on July 14, 2023, and was performed under the inspection of DJA. District Staff and Curtis Skaggs of DJA, are recommending acceptance of the work as complete. The final invoice in the amount of \$92,946.00 has been received for processing.

*Upon Motion by Director Morris, Seconded
By Director Bravo and Carried Unanimously
With 3 Ayes, 0 Noes
To A. Approve Pay Request #1 in the amount of \$164,823.00 less 5%
retention of \$8,241.15 for a total progress payment of \$156,581.85.
B. Approve final invoice in the amount of \$92,946.00, minus 5%
retention of \$4,647.30, for a total of \$88,298.70 and issuing a Notice of
Completion with the County Recorder's Office.*

2. Discussion and Appropriate Action Regarding:
Retaining West Yost to prepare and application for
funding from the United States Bureau of Reclamation
Drought Resiliency Grant Program,

General Manager, Greg A. Hammett reported the United States Bureau of Reclamation (USBR) Drought Resiliency Grant Program (DRGP) will provide funding for projects that build long-term resiliency to drought by increasing reliability of water supplies and improved water management. Given the on-going issues with wells 1 & 3 in the north project, this may be an opportunity to leverage grants funds to replace the damaged and/or poor performing wells with wells completed in the deeper aquifer. Historically, the DRGP has required 50% matching funds from the successful applicant, however, similar programs have reduced that match requirement for disadvantage communities. Specifics about the 2023 DRGP should be available before August 1, 2023. It is presumed that applications will be due in late September 2023. Staff requested a proposal (attached) from West Yost to prepare a grant application for funding to drill two new production wells.

*Upon Motion by Director Bravo, Seconded
By Director Morris and Carried Unanimously
With 3 Ayes, 0 Noes
To Authorize retaining West Yost, for an amount not-to-exceed
\$38,302.00, to prepare a grant application for funding from the United
States Bureau of Reclamation Drought Resiliency Grant Program.*

D. **FINANCE COMMITTEE**
(Morris, Niblett)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for July 2023

Director of Finance, Sunny Kapoor presented the accounts payable report for July, 2023.

*Upon Motion by Director Morris, Seconded.
By Director Bravo and Carried Unanimously
With 3 Ayes, 0 Noes
To Approve Expenditure for the July 2023
Bills When Funds are Available.*

E. **PERSONNEL COMMITTEE**
(Wells, Morris)

No items to discuss.

XII. INFORMATION ITEMS

No items to discuss.

XII. ISSUES OF CONCERN

A. August 2023 Meeting Calendar

Directors approved the August 2023 Calendar.

B. Potential Issues to be Addressed at Next Board Meeting

No items to report.

C. Board of Director Announcements or Reports

No items to report.

D. General Manager's Report

General Manger, Greg Hammett reported Sunny Kapoor, Wendy Adam-Rosenberger and himself attended a WAKC Event featuring the Kern River Water Master and noted it was very informative. T & D Supervisor, Zak Crabb reported District Staff are finishing up on the South Taft Project and will be resuming the AMR project.

E. Management Staff Report

No items to report.

F. Kern Ground Water Authority Issues

General Manager, Greg A. Hammett and Legal Counsel gave a brief report on Kern Ground Water Authority issues and basin collaboration.

G. Attorney Report

No items to report.

XIV. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases

- A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
- Kern county Superior Court Case No. BCV-21-10418
- B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
- Kern County Superior Court Case No. BCV-21-101310
- C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.;
- Kern County Superior Court, Case No. BCV-22-101227-KCT

2. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 1 Case

Directors moved into Closed Session at 6:10 p.m. The meeting was reconvened at 6:35 p.m.

Director Wells reported no reportable action was taken in Closed Session.

XV. ADJOURNMENT

The meeting adjourned at 6:35 p.m.

August 22, 2023

Date Approved

**Greg A. Hammett,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT**

dc

WATER RESOURCES COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of August 22, 2023

MEMBERS:

Bo Bravo
David Wells

DATE OF MEETING:

August 15, 2023

STAFF ATTENDING:

Greg Hammett	Wendy Adams-Rosenberger
John Stuntebeck	Zak Crabb
Wayne White	Troy Turley

COMMITTEE ISSUES:

1. Discussion and Appropriate Action Regarding:
Water Supply Report
2. Discussion and Appropriate Action Regarding:
General Manager Report

**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 1. **Discussion and Appropriate Action Regarding:
Water Supply Reports**

BACKGROUND INFORMATION:
Attached for Board review is data on the following:

- ♣ Monthly Consumption
- ♣ Generating Plants Use
- ♣ Groundwater Recharge & Recovery Program

STAFF RECOMMENDATIONS:

JUSTIFICATION:
Update of District's water activities & supply.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

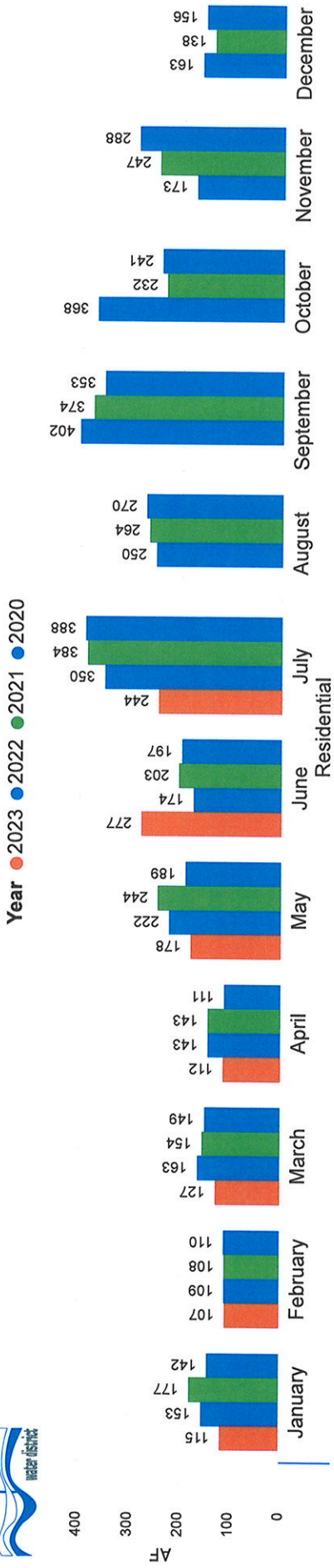
_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ X	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

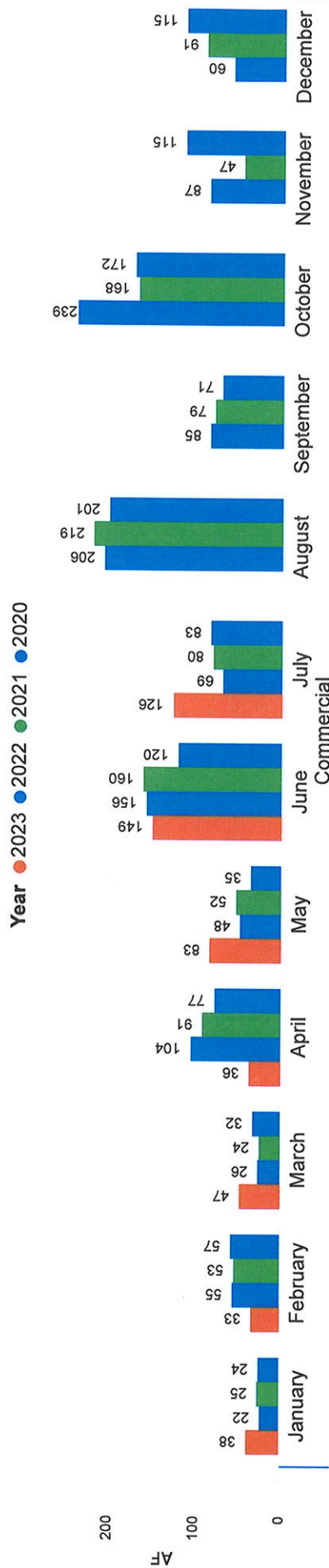
COUNSEL REVIEW AND/OR RECOMMENDATIONS:



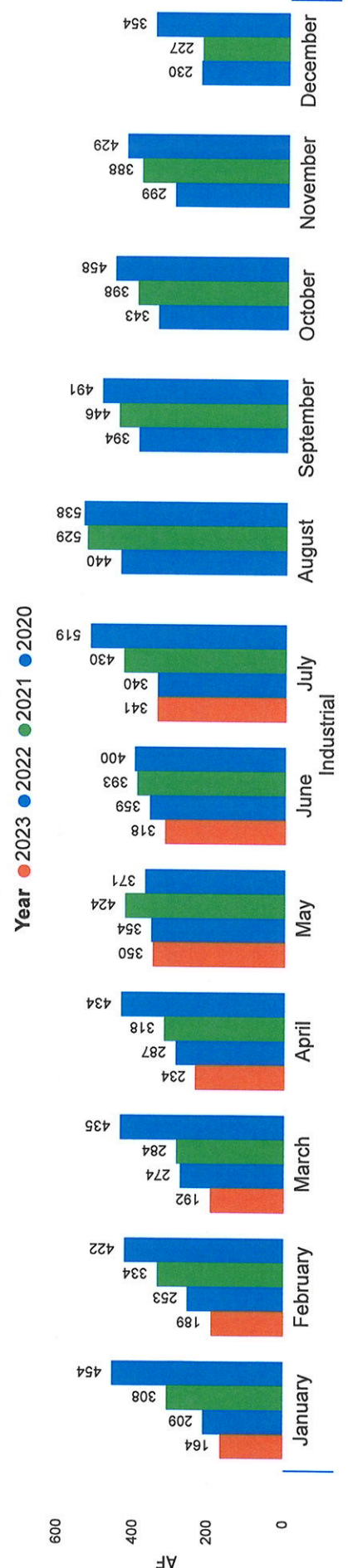
2020 - 2023 Monthly Comparison by Class in AF - Residential



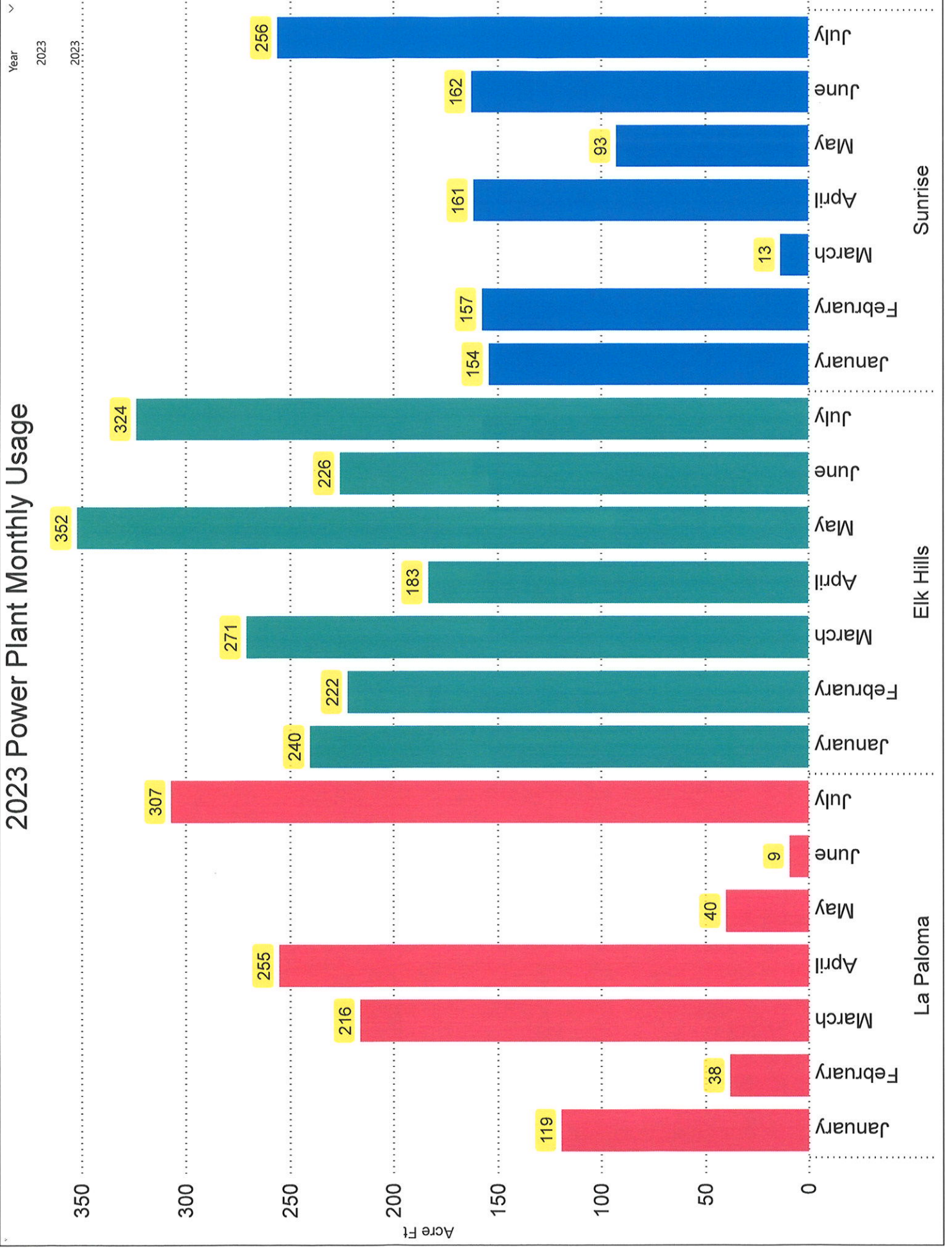
2020 - 2023 Monthly Comparison by Class in AF - Commercial



2020 - 2023 Monthly Comparison by Class in AF - Industrial



2023 Power Plant Monthly Usage



Year

2023

2023

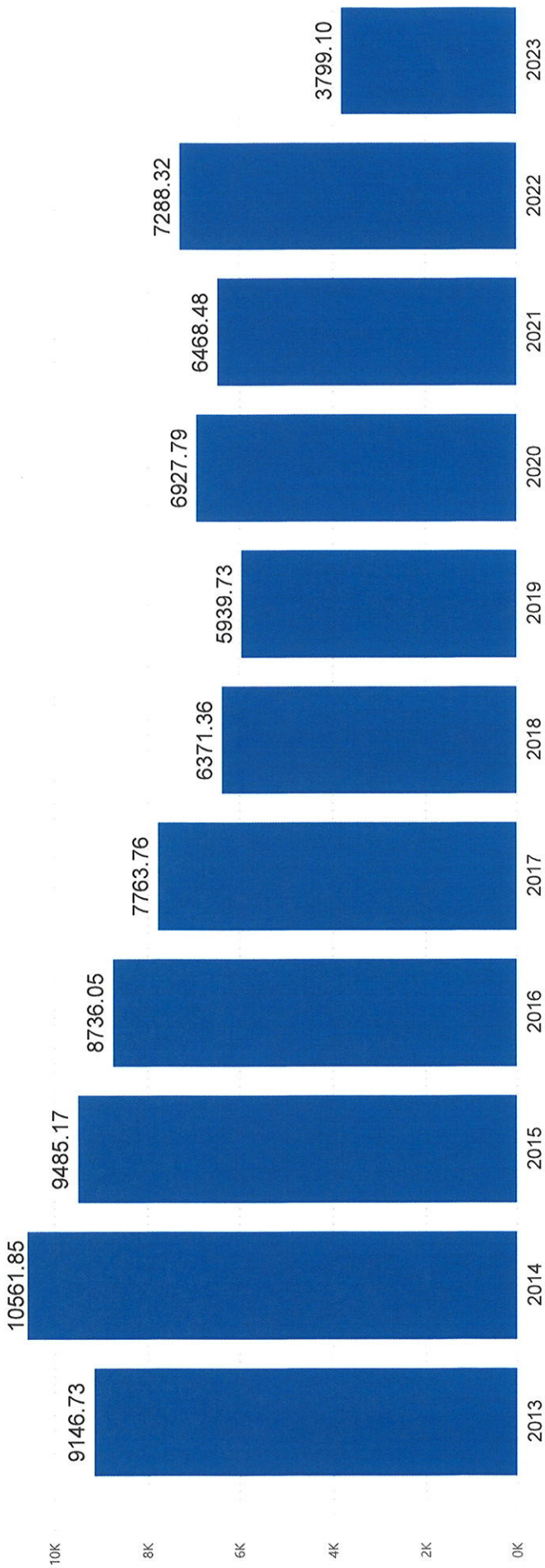
Acre Ft

Sunrise

Elk Hills

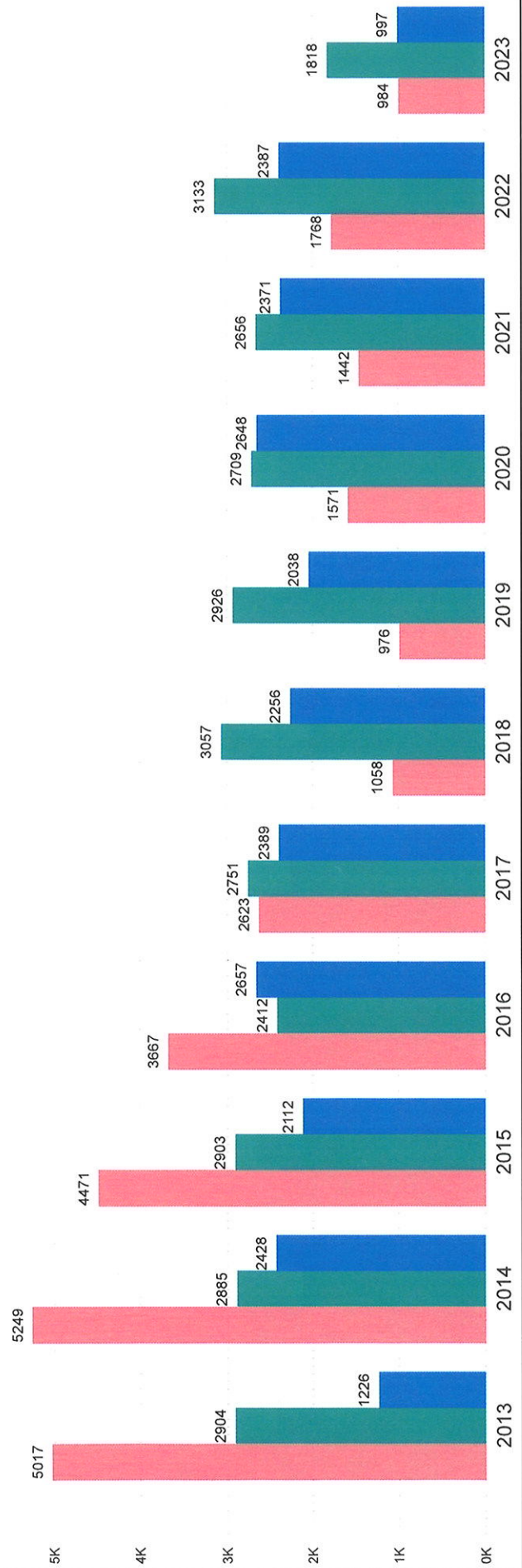
La Paloma

Power Plant Usage



Acre Ft by Year and Cogen

Cogen ● La Paloma ● Elk Hills ● Sunrise



West Kern Water District Groundwater Recharge Program
Accounting for 2023

Original Contract
SWP Allocation 100% 25,000 6,500
Carryover 911

8/10/2023

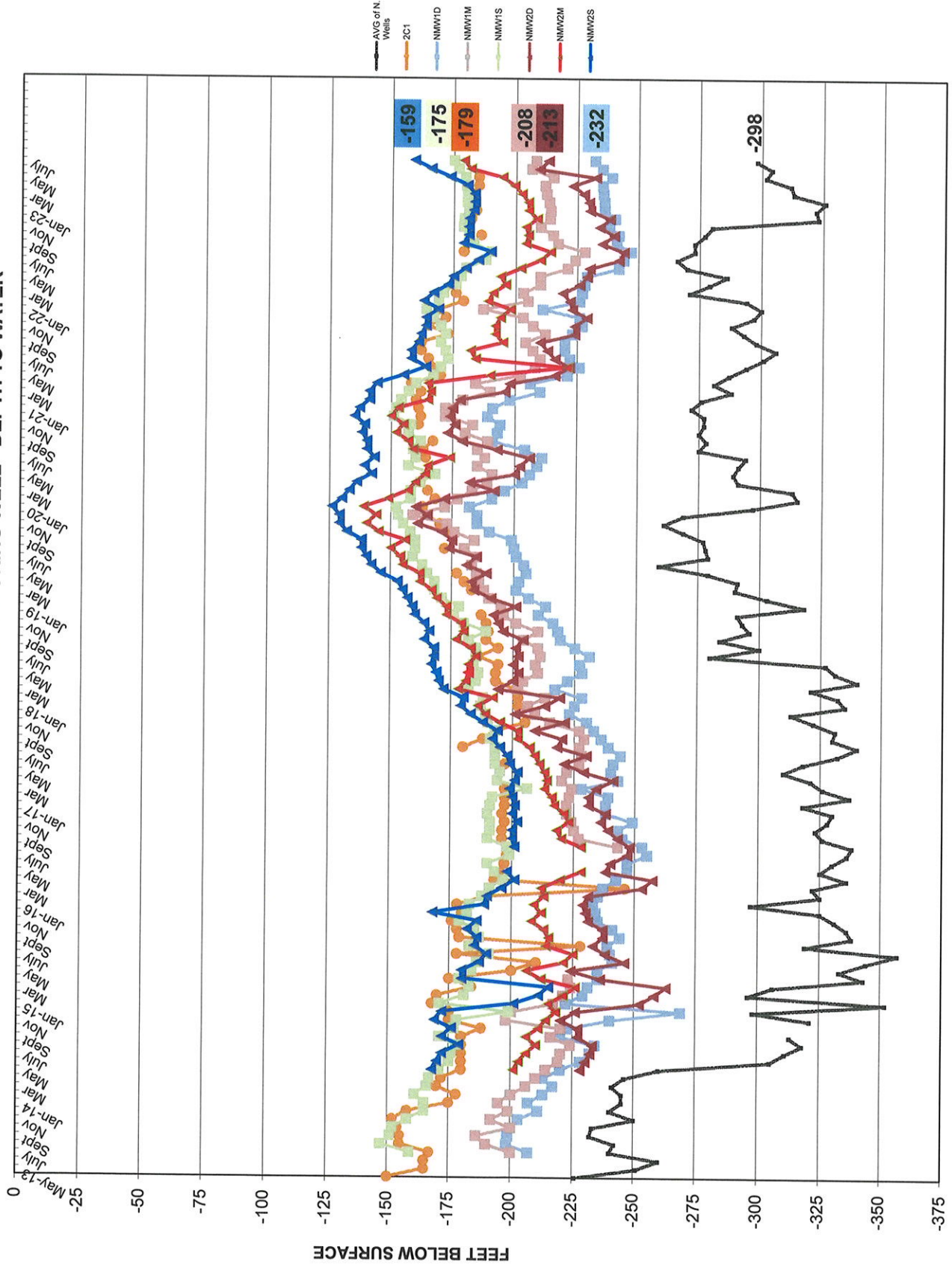
	b	c	Surface Supplies						NRRP Recharge and Recovery				SRRR Recharge and Recovery					l	
	Monthly		SWP Supply Recharged	SWP Supply Recharged Not Losses	SWP Supply Delivered to Others	Aqueduct or CVC Delivery	BV Activity	Supplemental Purchases	La Paloma Delivery	SWP Account Balance	In System Recovery	Aqueduct or CVC Delivery	Net Recharge	NRRP Balance 1)	In System Recovery	Aqueduct or CVC Delivery	Net Recharge	SRRP Balance 1)	BV/WKWD PV Balance Loss not incl
1	Beginning/Carryover Balance									32,411				90,497				122,256	6,466
2	North Production	(405)								32,411	(405)			90,092				122,256	
3	South Production	(416)								32,411				90,092	(416)			121,840	
4	La Paloma	(122)							(122)	32,289				90,092				121,840	
5	NRRP to Aqueduct/CVC									32,289				90,092				121,840	
6	SRRP to Aqueduct/CVC									32,289				90,092				121,840	6,466
7	BV Recharge to NRRP (6% loss)									32,289				90,092				121,840	
8	BV Recharge to SRRP (5% loss)									32,289				90,092				121,840	
9	SRRP to Ponds - Maintenance									32,289				90,092				121,840	
10										32,289				90,092				121,840	
11	North Production	(581)								32,289	(181)			89,911				121,840	
12	South Production	(572)								32,289				89,911	(572)			121,269	
13	La Paloma	(38)							(38)	32,251				89,911				121,269	
14	NRRP to Aqueduct/CVC									32,251				89,911				121,269	
15	SRRP to Aqueduct/CVC									32,251				89,911				121,269	6,466
16	BV Recharge to NRRP (6% loss)									32,251				89,911				121,269	
17	BV Recharge to SRRP									32,251				89,911				121,269	
18	SRRP to Ponds - Maintenance									32,251				89,911				121,269	
19										32,251				89,911				121,269	
20	North Production - Dist System	(201)								32,251	(201)			89,710				121,269	
21	South Production - Dist System	(477)								32,251				89,710	(477)			120,791	
22	La Paloma	(216)							(216)	32,035				89,710				120,791	
23	BV Recharge to SRRP									32,035				89,710				120,791	6,466
24	Recharge to NRRP (6% loss)	(535)	(535)							31,500			503	90,213				120,791	
25	Recharge to SRRP									31,500			24	90,213				120,791	
26	Recharge to NRRP (6% loss)	(25)	(25)							31,475				90,236				120,791	
27	BV Recharge to SRRP									31,475				90,236				120,791	
28	SRRP to Ponds - Maintenance	15								31,500				90,236	(15)	(15)		120,762	
29										31,500	(197)			90,039				120,762	
30	North Production	(197)								31,500				90,039				119,981	
31	South Production	(781)								31,500				90,039	(781)			119,981	
32	La Paloma	(255)							(255)	31,245				90,039				119,981	
33	Recharge to NRRP (6% loss)	393								31,245			369	90,408				119,981	
34	Recharge to NRRP (6% loss)	168								31,245				90,408				119,981	
35	Recharge to SRRP (5% loss)									31,245				90,408				119,981	
36	BV Exchange	18,500				(18,500)				12,745				90,408			17,390	136,501	
37	BV Exchange - Water Purchase	6,500								12,745			6,110	96,518				136,501	
38	NRRP to Ponds - Maintenance									12,745				96,518				136,501	
39	SRRP to Ponds - Maintenance									12,745				96,518				136,501	
40										12,745				96,518				136,501	
41										12,745				96,518				136,501	
42	North Production	(567)								12,745	(567)			95,951				136,501	
43	South Production	(558)								12,745				95,951	(558)			135,943	
44	La Paloma	(40)							(40)	12,705				95,951				135,943	
45	NRRP to CVC - KT Return									12,705				95,951				135,943	
46	WK Recharge to NRRP	1103								12,705			1,037	96,928				135,943	
47	BV Exchange									12,705				96,928				135,943	
48	NRRP to CVC-AQ-KT									12,705				96,928				135,943	
49	BV Recharge to SRRP									12,705				96,928				135,943	
50	SRRP to Ponds - Maintenance	(2)								12,705				96,928	(2)	2		135,943	
51										12,705				96,928				135,943	
52										12,705				96,928				135,943	
53										12,705				96,928				135,943	
54	North Production	(701)								12,705	(701)			96,226				135,943	
55	South Production	(507)								12,705				96,226	(507)			135,437	
56	La Paloma	(9)							(9)	12,696				96,226				135,437	
57	NRRP to CVC-KT Return									12,696				96,226				135,437	
58	SRRP to Aqueduct/CVC									12,696				96,226				135,437	
59	WK Recharge to NRRP	780								12,696			733	96,915				135,437	
60	BV Recharge to SRRP									12,696				96,915				135,437	
61	BV exchange									12,696				96,915				135,437	
62	Prescriptive Right North RRP									12,696				96,915				135,437	
63	Prescriptive Right South RRP									12,696				96,915				135,437	
64	SRRP to Ponds - Maintenance	(14)								12,696				96,915	(14)	13		135,436	
65	NRRP to Ponds - Maintenance	(0)								12,696				96,915				135,436	
66		(394)								12,696	(394)			95,521				135,436	
67	North Production	(1,120)								12,696				95,521	(1,120)			134,316	
68	South Production	(307)							(307)	12,389				95,521				134,316	
69	La Paloma									12,389				95,521				134,316	
70	NRRP to CVC-KT Return									12,389				95,521				134,316	
71	BV Recharge to SRRP									12,389				95,521				134,316	
72	WK Recharge to NRRP	660	(660)							11,729			620	97,104				134,316	
73	SRRP to Ponds - Maintenance									11,729				97,104				134,316	
74	NRRP to Ponds - Maintenance	(3)								11,729	(3)		3	97,104				134,316	
75	Westside 4 Water Purchase									11,729				97,104				134,316	
123	2023 Totals	19,448	-1,220	0	0	0	-18,500	0	(987)	11,729	(2,649)	0	9,399	97,104	(4,462)	0	17,391	134,316	6,466

Total GW Storage Accounts 237,886

- Comments
- 1 Includes 6% loss factor in calculation
 - 2 La Paloma delivery made from 2022 carryover (balance of 2022 CO after L. P. 2022 use is 535)
 - 3 WK Pump in to ponds for maintenance activities
 - 4 WK CO recharge delivery to N Ponds via BV2
 - 5 WK Recharge - 2023 SWP water via BV2
 - 6 Lower River Water Purchase from BV to North Well Field - Letter Agreement dated 4/6/23
 - 7 BV Exchange of 18,500 af (per 7/26/00 Amendment to 1983 Agreement)
 - 8 BV Replacement water purchase of 6,500 af - 5% losses (35 af) = 6175 af credit to North Well Field (per 7/26/00 Amendment to 1983 Agreement)
 - 9 LR Water Purchase
 - 10 2023 Water Exchange Agreement 2.1 of Kern River Water. ID purchased West Kern's KR water for in-ground exchange in KWB.

NOTES:
SWP Allocation 100% as of 4/20/2023
SWP Allocation 75% as of 3/24/2023
SWP Allocation 35% as of 2/22/2023
SWP Allocation 30% as of 1/27/2023
SWP Allocation 5% as of 12/01/2021.

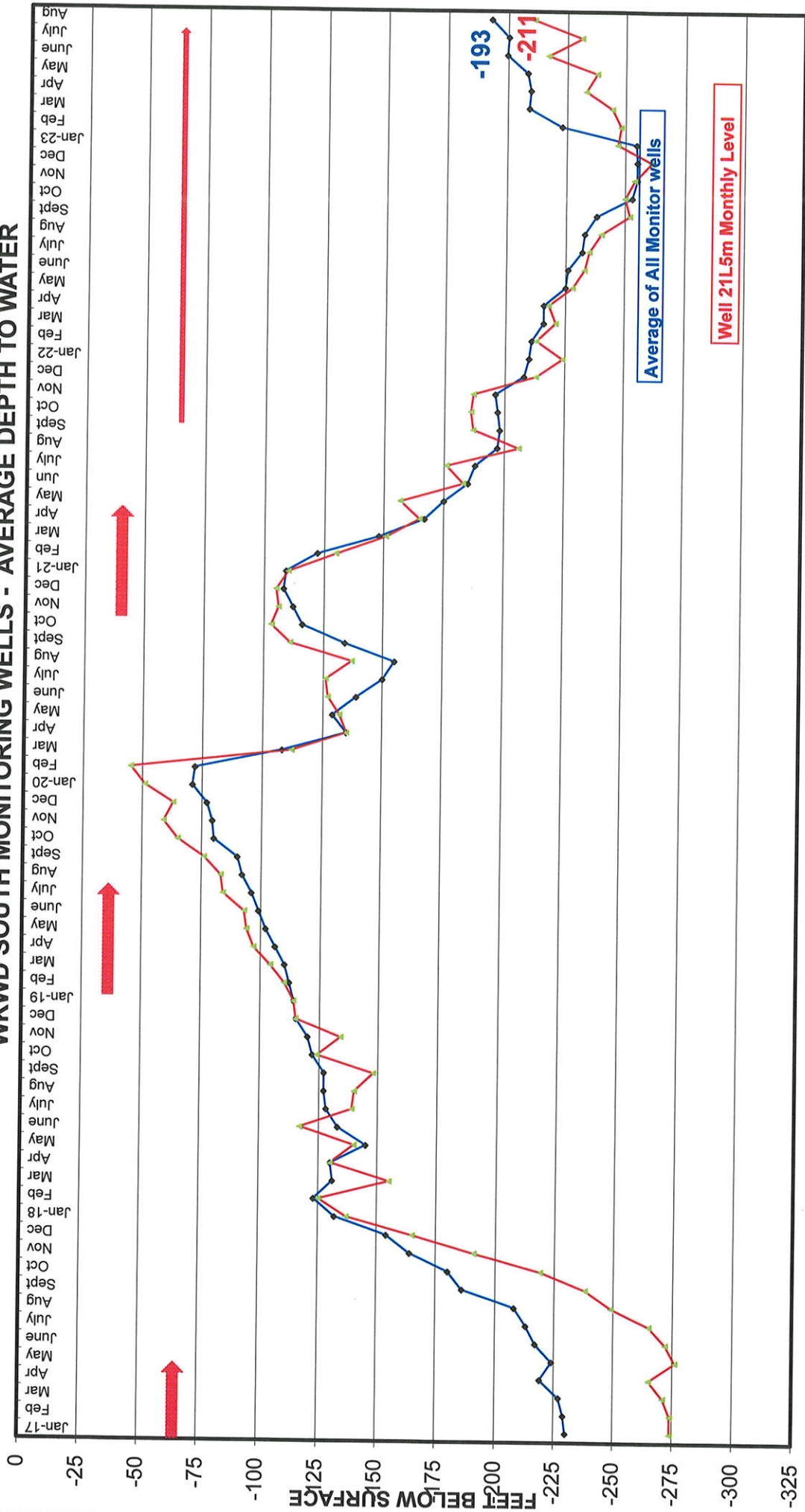
NRRP PRODUCTION & MONITORING WELL - DEPTH TO WATER



KWB ceased recovery in this area on 8/31/20
 KWB began recovery on 1/27/21 & ceased on 1/11/23.
 KWB Began Recharge on 2/2/23

May 2013 to August 2023

WKWD SOUTH MONITORING WELLS - AVERAGE DEPTH TO WATER



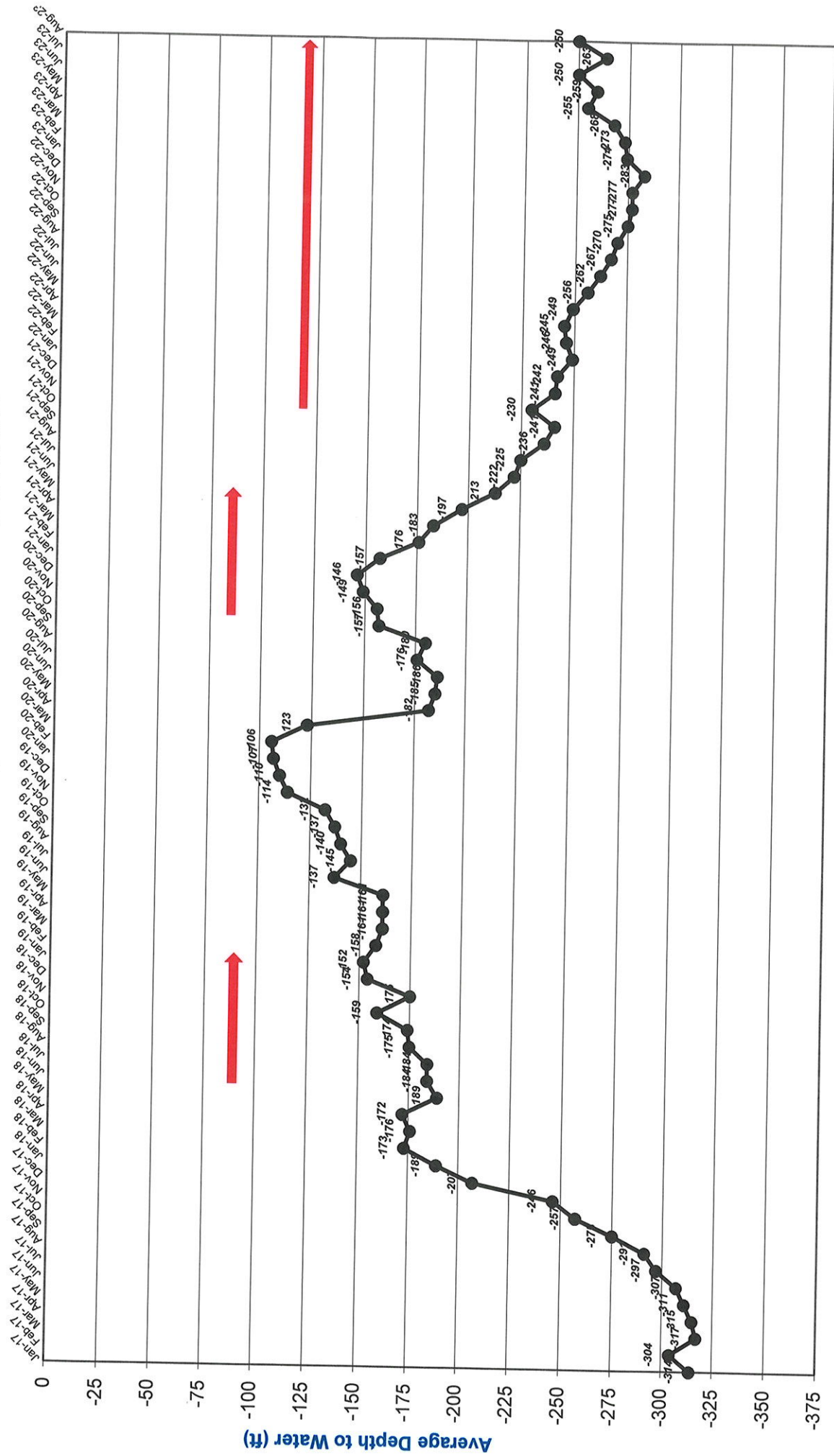
Water Bank Pumping →

January 2017 Through August 2023

KWB stopped pumping 5/2/16. Began recovery on 3/2/18, ceased 9/14/18.
 KWB began recovery 2/4/20, ceased recovery on 8/3/20
 KWB began recovery 1/20/21, ceased recovery on 1/11/23. Began Recharge on 2/2/23

WKWD/KWBA LEVEL OF CONCERN
 Water Level Status
 Monitor Well 21L5 < 190 FT

WKWD South Well Field Average Production Well Depth to Water Level Data 2017/2023



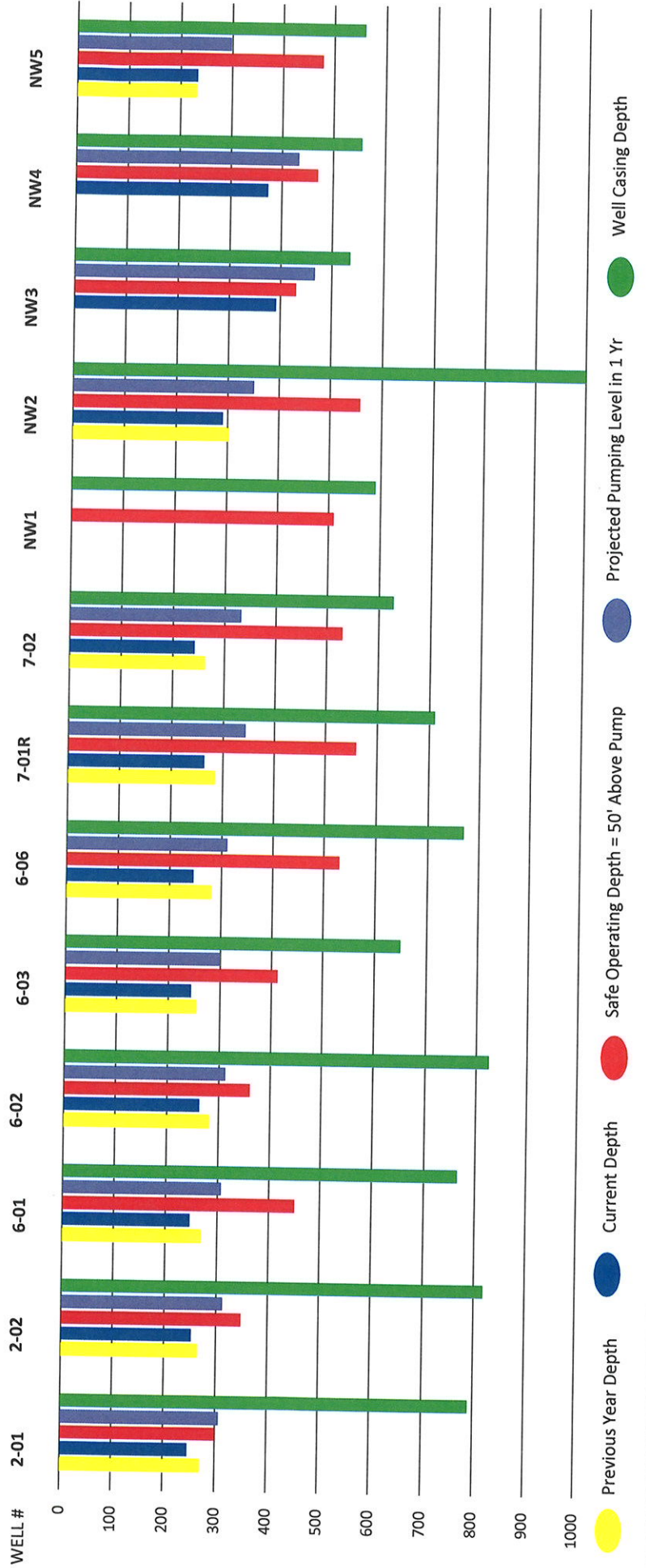
Water Bank Pumping ↑

KWB began recovery 3/2/18 and ceased recovery 9/14/18
 KWB began recovery Feb 2020 and ceased recovery 8/3/20
 KWB began recovery 1/20/21 and ceased recovery 1/11/23.
 KWB began recharge on 2/2/23

WKWD Production Well Safe Operating Levels - August 2023

Well	Pump Depth	Previous Year		Current	Safe Operating		Projected Water	Well Casing	Water Level	Pump Status
		Water Level From Surface	Water Level From Surface		Range From Surface	Level in 1 year				
2-01	350	270.3	246.6	246.6	300	306.6	790	103.4		
2-02	398	263.3	252.3	252.3	348	312.3	818	145.7		
6-01	500	267.4	246.5	246.5	450	306.5	765	253.5		
6-02	409	281.1	262.1	262.1	360	312.1	825	146.9		
6-03	462	254.1	243.6	243.6	412	298.6	650	218.4		
6-06	580	279.7	245.5	245.5	530	310.5	770	334.5		
7-01R	610	284.6	263.2	263.2	560	343.2	710	346.8		
7-02	580	261.2	241.3	241.3	530	331.3	628	338.7		
NW1	560	Well Down	Well Down	Well Down	510	#VALUE!	590	#VALUE!		
NW2	608.5	302.2	290.3	290.3	558.5	350.3	1000	318.2		
NW3	480	Well Down	391.2	391.2	430	466.2	535	88.8		
NW4	520	Well Down	372.4	372.4	470	432.4	555	147.6		
NW5	528	230.5	232.4	232.4	478	297.4	560	295.6		

Production Well Safe Operating Range



**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 2. **Discussion and Appropriate Action regarding:
General Manager Water Report
*Status Report***

BACKGROUND INFORMATION:

An oral presentation will be made by Greg Hammett, the District's General Manager.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update on Water Supplies

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ X	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**ADMINISTRATION COMMITTEE SUMMARY REPORT
FOR THE REGULAR BOARD MEETING OF
AUGUST 22, 2023**

MEMBERS ATTENDING:

Barry Jameson
Bo Bravo

DATE OF MEETING:

August 14, 2023

STAFF ATTENDING:

Greg Hammett
Sunny Kapoor
Tami Sivils - Absent
Wendy Adams-Rosenberger

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
District's Training Report**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Policy Review - Directors Manual**
- 2.. **Discussion and Appropriate Action Regarding:
Approve Interim Charge to Non-District Landowners for 2022/2023
and 2023/2024 SGMA related Costs**

**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: i. **Discussion and Appropriate Action Regarding:
Districts Training Report**

BACKGROUND INFORMATION:

Educational opportunities during August have been minimized to only essential training that requires travel and / or preference given to information webinars or teleconferences that can be completed from an individual desktop, laptop, or electronic device when available.

- **TRI-State Seminars** – Rob Carlton, Curtis Kincaid, Steve Edwards, Dwayne Johnson, Nathan Graham, Josh Hudson
- **COBRA Basics** - Tami Sivils, Deann Crabtree, Rosie Larosche
- **How to Manage Office Gossip** - Greg Hammett, Tami Sivils

CONSULTATIONS AND BRIEFINGS:

AALRR Labor & Employment Law Blog of July 28, 2023 – Pregnant Workers Fairness Act Expands Accommodation Obligations

California Employment Law Letter of July 28, 2023 – Employer Liability Decision issued by California Supreme Court ruling that Employers are not at fault when employees transmit COVID-19 to nonemployees.

Lockton Legal Alert of August 7, 2023 – Proposed mental health parity rule signals significant updates to longstanding requirements. Mental Health Parity and Addiction Equity Acts (MHPAEA) proposed regulations and a technical release and the 2023 MHPAEA Report to Congress outlining enforcement efforts and priorities in analyzing the parity in approving benefits.

HR California Extra Briefing of August 10, 2023 – What Employers Should Know as Positive Workplace Drug Tests Reach Record Highs; U.S. Supreme Court Clarifies Title VII Religious Accommodation “Undue Hardship” Standard.

SHRM Daily Briefing of August 10, 2023 – Stay Abreast of New Federal Regulations About to Arrive

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION: N/A

COMMITTEE STATUS:

- _____ Recommended Board Approval
- _____ NO (Rejected)
- X Full Board to Review
- _____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: **1. Discussion and Appropriate Action Regarding:
Policy Review – Director’s Manual**

BACKGROUND INFORMATION:

At the request of the Board, staff and legal counsel will review and update the Board of Director’s Manual, while converting it to electronic format.

A review and update of the Board of Directors Manual was last conducted during 2008 and approval of all the changes was made in July of 2009.

The Administration Committee will review Section 9 – Supplies, Equipment, and Works; Appendices K – Purchasing Policies & Procedures 2021 and L – Standard Construction Specifications, of the Board of Directors Manual.

JUSTIFICATION

Periodically update manual to keep current.

STAFF RECOMMENDATIONS:

Staff will provide recommendations for revisions to the Administration Committee for review. A revised BOD Manual will be provided to each Director, in their preferred format once mass changes have been approved by the full Board.

PREVIOUS ACTIONS:

07/28/09	Approved mass changes to the BOD Reference Manual
10/23/01	Approved mass changes to the BOD Reference Manual

Sections of the existing document have been revised since 2009. Those sections have been forwarded to Directors to insert into their Board Manual binder.

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

9. SUPPLIES, EQUIPMENT, AND WORKS

9.1. SUPPLIES AND EQUIPMENT

9.1.1. Purchase Policy: This District has adopted Rules and Regulations governing the purchase and sale of supplies, equipment, materials, and real property. This policy also has application to the acquisition of professional services. A copy of the adopted purchase policy is attached hereto as Appendix K to this part.

9.1.2. Summary of Purchase Policy: The purchase policy establishes the following spending limits and procedures:

Direct Purchase - the General Manager may purchase supplies and services without prior authority from the Board and without seeking bids either formally or informally if (1) competitive bidding is not practical and (2) the expenditure will not exceed \$5,000 for supplies and \$5,000 for services.

Open Market Purchase - the General Manager may purchase supplies, equipment, materials and/or services of an estimated value not to exceed \$50,000 without regard to formal bidding procedure; provided, however, the open market purchase shall be based, whenever possible, on at least three written and/or verbally submitted bids.

Formal Contract Procedure - purchases of supplies, equipment, materials and/or services of an estimated value of \$50,000 or more shall be by formal written contract negotiated and entered into after receipt of formal written bids.

Emergency Purchases - the General Manager may purchase supplies, equipment, materials and/or services up to any amount by the open market procedure in the event of an emergency; provided, however, a full report of the circumstances of all emergency purchases up to \$5,000 shall be filed with the Board at its next legally convened meeting.

Local Vendors - the District encourages local economic and business development by utilizing local vendors and/or contractors whenever possible.

Surplus Supplies and Equipment - the authority to sell, exchange, or trade in items to be replaced, shall be ~~subject to the same policies or procedures, terms and monetary limitations as applied to the purchase of these replacement items~~ disposed of in accordance with the procedure set forth in the policy. The General Manager is responsible for reviewing and making recommendations to the Board of Directors for the disposal of material, goods, and equipment.

9.2. PUBLIC WORKS

9.2.1. Use of Contractors: Water Code section 31004 states that a county water district "...may make contracts and employ labor to carry out the purposes of the district."

9.2.2. Work By Force Account: Water Code section 31005 provides that a county water district "...may have construction or other work performed by contract or may do the work under its own superintendence."

9.2.3. Construction on Rights of Way: A county water district may construct any works along, under, or across any street, water course, railway, or conduit in a manner that will afford security for life and property; but the district is required to restore the property crossed as near as may be to its former state or so as not to have impaired unnecessarily its usefulness. [Water Code section 31060.] In addition, every company whose right of way is intersected or crossed by works of the district must unite with the district in forming the intersections and crossings and grant the rights therefore. [Water Code section 31061.]

9.2.4. Construction on State Lands: County water districts have the right to locate, construct, and maintain any of the works of a district on any land which is now or hereafter owned by the State, and a district has the same rights and privileges appertaining to the rights of way as are granted to municipalities within the State. [Water Code section 31062.]

9.2.5. Standard Construction Specifications: The general provisions of District's standard construction specifications are currently under review and revision by staff. Upon completion, the revised standard construction specifications will be attached as Appendix L to this part.

WEST KERN WATER DISTRICT

Purchasing Policies & Procedures

2021

**WEST KERN WATER DISTRICT
PURCHASING POLICIES AND PROCEDURES**

RULE I. PURPOSE

Section 1: Pursuant to the provisions of the Government Code of the State of California, commencing with section 54200, the following rules and regulations have been adopted for the purpose of establishing policies and procedures governing the purchase of equipment, materials, supplies and services by the West Kern Water District. Said policies and procedures are not intended to conflict with applicable provisions of state law and, in the event of any such conflict, the provisions of state law shall govern.

Section 2: Pursuant to Government Code section 54202, the Board of Directors of the West Kern Water District has delegated the authority and power of purchasing equipment, materials, supplies and services to the General Manager of the District, hereinafter referred to as "Authorized Agent," subject to the general laws of the State of California, and the duties and powers prescribed by the rules and regulations of the Board of Directors of said District.

RULE II. DEFINITIONS

Section 1: The following terms, whenever used in these rules, shall be construed as follows:

- a. "Bidders List" is a current file of sources of supply of articles for each category of commodities repeatedly purchased for the West Kern Water District;
- b. "Department" is any unit of the West Kern Water District;
- c. "Equipment" is any and all pieces of automotive and vehicular equipment and any other such items that are normally considered capital outlay equipment;
- d. "Materials" are any and all materials for use in construction, maintenance and repair of pipelines, water services, including water meters, and materials for repair of electric motors, natural gas engines and pumping equipment;
- e. "Supplies" are any and all supplies that are to be used in the normal operation of the water district to carry on its general operation including, but not limited to, the following: office supplies, gasoline and oil, and welding supplies;

- f. "Services" are any and all services including, but not limited to the following: the maintenance of the equipment, machinery and other District-owned property. The term does not include services rendered by District officers or employees, nor does it include provisions for other contractual services which are by their nature unique and not subject to competition;
- g. "Lowest Responsible Bidder" will be determined after the following factors have been considered:
 - (1) Price;
 - (2) The ability, capacity and skill of the bidder to perform the contract;
 - (3) Whether the bidder has the facilities to perform the contract promptly, or within the time specified, without delay or interference;
 - (4) The character, integrity, reputation, judgment, experience and efficiency of the bidder;
 - (5) The bidder's record of performance of previous contracts or service;
 - (6) The previous and existing compliance by the bidder with laws and ordinances relating to the contract or service;
 - (7) The sufficiency of the financial resources and ability of the bidder to perform the contract or provide the service;
 - (8) The quality, availability and adaptability of the equipment, materials, supplies or services to the particular use required;
 - (9) The ability of the bidder to provide future maintenance and service for the use of the subject of the contract; and
 - (10) The number and scope of conditions attached to the bid.
- h. "Responsible Bid" is an offer, submitted by the Responsible Bidder to furnish equipment, materials, supplies and services in conformity with the specifications, delivery terms and conditions and other requirements included in the invitation for bids;

- i. "Responsible Bidder" is a Bidder who submits a responsible bid and who is not only financially responsible, but is possessed of the resources, reputation, judgment, skill, ability, capacity and integrity requisite and necessary to perform the contract according to its terms;
- j. "Purchases" includes purchases of equipment, materials, supplies and personal property, and shall include leases or rentals, as well as transactions by which the District acquires ownership;
- k. "Open Market" pertains to purchases or transactions that are executed without resort to formal purchasing procedures;
- l. "Purchase Order" is a document which authorizes the delivery of specified merchandise and the making of a charge for such merchandise; and
- m. "Requisition" is a written demand or request from the using department to the authorized agent for a specified article. [Amended: 8/23/94.]

RULE III. PURCHASING SYSTEM

Section 1: Adoption of Purchasing System - In order to establish efficient procedures for the purchase of equipment, materials, supplies and services to be secured for the West Kern Water District as the lowest possible cost commensurate with quantity needed, to exercise positive financial control over purchases, to clearly define authority for the purchasing function and to assure the quality of purchases, there is hereby created a centralized purchasing department in which is vested authority for the purchase of equipment, materials, supplies and services.

Section 2: Director of Finance- The General Manager ("Authorized Agent") shall appoint a " Director of Finance" whose duties may be combined with those of any other office or position. The Director of Finance shall have the authority to:

- a. Purchase or contract for equipment, materials, supplies and services required by any using department in accordance with purchasing procedures prescribed herein in such administrative regulations as the Director of Finance shall adopt for internal management and operation, and such other rules and regulations as shall be prescribed by the Board of Directors or the General Manager;
- b. Negotiate and recommend execution of contracts for the purchase of equipment, materials, supplies and services;

- c. Act to procure for the District the needed quality in equipment, materials, supplies and services at the least expense to the District;
- d. Discourage uniform bidding and endeavor to obtain as full and open competition as possible on all purchases;
- e. Prepare and recommend to the General Manager (authorized agent) rules governing the purchase of equipment, materials, supplies and services for the District;
- f. Prepare and recommend to the General Manager (authorized agent) revisions and amendments to the purchasing rules;
- g. Keep informed of current developments in the field of purchasing, prices, market conditions and new products;
- h. Prescribe and maintain such forms as are reasonably necessary to the operation of this rule and other rules and regulations of the District;
- i. Supervise the inspection of all equipment, materials, supplies and services purchased to ensure conformance with specifications;
- j. Recommend the transfer of surplus or unused supplies and equipment between departments, as needed, and the sale of all supplies and equipment which cannot be used by any department, or which have become unsuitable for District use; and
- k. Maintain a bidder's list, vendor's catalog file and records needed for the efficient operation of the purchasing department.

Section 3: Estimates of Requirements - All using departments shall file detailed estimates of their requirements in equipment, materials, supplies and services in such manner, at such time, and for such future periods as the Director of Finance shall prescribe.

Section 4: Requisition - Using department shall submit request for equipment, materials, supplies and services to the Director of Finance by standard requisition forms.

Section 5: Bidding - Purchases of equipment, materials, supplies and services, and the sale of personal property shall be by bid procedures pursuant to Rules VI and VII of these Purchasing Policies and Procedures. Bidding shall be dispensed with only when an emergency requires that an order be placed with the nearest available source of supply, or when the commodity can be obtained from only one vendor, or when, in the opinion of the Director of Finance and with the approval of the Board of

Directors, in light of the purposes to be accomplished the best economic result for the public would be to dispense with bidding. In the latter event, the Board of Directors shall base its approval on the purposes to be accomplished, the uniqueness of the equipment, materials, supplies or services, the uniformity of result (when material to the proposed purchase), whether competitive bidding would produce an economic advantage, whether it is practically impossible to obtain what is required by competitive bidding, and like considerations. Documentation to support approval of waiver of bidding requirements shall be provided by the Director of Finance. [Amended: 8/23/94.]

Section 6: Purchase Orders - Purchases of equipment, materials, supplies and services shall be made only by purchase order.

Section 7: Encumbrance of Funds - Except in cases of emergency, the Director of Finance shall not issue any purchase order for equipment, materials, supplies or services unless there exists an unencumbered appropriation in the fund account against which said purchase is being charged.

Section 8: Credit Card Policy – Credit cards have been issued for District-related purposes to the General Manager, the Director of Business Administration, the Director of Operations, and the Director of Finance.

Credit cards for the other District employees will be available on a checkout basis from the Accounting Department for District-related purposes, when normal accounts payable procedures cannot readily be utilized. Examples of such purposes include, but are not limited to, travel related expenses, conferences and seminar registration fees, emergency purchases, and the like. Purchases made using the credit card must comply with the District's purchasing policies. All authorized users shall submit a request for purchase by standard requisition or field purchase order forms, and shall provide documentation detailing the goods or services purchased when the credit card is returned. The Accounting Department will follow established accounts payable internal control procedures for checkout, approval, documentation and payment of credit card charges.

District credit cards may be used only by the individual to whom the card is issued and only for the purchase of goods or services for the official business of the District.

There will be no exceptions to this policy.
[Added: 7/27/10.]

Section 9: Inspection and Testing - The Director of Finance shall inspect supplies and equipment delivered, and contractual services performed, to determine their conformance with the specifications set forth in the order or contract. The Director of Finance shall have authority to require chemical and physical samples be submitted and samples of deliveries which are necessary to determine their quality and conformance with specifications.

RULE IV. EMERGENCY PURCHASES

Section 1: Conditions - While the need for occasional emergency purchases is recognized, the practice must be curtailed as much as possible by anticipating needs so that the normal purchasing procedure utilizing bidding may be used. An emergency shall be deemed to exist if:

- a. There is a great public calamity;
- b. There is immediate need to prepare for national or local defense;
- c. There is a breakdown in machinery which requires the immediate purchase of supplies or equipment to protect the public health, welfare or safety; or
- d. An essential departmental operation affecting the public health, welfare or safety, or the essential functions or facilities or property of the District, would be greatly hampered if the prescribed purchasing procedure would cause an undue delay in procurement of the needed items.

Section 2: By the Authorized Agent - In case of emergency which requires immediate purchase of equipment, materials, supplies or services, the authorized agent is authorized to secure, by open-market procedure and at the lowest obtainable price, any equipment, material, supplies or services regardless of the amount of the expenditure. [Amended: 7/19/77; 2/28/90; 4/27/99.]

Section 3: Recorded Explanation - The full report of the circumstances of all emergency purchases up to \$5,000 shall be filed by the authorized agent with the Board of Directors and shall be entered into the minutes of the Board of Directors. [Amended: 2/28/06.]

RULE V. PURCHASING LIMITS

Section 1: The authorized agent, on behalf of the West Kern Water District, shall:

- a. Purchase items of equipment involving an expenditure of less than \$50,000 by the open market procedure, so long as the equipment being purchased had prior budget approval of the Board of Directors. [Amended: 7/15/70; 7/19/77; 9/18/79; 11/15/83; 10/18/88; 4/27/99.]
- b. Purchase items of materials for construction, such as a pipes, valves, fittings, water meters and other related materials, up to an expenditure not to exceed \$50,000 per item. This too shall be governed by the open market procedure; also bearing in mind that the District has certain materials as standard items of construction. [Amended: 7/15/70; 7/19/77; 9/18/79; 11/15/83; 10/18/88; 4/27/99; 2/28/00.]

Notwithstanding the foregoing, the authorized agent may, after obtaining prior approval of the Board of Directors, make purchases of materials exceeding \$50,000 without going to formal bid if the authorized agent produces reasonable and satisfactory evidence to the Board that such purchase will result in a direct or indirect cost savings to the District. [Added: 2/28/00.]

- c. Enter into construction contracts of less than \$50,000 by open market procedure, so long as the construction being contemplated had prior budget approval of the Board of Directors. [Added: 2/28/90; Amended 4/27/99.]
- d. Purchase items of supplies involving an expenditure of less than \$5,000. [Amended: 7/19/77; 4/27/99.]
- e. Purchase items of services, other than for professional services, involving expenditure of less than \$5,000. [Amended: 2/28/90; 4/27/99.]

RULE VI. FORMAL CONTRACT PROCEDURE

Section 1: Except as set forth in Rule III, Section 5, and Rule V, Section 1, construction contracts, purchases and contracts for equipment, materials, supplies and services, and the sale of personal property of an estimated value greater than \$50,000 shall be by written contract with the lowest responsible bidder, pursuant to the procedures prescribed herein. [Amended: 7/19/77; 8/23/94; 4/27/99.]

- a. **Notice Inviting Bids** - Notice Inviting Bids shall include a general description of the articles to be purchased or sold, shall state where bid blanks and specifications may be secured, and the time and place for opening bids.

- b. **Published Notice** - Notice Inviting Bids shall be published at least ten (10) days before the date of opening of bids in a newspaper of general circulation as defined in California Government Code section 6000, et seq., or posted in at least three (3) public places in the District. [Amended 12/23/08.]
- c. **Bidders' List** - The Director of Finance shall also solicit sealed bids from all responsible prospective suppliers whose names are on the bidders' list, or who have requested their names to be added thereto.
- d. **Bidders Security** - When deemed necessary by the Director of Finance, bidder's security may be prescribed in the public Notices Inviting Bids. Bidder shall be entitled to return of bid security provided that a successful bidder shall forfeit his bid security upon refusal or failure to execute the contract within the time allowed by the District after Notice of Award has been mailed, unless the District is responsible for the delay. The Board of Directors may, on refusal or failure of the successful bidder to execute the contract, award it to the next lowest responsible bidder. If the Board of Directors awards the contract to the next lowest bidder, the amount of the lowest bidder's security shall be applied by the District to the difference between the low bid and the second lowest bid, and the surplus, if any, shall be returned to the lowest bidder;
- e. **Bid Opening Procedure** - Sealed bids shall be submitted to the Director of Finance and shall be identified as bids on the envelope. Bids shall be opened in public at the time and place stated in the public notices. A tabulation of all bids received shall be open for public inspection during regular business hours for a period of not less than thirty (30) days after the bid opening.
- f. **Rejection of Bids** - At its discretion, the Board of Directors may reject any and all bids presented and readvertise for bids.
- g. **Award of Contracts** - Contracts shall be awarded by the Board to the lowest responsible bidder except as otherwise provided herein.
- h. **Tie Bids** - If two or more bids received are for the same total amount or unit price, quality and services being equal, and if the public interest will not permit the delay of readvertising for bids, the Board of Directors may accept either bid by choosing or by lot or may accept the lowest bid made by negotiation with the tie bidders at the time of the bid opening. Nothing contained in this subsection shall relieve the Board of its obligation in the first instance to award the contract to the lowest responsible bidder.

- i. **Bonds and Insurance** - Before entering into a contract, the Board of Directors shall have authority to require performance, labor and/or materialmen's bonds and insurance in such amount as it shall find reasonably necessary to protect the best interests of the District. If the Board of Directors requires such bonds and insurance, the form and amount thereof shall be described in the Notice Inviting Bids.

RULE VII. OPEN MARKET PROCEDURE

Section 1: Except as set forth in Rule III, Section 5, and Rule V, Section 1, construction contracts, purchases of equipment, materials, supplies, services, and sales of personal property as an estimated value in the amounts set forth in Rule V, may be made by the Director of Finance in the open market without observing the procedures prescribed by Rule VI. [Amended: 8/23/94.]

- a. **Minimum Number of Bids** - Open market purchases shall, wherever possible, be based on at least three (3) bids, and shall be awarded to the lowest responsible bidder.
- b. **Notice Inviting Bids** - The Director of Finance shall solicit bids by written or telephone request to prospective vendors.
- c. **Written Bids** - Sealed written bids shall be submitted to the Director of Finance who shall keep a record of all open market orders and bids for a period of one (1) year after the submission of bids or the placing of orders. This record, while so kept, shall be open to public inspection.

Section 2: The District finds that it serves a public purpose and is a benefit to the District and the residents within its boundaries to encourage economic and business development by utilizing local vendors and/or contractors whenever possible. In this regard, for a contract for goods or services let under this Rule VII, the District may give preference to responsible vendors and/or contractors whose principal place of business is located within in the boundaries of West Kern Water District. [Added: 11/26/91.]

LOCAL VENDOR PREFERENCE SCHEDULE

<u>Purchasing Amount</u>	<u>Preference Percentage</u>
Up to \$1,000	10%
\$1,000 to \$5,000	10%
\$5,000 to \$20,000	10%
\$20,000 to \$50,000	10%
\$50,000 +	0%

Local vendor is defined as a vendor whose principal place of business is within West Kern Water District's boundaries. [Added: 5/27/97. Amended: 2/28/06]

RULE VIII. PROFESSIONAL SERVICES

Section 1: Whenever the District seeks to acquire the services of a professional, consultant, or other services which are unique and not subject to competitive bidding, the District's Authorized Agent shall provide potential applicants with a Request for Proposal (RFP), describing the services needed and asking for responses to some or all of the following:

- (a) Recommended approach to the proposed project.
- (b) A statement of background and experience indicating the ability, capacity and skill of the applicant to perform the contract.
- (c) A schedule of fees and anticipated costs.
- (d) Whether the applicant has the resources to perform the contract promptly or within the time specified.
- (e) A list of representative clients who can and will attest to the character, integrity, reputation, judgment, experience and efficiency of the applicant.
- (f) The sufficiency of the financial resources and ability of the applicant to perform the contract or provide the service.
- (g) The ability of the applicant to provide future maintenance and/or service.
- (h) A schedule of completion.
- (i) Any other information which may be required for a particular project or service.

The District need not select the applicant providing the lowest cost for the services but may consider all of the responses to an RFP as having equal weight and importance. [Amended: 9/24/96.]

**RULE IX. DISPOSAL OF DISTRICT SURPLUS MATERIAL, GOODS AND
EQUIPMENT**

This procedure was developed to comply with state and federal regulations, as well as, set forth the policy used by West Kern Water District (District) in the disposal of surplus material, goods and equipment.

In general, when the cost of repairing an item is prohibitive and/or exceeds the value of the item, or an item becomes obsolete or surplus, the item should be disposed of in accordance with this policy.

The Director of Operations and Director of Finance, in coordination with their respective department heads, are responsible for identifying equipment to be disposed of within their department and providing that list of equipment to the General Manager.

The General Manager is responsible for reviewing and making recommendations for the disposal of material, goods and equipment to the Board of Directors in accordance with this policy.

General Disposal Methods are as follows:

Heavy Equipment and vehicles owned by the District (e.g., water trucks, backhoes, cars, pick-up trucks, trailers) will be traded in or consigned to a local auctioneer for sale.

Equipment, material and goods owned by the District (e.g., portable generators, air compressors, hand tools, IT equipment) will be sold, in as is condition, through in-house auction (aka silent auction) or consigned to a local auctioneer. Any items that remain unsold may be donated to local non-profit organizations such as schools, churches, etc., or will be recycled or disposed of in accordance with all state and federal law.

Except through the in-house auction process, no Director, District employee or their close relatives may purchase or receive material, goods or equipment directly from the District. In the event an identical bid is received for an item from staff, Director and a member of the public, preference will be given to the bid from the member of the public.[Amended: 2/28/90, 4/27/2021.]

RULE X. ACQUISITION AND DISPOSITION OF REAL PROPERTY

Section 1: District shall comply with the Surplus Unimproved Land Act (Government Code section 54220, et seq.) in selling surplus unimproved land which is capable of park and recreation development or open-space purposes and which is not being held by the District for the purpose of exchange.

- a. "Surplus land" is defined as the land that is determined by the Board of Directors to be no longer necessary for District use.
- b. "Open-space purposes" is defined as the use of land for public recreation purposes, enjoyment of scenic beauty, or conservation or use of natural resources.
- c. District shall send a written offer to sell the surplus land at fair market value to any park or recreation department of any city/county within which said land is located, to any regional park authority having jurisdiction, to the State Resources Agency, and to any county-located authorities.
- d. District may otherwise dispose of property after waiting sixty (60) days from the receipt of notice by the above-named entities or, if during said period no mutually satisfactory sales price is agreed upon.
- e. District may provide for a payment period of up to twenty (20) years in any contract or sale by trust deed to the above-named entities.
- f. If more than one offer to purchase is received from the above-named entities, the District shall have discretion as to which offer to accept.

Section 2: District shall comply with Government Code section 65402 when acquiring real property by dedication or otherwise for public purposes, when disposing, vacating or abandoning real property, or when constructing or authorizing the construction of a public building/structure.

- a. District shall notify the planning agency of the city or county having jurisdiction of the location, purpose and extent of such proposed acquisition, disposition, or construction.
- b. The planning agency shall report to the District if the proposed acquisition, disposition, or construction is in conformity with the adopted general plan of the county/city within forty (40) days after the District has submitted the matter. Failure to report within said time period shall be conclusively deemed a finding of conformity with the general plan.

- c. Disapproval by the planning agency as to location, purpose or extent of the proposed acquisition, disposition or construction may be overruled by the District.

Section 3: All acquisitions and dispositions of real property by the District shall be subject to the formal contract procedure to the greatest extent possible. [Added: 2/28/90.]

RULE XI. FEDERAL SURPLUS PROPERTY

Section 1: District may acquire from the United States or State any federal surplus real or personal property in any manner, and without regard to any law relating to notice, bids, or delivery prior to payment.

- a. The Board may authorize an offer to make a down payment or payment in full in the bidding and sale.
- b. Any statute, resolution, or other provision inconsistent with this rule is suspended to the extent it is inconsistent.

[Added: 2/28/90.]

RULE XII. SEVERABILITY

Section 1: If any section, subsection, subdivision, sentence, clause or phrase of these Policies and Procedures is, for any reason, held to be unconstitutional or otherwise invalid, such decision shall not affect the validity of the remaining portions of these policies and procedures. The Board of Directors hereby declares that it would have passed these Policies and Procedures, and each section, subsection, subdivision, sentence, clause and phrase thereof, irrespective of the fact that any one or more sections, subsections, subdivisions, sentences, clauses or phrases be declared unconstitutional.

[**Effective:** 2/18/65.] [**Amended:** 7/15/70; 7/19/77; 9/18/79; 11/15/83; 10/10/88; 2/28/90; 9/24/96.]

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**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
Approve Interim Charge to Non-District Landowners for
2022/2023 and 2023/2024 SGMA Related Costs**

BACKGROUND INFORMATION:

On June 28, 2016, the District adopted Resolution No. 16-03 electing to become a Groundwater Sustainability Agency (GSA) (WKGSA) to exercise the powers and authorities of a GSA granted by the Sustainable Groundwater Management Act (SGMA) for the portion of its jurisdictional boundary overlying the Kern Subbasin. In July 2019, Kern County Water Agency (KCWA) agreed to provide jurisdictional coverage to all lands in the Kern Subbasin, including those lands located outside a local agency's boundaries (a.k.a., "White Area Lands or non-district lands"). In September 2019, the District approved a non-district Landowner Agreement (Agreement) that provides for inclusion of non-district lands within WKGSA's Management Area Plan (MAP) of the Kern Groundwater Authority GSP.

The Agreement provides a mechanism for the WKGSA to collect an Interim Charge to fund the WKGSA's efforts and include non-district lands in the Management Area Plan (MAP). In 2019, the District established an initial Interim Charge of \$4/ac for all non-district land that elected to enroll in the WKWDGSA. The initial Interim Charge covered cover costs to prepare the MAP, the Annual Report for 2019 and other SGMA related activities. In July 2021, the Board approved and Interim Charge of \$1.25/ac to cover SGMA compliance costs for 2020/2021 and 2021/2022. Staff has reviewed costs for 2022/2023 and estimated 2023/2024 costs and calculated an appropriate Interim Charge to cover those costs. (see below)

WKGSA	203,437 acs	88.3%	
Non-district	26,852 acs	11.7%	
Total Acreage	230,289 acs	100%	
	Totals	Non-district	WKGSA
2022/2023 costs	\$75,700	\$8,860	\$66,840
2022/23 WKWD Staff *	\$55,900	\$6,500	\$49,400
2023/2024 costs (est.)	\$98,000	\$11,500	\$86,500
2023/2024 WKWD Staff*	\$59,200	\$6,900	\$52,300
Total	\$288,800	\$33,760	\$255,040
Pro-rata Interim Charge		\$1.26/ac	
Interim Charge w/ Contingency		\$1.35/ac	

*= includes est. of GM, RA, TA and Legal Counsel time

STAFF RECOMMENDATIONS:

Staff recommends the Board establish an Interim Charge of \$1.35 per enrolled acre for 2022/2023 and 2023/2024 SGMA related costs to provide Non-District Landowners SGMA coverage under the West Kern-Groundwater Sustainability Agency Management Area Plan.

JUSTIFICATION:

SGMA requires all lands in the Kern Subbasin be covered by a GSP or MAP. Including local non-district lands in WKGSA's MAP will assist with SGMA compliance for the Kern Subbasin.

PREVIOUS ACTIONS:

- 6/28/2016 – Resolution 16-03 electing to become a GSA
- 7/23/2019 – Draft Groundwater Sustainability Plan Approved
- 9/24/2019 – Approve Non-District Landowner Agreement
- 7/21/2021 – Approve Interim Charge of \$1.25/enrolled acre

COST:

BUDGETARY WARRANT:

MOTION:

Establish an Interim Charge for Non-District Landowners of \$1.35 per enrolled acre for 2022/2023 and 2023/2024 SGMA related costs.

COMMITTEE STATUS:

- | | |
|---------------|-----------------------------------|
| _____ | Recommend Board Approval |
| _____ | NO (Rejected) |
| _____ X _____ | Full Board to Review |
| _____ | Under Review (No Action Required) |

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

Legal Counsel has reviewed.

**FACILITIES COMMITTEE SUMMARY REPORT
FOR THE
REGULAR BOARD MEETING OF
AUGUST 22, 2023**

MEMBERS:

Barry Jameson
Scott Niblett

DATE OF MEETING:

August 16, 2023

STAFF ATTENDING:

Greg Hammett	Troy Turley	Zak Crabb	
John Stuntebeck	Wayne White	Taylor Miller	Wendy Adams-Rosenberger

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
South Taft Water System Improvements Phase II, Job #22-1300,
Notice of Completion**
2. **Discussion and Appropriate Action Regarding:
Guinn Construction –
Short Term Industrial Water Service Agreement No. 17**
3. **Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101**
4. **Discussion and Appropriate Action Regarding:
Well NW3 Rehabilitation, Job #22-6202**
5. **Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5,
Job #24-4200**

**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

BACKGROUND INFORMATION:

Attached for Board information is the Operations Department Activity Report for current projects.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Information Item

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

STAFF REPORT
Operations Department

DATE: August 7, 2023
TO: Facilities Development Committee
FROM: Operations Staff
RE: District Testing, Sampling & Reporting Requirements and Operations Department Activity / Project Status

Following is the status of District Testing or Sampling/Reporting Requirements, Projects, Engineering, Transmission & Distribution, Field Services, and Production Group activities for July 1, 2023, through July 31, 2023.

July Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

APCD:

- **Monthly Con-Vault Inspection**

August Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

ENGINEERING GROUP

CONTRACT JOBS

Job #24-4201 Solar Site Module Replacement The scope of this job is to stage new panels, remove and replace old Trina Solar Modules at solar sites 6-02, 7-01R, 7-02 and NW3. On August 9th, PVCA will be taking delivery and staging of the new Trina Solar warranty 310 and 315W modules at the above solar sites. Staff will follow with a Request for Proposal for re-engineering by a licensed electrical engineer and repaneling of the above solar sites.

Expended Year to Date: \$
Eng CIP #7 23/24 Budget: \$614,556
Inspection: Troy Turley
Construction Crew: Photovoltaics California

Job #24-4200 Solar Site Module Replacement The scope of this job is to remove and replace Trina Solar Modules at solar sites NW2, 4 & 5. Staff has issued a Request for Proposal to qualified and state licensed Electrical Contractors (C33) with experience in re-engineering and repaneling of existing sites with new Trina solar warranty solar modules. On August 15th, the District received (1) proposal from the following Electrical Contractors; Photovoltaics California (\$477,883.50) and Burt Electric & Communications (no response).

Expended Year to Date: \$
Eng CIP #6 23/24 Budget: \$454,667
Inspection: Troy Turley
Construction Crew: Photovoltaics California

Job #24-7000 Preliminary Grant Research for 2 Production Wells The scope of this job is to prepare a grant application for funding to drill two new production wells. Awaiting details of grant program from USBR.

Expended Year to Date: \$
GL 10-56-5200 23/24 Budget: \$ 38,302
Inspection: Greg Hammett
Construction Crew: West Yost

Job #24-9400 SCADA Radio Replacement The scope of this job is to purchase, install and program a portion of the District's SCADA Communication Radios. An initial evaluation of the District's communications has been completed. It has been determined that the District will need to acquire a secondary radio frequency to run parallel with the District's current system. District Staff is currently seeking to attain the secondary radio frequency from the FCC.

Expended Year to Date: \$162,286
Prod CIP #2 23/24 Budget: \$
Inspection: John Stuntebeck
Construction Crew: Applied Technology

Job #23-4102 Install (2) 12" Temp Pumps in the North Well Field The scope of this job is to install (2) temp pumps in the NRRP due to additional recharge water. On July 10th, District Staff met with Rain for Rent reps to see if siphoning would be an option and it was determined that the elevation difference was not enough to maintain a constant flow. On July 20th, Staff had Rain for Rent remove the north temp pump, due to pond capacities at their limits. However, a third flow line was connected into the remaining pump to feed the north area when levels subside. The pump is currently spreading 10 CFS between the three areas.

Expended Year to Date: \$124,079
Budget: \$ 48,603
Inspection: John Stuntebeck
Construction Crew: Rain for Rent

Job #23-4001 Emergency Flood Control Works The scope of this job is to complete levee construction and raising of facilities to control flooding in and/or around our lowest South Well Field Facilities due to 2023 weather conditions. Project has been completed. Staff is pursuing reimbursement of costs through CalOES.

Expended Year to Date: \$136,706
Budget: \$
Inspection: Troy Turley
Construction Crew: Guinn Construction

Job #23-7000 Round 1 SGM Grant Convert Ag-Prod Wells to Monitoring Wells The scope of this job is to access Grant funding that is available for conversion of existing wells to monitoring wells. Staff, Richard Slade & Provost will determine which wells are qualified for conversion. Two Ag Wells in NRRP and Well 7-01 in SRRP. Grant funds, procured by the KGA and administered by Provost & Pritchard will cover conversion costs. Video surveys were completed on April 25, 2023. Staff has requested a cost from BWP to install above-ground well covers on the three wells.

Expended Year to Date: \$ 37,337
Budget: \$
Inspection: Greg Hammett
Construction Crew: Richard Slade & Provost & Pritchard

Job #23-4101 Expand District Groundwater Recharge Facilities The scope of this job is for permitting services to expand the District's South Well Field Recharge Facilities. Because of high flows in the Kern River channel and land use restrictions on surrounding lands, activity on the project has been suspended until both issues can be addressed. No Changes.

Expended Year to Date: \$ 41,202
Budget: \$197,135
Inspection: Greg Hammett
Construction Crew: Rincon Consultants, Inc.

Job #23-3101 Maricopa Heights Recoating and Repairs The scope of this job is to perform a complete internal recoat using 100% solids coatings, an exterior overcoat using standard 2-part epoxy paint and urethane finish coat. Relocate temporary tank to side and provide third party inspection and engineering services as required. Perform tank repairs as necessary. On July 31st, J. Colon Coatings returned to the site to begin work including erection of scaffolding and sandblasting of the tank roof panels, roof structure and the top three rings of the tank shell. On August 4th, after passing surface inspection, the prime coat of coating material was applied to the roof, structure, and top three rings of shell. Which will be followed by stripe coating of all irregular surfaces, angles, and welds.

Expended Year to Date: \$ 92,095
Budget: \$575,559
Inspection: Troy Turley
Construction Crew: J. Colon Coatings, Inc. & MCS Inspection

Job #22-6202 NW3 Well Rehabilitation The scope of this job is to pull and repair as required. The well was put in the system on July 17th and BWP did final testing on July 31st. The flows and drawdown are in line with the pump curve. District Staff is running the well at 60 hertz with a flow of 1,150 gpm. This job is deemed complete.

Expended Year to Date: \$379,187
Budget: \$225,094
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

Job #22-6500 NW1 Well Rehabilitation The scope of this job is to pull and repair as required. Well data is still under analysis to determine how to proceed with repairs. No changes in July.

Expended Year to Date: \$ 18,145
Budget: \$ 54,747
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

IN-HOUSE PROJECT

Job #24-2700 6" Fire Connection The scope of this job is to install a 6" fire connection for Dollar General. As of August 4, 2023, all USA dig alerts have been performed and West Kern crews have completed the installation of the 6" fire connection. Job is 100% complete.

Expended Year to Date: \$
NNN Retail Development: \$ 6,967
Inspection: Zak Crabb
Construction Crew: Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash

Job #22-2503 AMR Upgrade Taft Heights, City of Taft and Ford City The scope of this job is to upgrade 4820 meters located in Taft Heights Area 402, 4-3, Ford City Area 1 and City of Taft Area 2 & 3. As of July 6, 2022, all ¾", 1", 2", 3", 4" and 6" meters have been delivered. One shipment of 768 cell cards was delivered on August 2, 2022. All 4760 cell cards have been delivered to Station C warehouse. District crews have now completed meter installations in areas 4-1, 4-2, 4-3, 1-1, 1-2, 1-3, 1-4, 1-5, 3-1, 2-1, and 2-2. Crews are currently installing meters in area 2-3 Taft City Proper and are expected to complete area 2-3 by the week of August 25, 2023. Job is 85% complete.

Expended Year to Date: \$1,921,405
Budget: \$2,000,000
Inspection: Zak Crabb
Construction Crew: Dwayne Johnson, Lusiano Pina, Chance Martin, Kort Bravo, Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash, Curtis Kincade

Job #22-1300 South Taft Water System Improvements Phase II The scope of this job is the construction of a water mainline & fire hydrant improvements located in South Taft County Service Area 65. As of December 30, 2022, all 12" C-900 pipeline has been installed on Wood St from Shattuck St to Rose St. All 8" C-900 pipeline and 1" service connections have been installed on the 400 blocks of Asher St and Rose St from Wood St to Buena Vista St and on Buena Vista St from Shattuck to Naylor St. The crew has also completed all 1" service installations and all AC hot mix project wide. Kern County Roads inspector was on site the week of July 31, 2023, and signed off the completion on the roads permit. Job is 100% complete.

West Kern has received 95% of funding reimbursement from the County in the total of \$215,808.33. The remaining 5% will be requested after a Notice of Completion is filed with the County.

Expended Year to Date: \$325,358
County's Reimbursement: \$215,808
Budget: \$109,550
Inspection: Zak Crabb
Construction Crew: Dwayne Johnson, Lusiano Pina, Chance Martin, Kort Bravo, Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash, Curtis Kincade.

Job #22-5000 La Paloma New Stand-by Generator Install The scope of this job is the inspection and programming of a new diesel generator install at La Paloma station. The final testing has yet to be completed and is expected to be done in August.

Expended Year to Date: \$ 1,448
La Paloma: \$
Inspection: John Stuntebeck
Construction Crew: La Paloma

TRANSMISSION & DISTRIBUTION GROUP

Leaks Repaired

23 leaks were repaired, 8 on Transmission mains, 11 on Distribution lines, and 4 on Services.

Detail of Various Leaks

<u>Date</u>	<u>Location</u>	<u>Cause</u>	<u>Water Loss (Gal)</u>
7/03	400 Blk btwn Pierce & Fillmore	External Corrosion	10,000
7/05	Birch St btwn Lincoln & Buchan	External Corrosion	6,000
7/05	Station D	External Corrosion	25,000
7/05	700 Blk of 2nd St.	External Corrosion	1,000
7/07	Line 103, N of KVS yard	External Corrosion	5,000
7/07	300 Blk of Van Buren	External Corrosion	1,000
7/07	Line 204, across from Chevron	External Corrosion	20,000
7/10	226 Main St.	External Corrosion	200
7/11	Taylor/Date St.	External Corrosion	500
7/13	400 Blk Fillmore St.	External Corrosion	4,000
7/15	725 Taylor St.	External Corrosion	5,000
7/15	500 Main St.	External Corrosion	10,000
7/19	Ash/Monroe St.	External Corrosion	2,500
7/20	Line 112, Taft	External Corrosion	100,000
7/20	605 Tyler St.	Material Defect	500
7/21	518 2nd St.	External Corrosion	5,000
7/22	28175 Cosworth Ave.	Material Defect	6,000
7/22	Line 104, Midway Rd.	External Corrosion	12,500
7/24	Line 109, Midway Rd & Lincoln	External Corrosion	20,000
7/24	Line 105, N of Kerto Rd.	External Corrosion	20,000
7/24	Elm St. at Harrison St.	External Corrosion	1,000
7/25	600 Blk Taylor/Polk	External Corrosion	1,000
7/28	Line 104, Fellows	External Corrosion	1,500
		Total Gallons Lost	257,700

FIELD SERVICES GROUP

Flushing Program

33,660 gallons were flushed from 7 locations during the month of July.

Estimated water lost due to flushing:

Estimated gallons and cubic feet for water lost during flushing procedures and leaks in various locations: **Month of July 2023**

District Flushing:	33,660 gal	4,500 cu ft
Misc. non-revenue water loss	41,431 gal	5,539 cu ft
Leaks in var. locations:	257,700 gal	34,452 cu ft
Total est. water loss:	332,791 gal	44,491 cu ft
	1.02 AF	

USA Reports

Month	Number of Tickets Received	Number of Days Worked Per Month	Average Number of Tickets Worked per Day
January	1243	22	57
February	1280	19	67
March	1233	23	54
April	1342	19	71
May	1263	22	57
June	894	21	43
July	874	20	44
August			
September			
October			
November			
December			
Annual Total	8,129	21	56

Cross Connection Program

Month of July:

New Devices	0
Repairs	6
Devices Replaced	1
Total Tests	20
Surveys	0
Investigations	0

PRODUCTION GROUP

Total Water Production for the month of July:	1,516 ac. ft.
Total Water Production for the month of June:	1,221 ac. ft.
Pumping cost for the month of June:	\$303,316
Pumping cost per acre foot:	\$248

North & South Solar Project

The Solar Project began generating energy in May 2013, as of **JULY 2023** the Solar Project generated **90,984 Megawatt-hours (MWh) of energy**.

PG&E Monthly Net Energy Metering (NEM) Statement

NRRP Well Field

<u>Service Month</u> True-Up	<u>NW1</u> May	<u>NW2</u> May	<u>NW3</u> May	<u>NW4</u> May	<u>NW5</u> May
Jun-22	(\$43,401.95)	\$49,125.60	(\$39,731.97)	\$9,219.27	\$32,603.58
Jul-22	(\$47,781.78)	(\$13,358.06)	(\$46,115.46)	(\$12,658.93)	(\$2,011.80)
Aug-22					
Sep-22					
Oct-22					
Nov-22					
Dec-22					
Jan-23					
Feb-23					
Mar-23					
Apr-23					
May-23					
True-Up Cumulative PG&E NEM	(\$91,183.73)	\$35,767.54	(\$85,847.43)	(\$3,439.66)	\$30,591.78

SRRP Well Field

<u>Service Month</u> True-Up Month	<u>WELL 6-02</u> June	<u>WELL 6-06</u> May	<u>WELL 7-01R</u> November	<u>WELL 7-02</u> May
Nov-22			\$57,074.59	
Dec-22			\$76,564.02	
Jan-23			\$29,363.43	
Feb-23			\$33,853.47	
Mar-23			(\$21,630.37)	
Apr-23			\$29,841.55	
May-23			\$21,280.57	
Jun-23		(\$1,092.64)	(\$37,574.01)	(\$24,907.74)
Jul-23	\$7,568.33	\$36,702.57	\$4,453.81	\$19,800.13
Aug-23				
Sep-23				
Oct-23				
True-Up* Cumulative PG&E NEM	\$7,568.33	\$35,609.93	\$193,227.06	(\$5,107.61)

PLEASE NOTE: A monthly production history chart, flow report and a solar net benefit chart of all nine sites have been provided for your information. Also, included is a chart showing a breakdown of fuel cost throughout the year as well as the monthly Bacteriological Status chart.

**Stations and Wells
Electric & Natural Gas
BUDGET YEAR 2022-23**

	PG&E Electric	ELECTRICITY EXPENSE	PG&E	So. Cal. Gas		Transmission & Sta D. Natural Gas		Natural Gas	Total Gas	NATURAL GAS EXPENSE	GRAND TOTAL GAS/ELECT
				Department of General Services		10-52-5510					
				Natural Gas	Natural Gas	BUDGET	ACTUAL				
		10-52-5500									
		BUDGET									
		ACTUAL									
		\$343,399								\$2,704,937	
Jul-22	\$44,425	\$298,974	\$22,050	\$78,614	\$186,117			\$286,781		\$2,418,156	\$331,205
Aug-22	\$35,613	\$263,361	\$18,541	\$90,050	\$276,924			\$385,515		\$2,032,641	\$421,128
Sep-22	\$30,080	\$233,281	\$24,646	\$78,299	\$232,201			\$335,147		\$1,697,494	\$365,226
Oct-22	\$42,028	\$191,254	\$23,134	\$70,005	\$139,620			\$232,759		\$1,464,735	\$274,787
Nov-22	\$25,122	\$166,132	\$25,518	\$59,637	\$123,539			\$208,693		\$1,256,042	\$233,815
Dec-22	\$17,027	\$149,105	\$22,351	\$56,377	\$194,625			\$273,353		\$982,689	\$290,379
Jan-23	\$45,906	\$103,199	\$4,481	\$50,006	\$451,573			\$506,061		\$476,629	\$551,966
Feb-23	\$47,647	\$55,552	\$28,243	\$49,966	\$162,943			\$241,152		\$235,477	\$288,799
Mar-23	\$18,483	\$37,069	\$19,578	\$41,689	\$76,823			\$138,090		\$97,387	\$156,573
Apr-23	\$26,961	\$10,108	\$13,904	\$61,151	\$89,905			\$164,959		(\$67,573)	\$191,921
May-23	\$198,246	(\$188,138)	\$14,912	\$55,656	\$68,486			\$139,054		(\$206,626)	\$337,300
Jun-23	\$150,647	(\$338,786)	\$15,463	\$60,874	\$76,331			\$152,669		(\$359,295)	\$303,316
Total	\$682,185	(\$338,786)	\$232,822	\$752,324	\$2,079,086			\$3,064,232		(\$359,295)	\$3,746,417

North-South True Ups in May & June

NOTE: This spreadsheet reflects the month that the elect/gas was used.

WEST KERN WATER DISTRICT PRODUCTION HISTORY/DISTRIBUTION SYSTEM

REV 8/8/2023

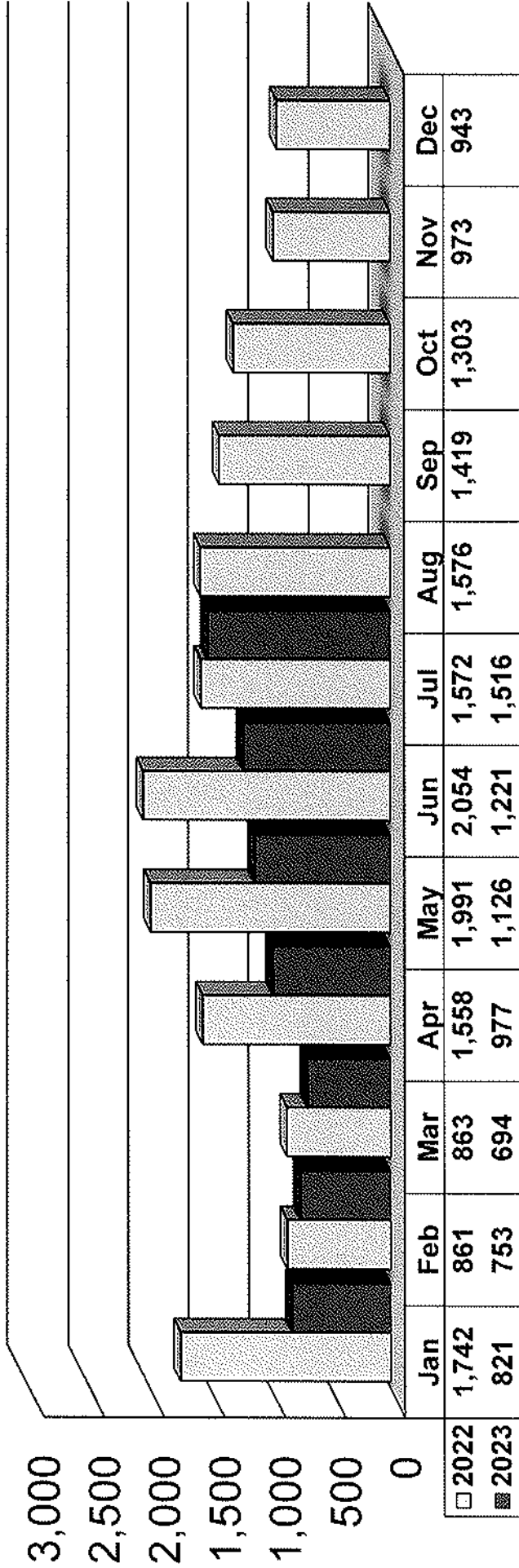
	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE
	2012/2013	FT.	2013/2014	FT.	2014/2015	FT.	2015/2016	FT.
JUL	720,010,744	2209.63	653,884,048	2006.70	591,817,103	1816.22	513,889,837	1,577.07
AUG	741,486,720	2275.54	648,685,216	1990.74	612,762,806	1880.50	519,103,453	1,593.07
SEP	621,143,552	1906.22	528,856,173	1623.00	518,474,560	1591.14	520,331,911	1,596.84
OCT	566,394,952	1738.06	484,060,487	1485.53	499,949,931	1534.29	488,255,138	1,498.40
NOV	387,535,360	1282.99	434,535,342	1333.54	374,015,036	1147.81	391,327,500	1,200.94
DEC	384,349,952	1180.64	376,279,700	1154.76	330,904,949	1015.51	384,875,650	1,181.14
JAN	388,115,072	1208.14	407,333,301	1250.06	350,185,728	1074.68	359,853,552	1,104.35
FEB	355,092,528	1097.08	233,354,935	716.14	250,598,272	769.06	306,616,015	940.97
MAR	430,929,184	1322.47	265,601,150	815.1	293,933,895	902.05	373,047,259	1,144.84
APR	490,509,789	1505.32	439,419,849	1348.53	310,594,656	953.18	430,533,892	1,321.26
MAY	578,337,644	1774.85	480,809,443	1475.55	366,953,845	1126.14	488,326,826	1,498.62
JUN	602,556,836	1849.18	523,942,340	1607.92	466,676,236	1432.18	545,597,312	1,674.38
Total	6,266,462,333	19350.12	5,476,761,984	16807.57	4,966,867,017	15242.76	5,321,758,345	16331.88

	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE
	2016/2017	FT.	2017/2018	FT.	2018/2019	FT.	2019/2020	FT.
JUL	568,978,816	1746.13	573,426,073	1759.78	588,974,970	1807.50	595,101,681	1826.30
AUG	565,092,864	1734.21	555,246,101	1703.99	495,344,710	1520.16	637,680,631	1956.97
SEP	503,366,144	1544.77	462,325,280	1418.82	514,611,720	1579.29	513,834,442	1576.90
OCT	467,419,808	1434.46	466,599,790	1431.94	449,510,170	1379.50	483,422,768	1483.57
NOV	369,580,204	1134.20	442,799,640	1358.90	412,646,430	1266.37	387,988,570	1190.69
DEC	343,591,776	1022.52	383,656,967	1177.40	347,947,500	1067.81	379,417,070	1164.39
JAN	318,362,944	977.02	303,037,470	929.99	356,706,340	1094.69	340,862,956	1046.07
FEB	244,021,888	748.88	313,335,480	961.59	254,680,010	781.58	334,547,400	1026.69
MAR	303,494,272	931.39	363,551,961	1115.70	301,852,600	926.35	266,415,778	817.60
APR	345,799,680	1061.22	384,959,100	1181.40	320,059,160	982.23	346,878,165	1064.53
MAY	408,867,456	1254.77	463,642,270	1422.87	392,613,780	1204.89	403,911,866	1239.56
JUN	510,820,320	1567.65	499,502,840	1532.92	423,308,790	1299.09	488,861,160	1500.26
Total	4,949,396,172	15157.22	5,212,082,972	15995.30	4,858,256,180	14909.46	5,178,922,487	15893.53

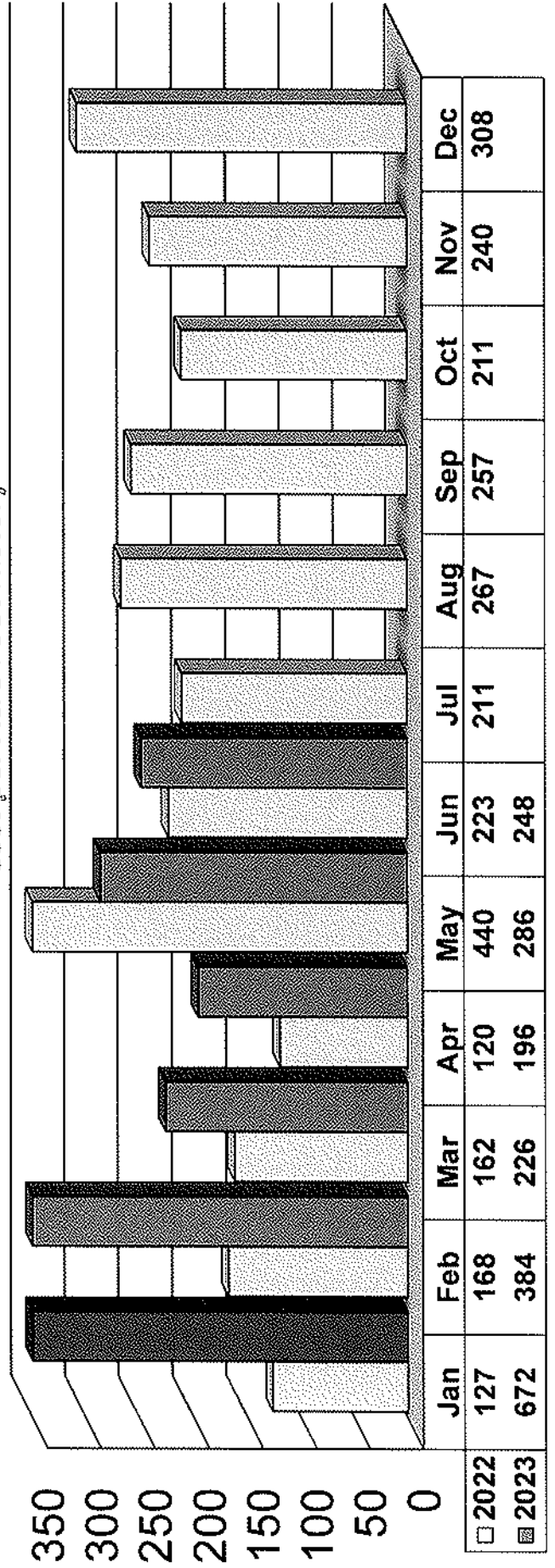
	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE
	2020/2021	FT.	2021/2022	FT.	2022/2023	FT.	2023/2024	FT.
JUL	577,808,060	1773.23	538,820,697	1653.58	505,388,384	1550.98	493,136,386	1513.38
AUG	543,297,889	1667.32	507,900,695	1558.69	513,484,430	1575.83		
SEP	512,312,718	1572.23	469,860,849	1441.95	462,357,480	1419.12		
OCT	491,617,921	1508.72	399,921,060	1227.31	422,169,297	1295.59		
NOV	358,729,366	1100.90	323,987,132	994.28	317,121,452	973.21		
DEC	357,403,152	1096.83	309,476,987	949.75	307,398,290	903.65		
JAN	311,321,304	955.41	260,573,269	799.67	267,531,190	821.02		
FEB	258,627,939	793.70	280,425,370	860.59	245,209,395	752.52		
MAR	324,938,617	997.20	281,212,672	863.01	221,148,557	678.68		
APR	326,743,832	1002.74	332,514,653	1020.45	318,488,900	977.41		
MAY	429,015,427	1316.60	407,525,553	1250.65	363,117,170	1124.58		
JUN	494,195,402	1516.63	438,608,480	1346.04	393,181,700	1207.10		
Total	4,986,011,626	15301.51	4,550,827,418	13965.97	4,336,596,244	13279.69	493,136,386	1513.38

West Kern Water District

Production History



Cost per Acre Foot History



Maximum / Average Flows Gallons per Day (G.P.D.) WELFILED & STATIONS
2023

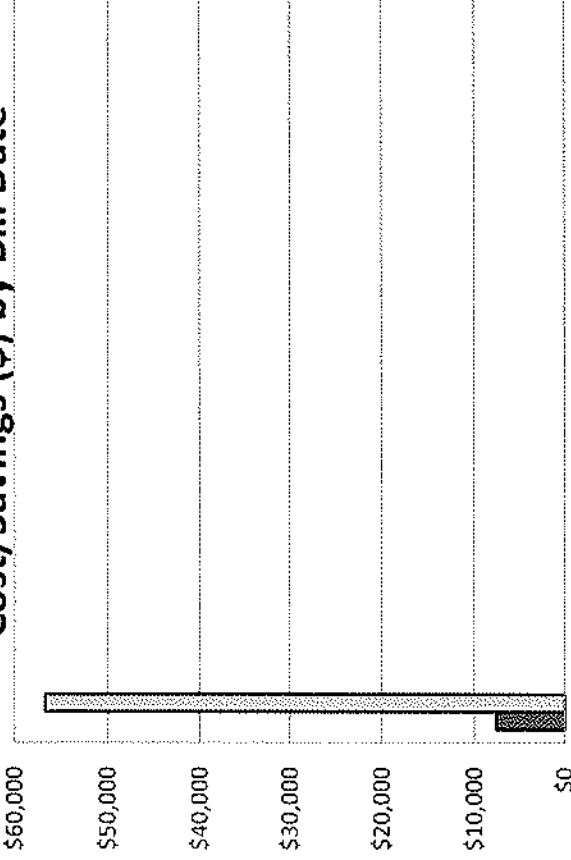
Month	WELL FIELD (M12)			STATION A1&A2 (M2)			STATION B1 (M22,M30)			STATION B2 (M20,M21)			STATION B3 (M1)EST.		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	8,342,355	10,608,000	25%	5,472,258	7,119,000	29%	1,146,355	1,372,000	9%	2,700,452	4,544,500	31%	790,629	2,333,700	46%
Feb	8,699,321	9,700,000	23%	6,029,893	6,971,000	28%	1,413,429	1,974,000	12%	2,273,571	3,682,300	25%	1,252,532	2,316,300	45%
Mar	7,183,065	8,053,000	19%	4,395,387	5,095,000	21%	1,489,613	1,815,000	11%	941,287	2,127,900	15%	1,001,639	1,827,900	36%
Apr	10,930,033	13,983,000	33%	8,071,333	10,436,000	43%	2,153,207	3,328,400	21%	2,058,244	3,559,500	25%	1,414,177	2,107,300	41%
May	11,644,806	14,385,000	33%	8,450,419	10,846,000	44%	2,78,030	3,691,920	23%	1,137,893	1,818,600	13%	1,761,016	2,236,400	44%
Jun	13,138,867	16,400,000	38%	9,658,667	11,813,000	48%	3,044,656	4,439,670	28%	1,462,817	2,297,800	16%	2,017,007	2,278,400	45%
Jul	16,315,581	18,481,000	43%	12,257,065	14,041,000	57%	3,470,673	3,883,870	25%	5,082,674	6,582,300	45%	235,323	2,186,300	43%
Aug			0%			0%			0%			0%			0%
Sep			0%			0%			0%			0%			0%
Oct			0%			0%			0%			0%			0%
Nov			0%			0%			0%			0%			0%
Dec			0%			0%			0%			0%			0%

Month	STATION C (M1,M2,M3,M4)			STATION D (M31)			STATION E			STATION F (M26)			STATION G1 (M23, M24)		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	1,480,872	2,028,540	17%	380,977	575,500	17%	Est.	63,550	7%	43,117	63,550	7%	Mtr. Out	#VALUE!	
Feb	1,718,116	4,089,146	34%	621,075	920,600	27%	Est.	75,140	8%	50,960	75,140	8%	Mtr. Out	#VALUE!	
Mar	1,885,446	3,356,540	28%	922,294	1,666,100	48%	Est.	72,450	8%	46,821	72,450	8%	Mtr. Out	#VALUE!	
Apr	2,675,951	3,931,220	33%	1,010,757	1,566,800	45%	Est.	154,370	17%	96,973	154,370	17%	Mtr. Out	#VALUE!	
May	3,469,257	4,346,150	36%	768,361	1,130,500	33%	Est.	180,160	20%	141,803	180,160	20%	Mtr. Out	#VALUE!	
Jun	1,218,800	1,411,100	12%	758,290	1,025,500	30%	Est.	202,110	23%	161,794	202,110	23%	Mtr. Out	#VALUE!	
Jul	4,398,153	4,849,840	41%	889,806	1,170,400	34%	Est.	213,180	24%	156,567	213,180	24%	Mtr. Out	#VALUE!	
Aug			0%			0%	Est.		0%			0%			0%
Sep			0%			0%	Est.		0%			0%			0%
Oct			0%			0%	Est.		0%			0%			0%
Nov			0%			0%	Est.		0%			0%			0%
Dec			0%			0%	Est.		0%			0%			0%

Month	STATION G2 (M1)			STATION H (25 HILL)			STATION J (M19)			STATION K (M5)			STATION M (M27)		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	3,450,684	3,975,200	69%	68,097	177,100	14%	223,994	267,200	10%	0	0	0%	312,716	339,200	29%
Feb	1,346,268	3,962,900	69%	98,943	208,900	17%	245,157	407,500	16%	0	0	0%	233,380	418,050	36%
Mar	1,374,932	2,826,200	49%	71,219	159,800	13%	248,616	312,800	12%	0	0	0%	198,664	224,260	19%
Apr	3,481,463	3,768,300	66%	7,030	96,300	8%	329,010	497,200	19%	0	0	0%	218,624	278,270	24%
May	1,884,887	3,768,300	66%	0	0	0%	383,190	534,000	21%	0	0	0%	239,352	284,670	25%
Jun	3,467,197	3,944,400	69%	0	0	0%	404,943	476,100	18%	0	0	0%	263,407	305,410	26%
Jul	2,941,061	3,956,700	69%	0	0	0%	484,252	565,200	22%	0	0	0%	303,963	329,730	28%
Aug			0%			0%			0%			0%			0%
Sep			0%			0%			0%			0%			0%
Oct			0%			0%			0%			0%			0%
Nov			0%			0%			0%			0%			0%
Dec			0%			0%			0%			0%			0%

Month	LA PALOMA (LP)				SUNRISE (SR)			
	Max. Cap.	Average	Peak	% of Max Capacity	Max. Cap.	Average	Peak	% of Max Capacity
Jan	1,280,020	4,605,518	4,605,518	44%	1,350,948	2,612,914	2,612,914	52%
Feb	433,534	2,372,155	2,372,155	23%	1,990,002	3,174,886	3,174,886	63%
Mar	2,270,751	4,913,275	4,913,275	47%	235,994	1,614,259	1,614,259	32%
Apr	2,787,494	4,022,475	4,022,475	39%	Mtr. Out	Mtr. Out	Mtr. Out	#VALUE!
May	376,537	2,416,115	2,416,115	23%	179,909	1,198,745	1,198,745	24%
Jun	140,021	1,715,732	1,715,732	17%	1,597,302	2,452,019	2,452,019	49%
Jul	3,287,110	6,033,862	6,033,862	58%	2,839,027	3,599,974	3,599,974	71%
Aug				0%				0%
Sep				0%				0%
Oct				0%				0%
Nov				0%				0%
Dec				0%				0%

Cost/Savings (\$) by Bill Date

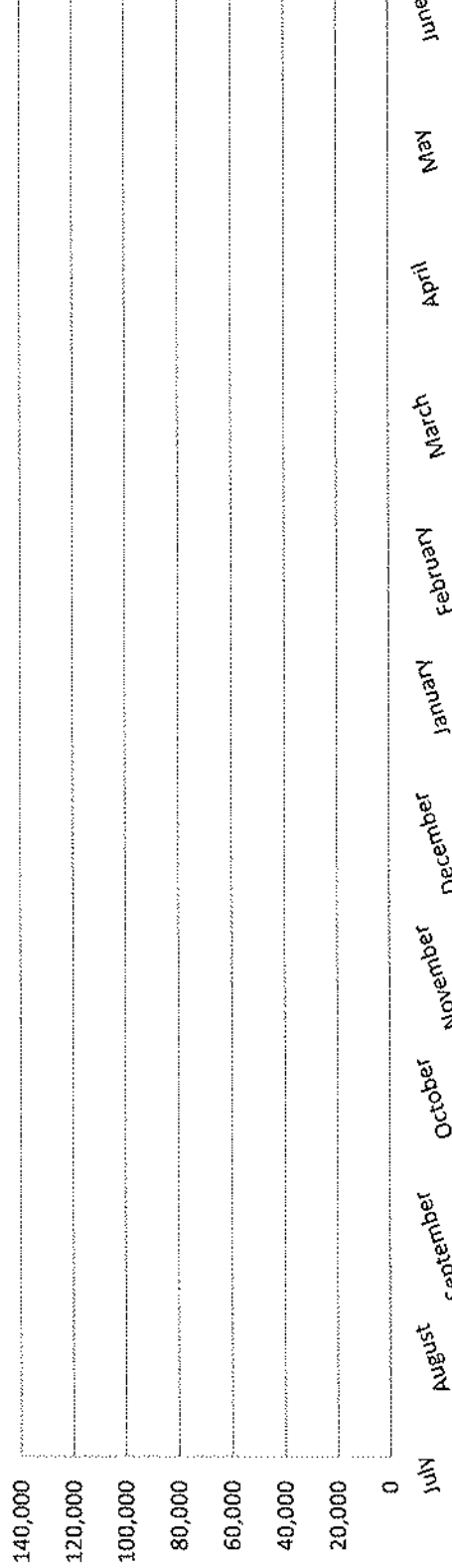


Net Cost kWh 1
 Cost Without Solar kWh 2

System	6-02 - NEM Year 10	
Start Date	End Date	NET COST kWh 1
6/23/2022	7/24/2023	\$7,594.00
Total		\$7,594.00
		\$56,619.00

1. Net Cost kWh - Grid usage cost minus solar credits allocated.
 2. Cost W/o Solar kWh - The electric bill; if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



Solar Generation kWh
 Grid Usage kWh

3. Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4. Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

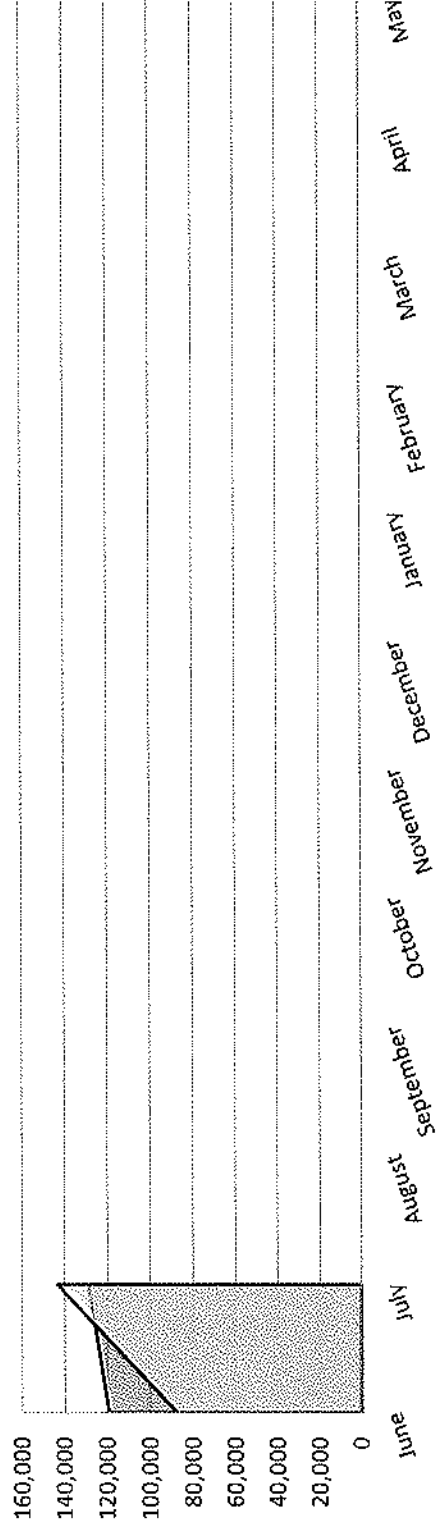


■ Net Cost kWh
 ■ Cost Without Solar kWh

System	6-06 - NEM Year 10
Start Date	End Date
5/24/2023	6/22/2023
6/23/2023	7/24/2023
Net Cost kWh¹	Cost Without Solar kWh²
(\$1,068.00)	\$45,574.00
\$36,728.00	\$90,579.00
Total	\$136,153.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



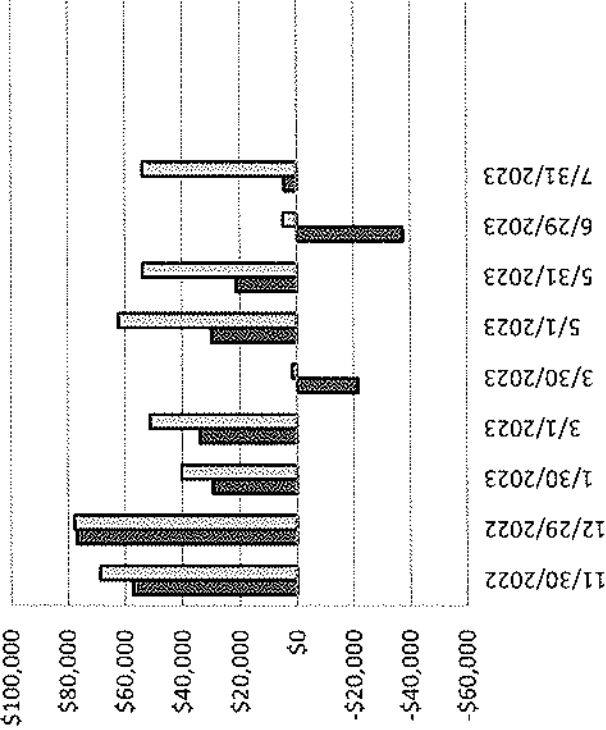
■ Solar Generation kWh
 ■ Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

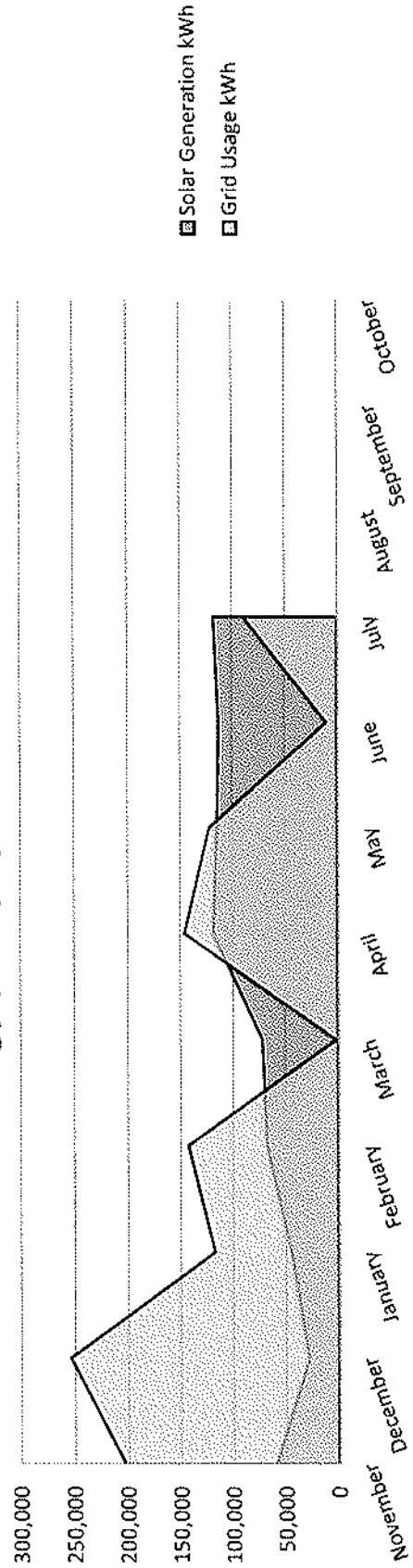
Cost/Savings (\$) by Bill Date



System	7-01R - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
10/31/2022	11/30/2022	\$57,101.00	\$68,454.00
12/1/2022	12/29/2022	\$76,583.00	\$77,454.00
12/30/2022	1/30/2023	\$29,390.00	\$40,124.00
1/31/2023	3/1/2023	\$33,878.00	\$51,177.00
3/2/2023	3/30/2023	(\$21,607.00)	\$1,598.00
3/31/2023	5/1/2023	\$29,868.00	\$62,140.00
5/2/2023	5/31/2023	\$21,306.00	\$53,726.00
6/1/2023	6/29/2023	(\$37,550.00)	\$4,863.00
6/30/2023	7/31/2023	\$4,480.00	\$53,840.00
Total		\$193,449.00	\$413,376.00



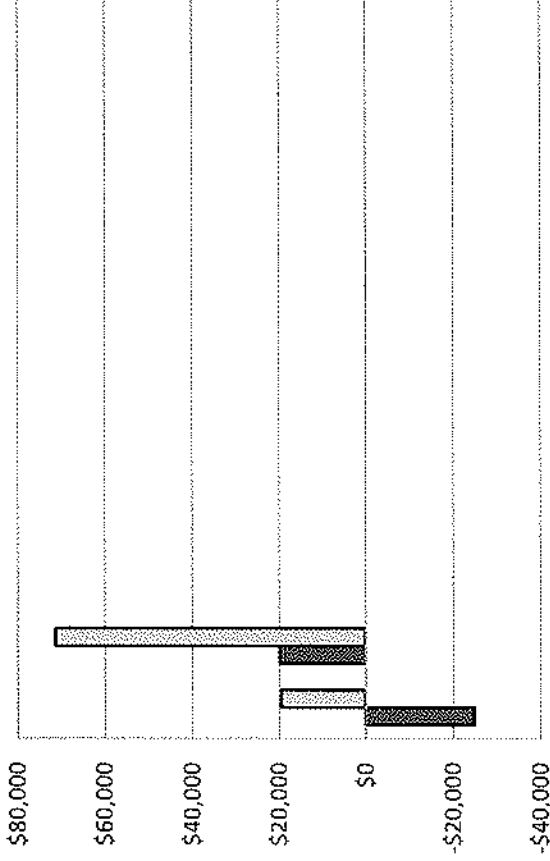
Energy (kWh) by Bill Date



1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

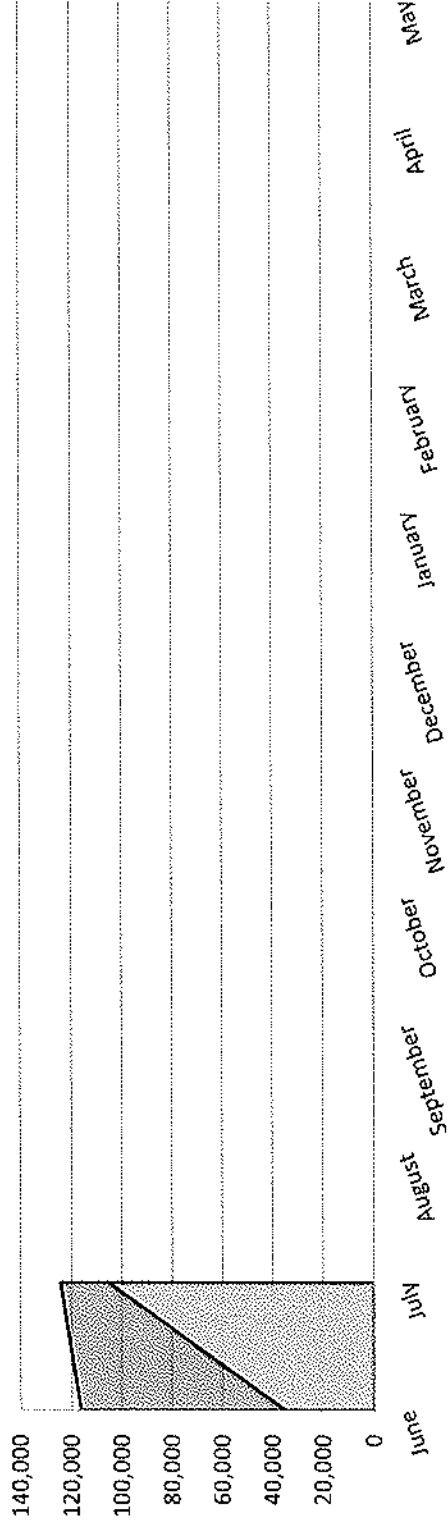


System	7-02 - NEM Year 10		
Start Date	End Date	Net Cost kWh	Cost Without Solar kWh ²
5/24/2023	6/22/2023	(\$24,883.00)	\$19,380.00
6/23/2023	7/24/2023	\$19,827.00	\$71,270.00
Total		-\$5,056.00	\$90,650.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

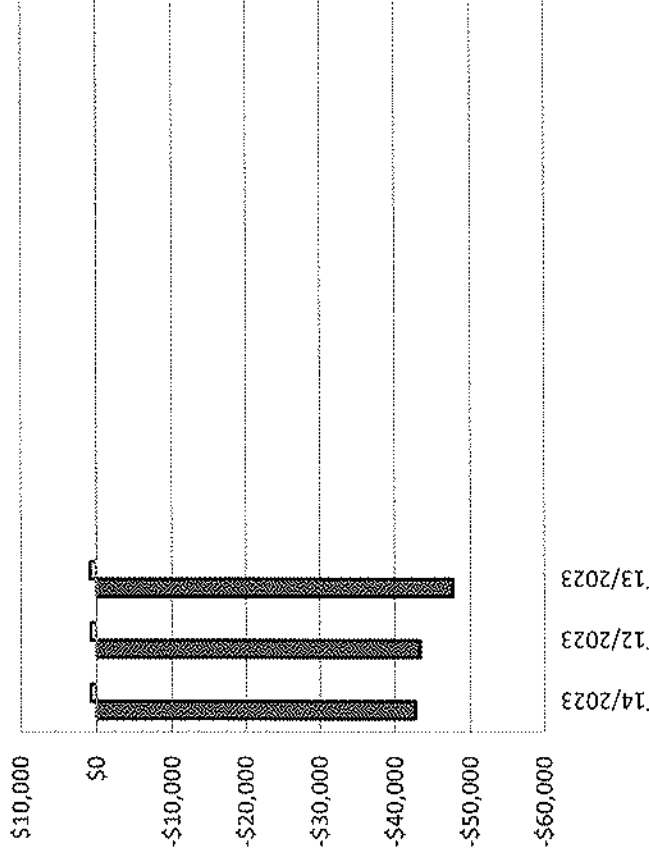
Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

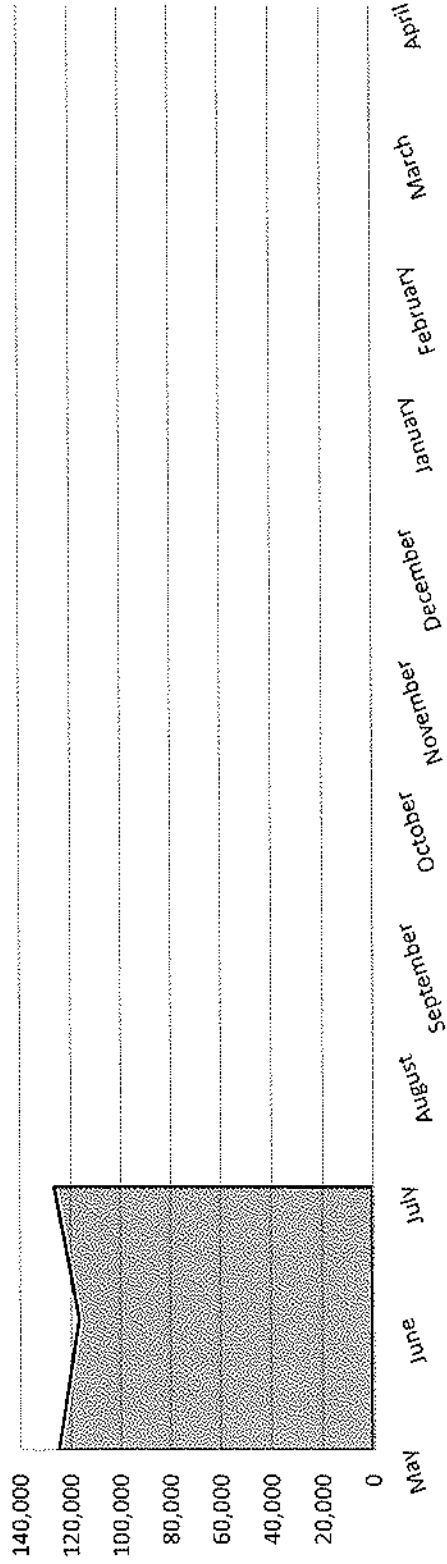
Cost/Savings (\$) by Bill Date



System	NW 1 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		-\$42,735.00	\$706.00
5/15/2023	6/12/2023		-\$43,378.00	\$697.00
6/13/2023	7/13/2023		(\$47,756.00)	\$758.00
Total			-\$133,869.00	\$2,161.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being

Energy (kWh) by Bill Date

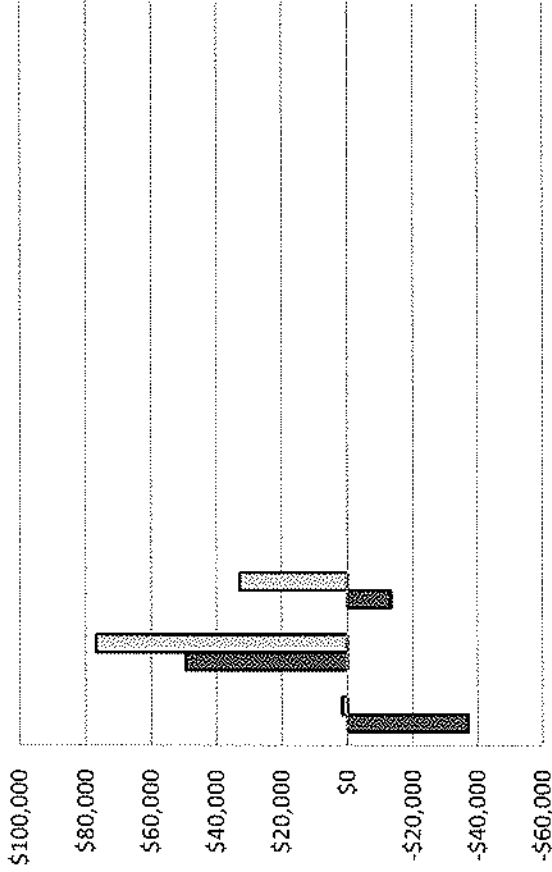


■ Solar Generation kWh
 □ Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

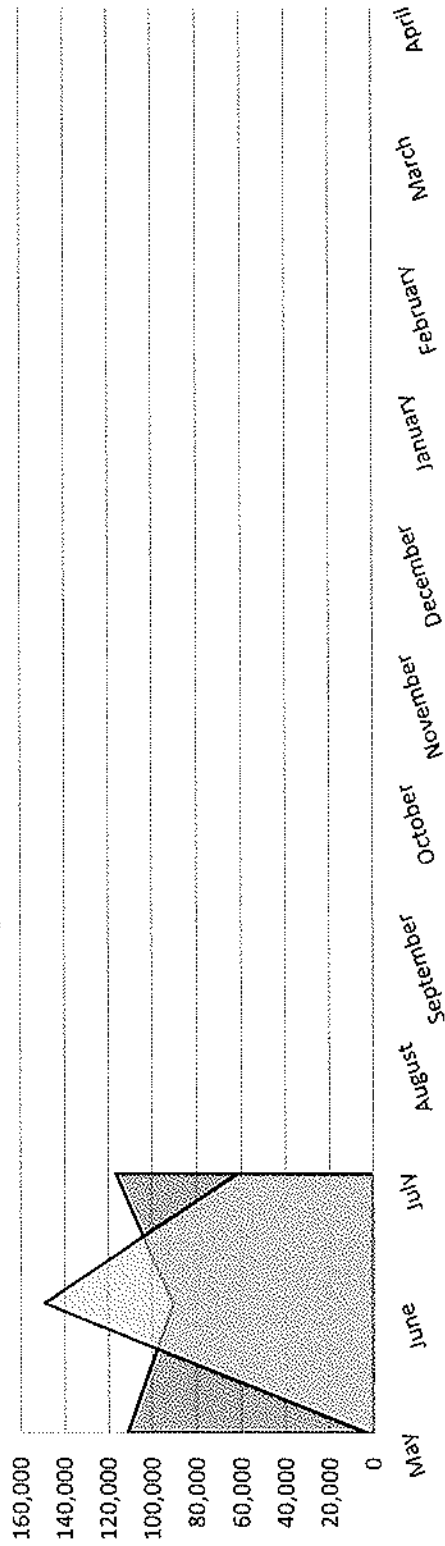
Cost/Savings (\$) by Bill Date

System	NW 2 - NEM Year 10		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
4/14/2023	5/14/2023	(\$37,143.00)	\$1,484.00
5/15/2023	6/12/2023	\$49,149.00	\$76,731.00
6/13/2023	7/13/2023	(\$13,333.00)	\$32,716.00
Total			-\$1,327.00
			\$110,931.00



1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

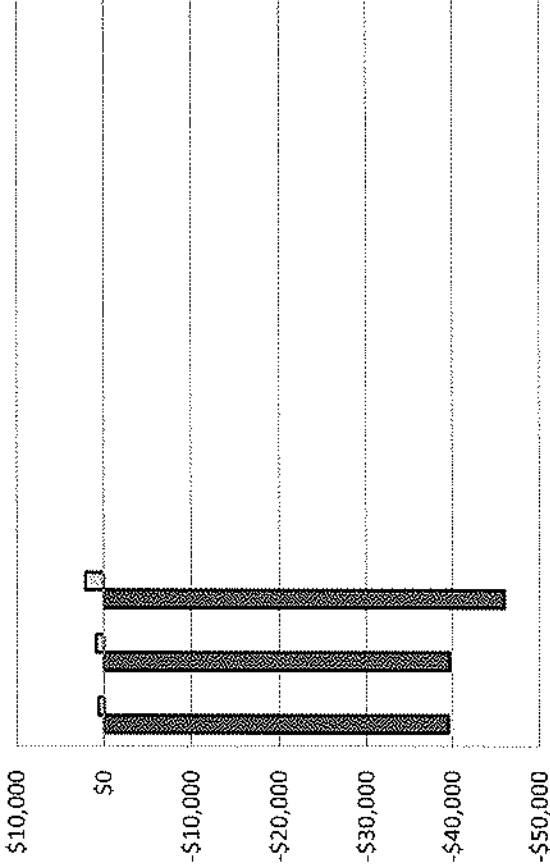
Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

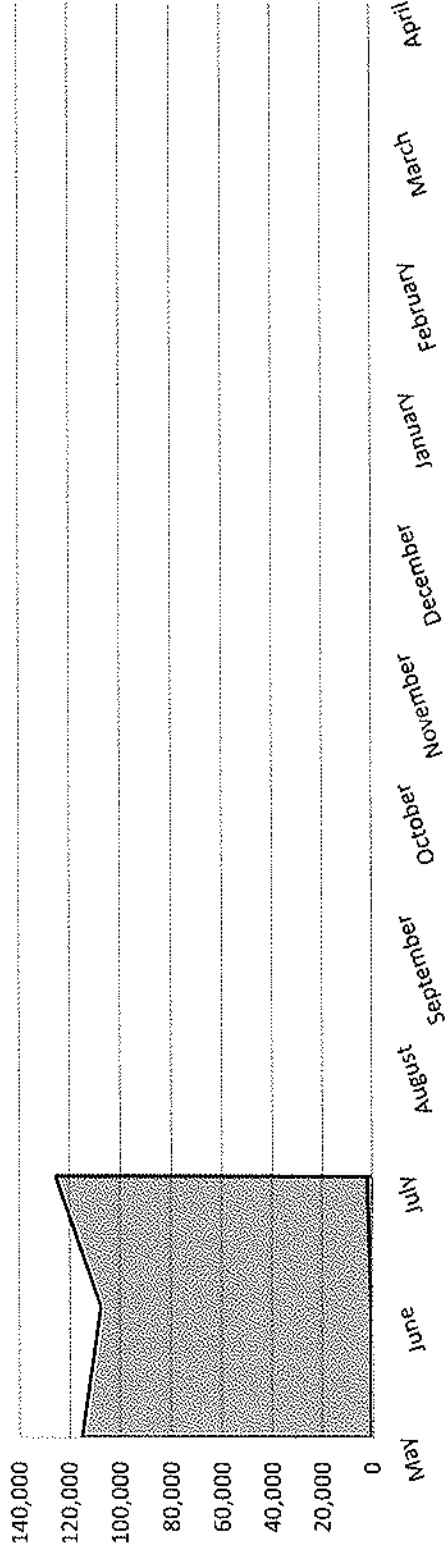
Cost/Savings (\$) by Bill Date

System	NW 3 - NEM Year 10		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
4/14/2023	5/14/2023	-\$39,570.00	\$553.00
5/15/2023	6/12/2023	(\$39,708.00)	\$871.00
6/13/2023	7/13/2023	(\$46,090.00)	\$2,080.00
Total			-\$125,368.00
			\$3,504.00



Net Cost kWh
 Cost Without Solar kWh

Energy (kWh) by Bill Date

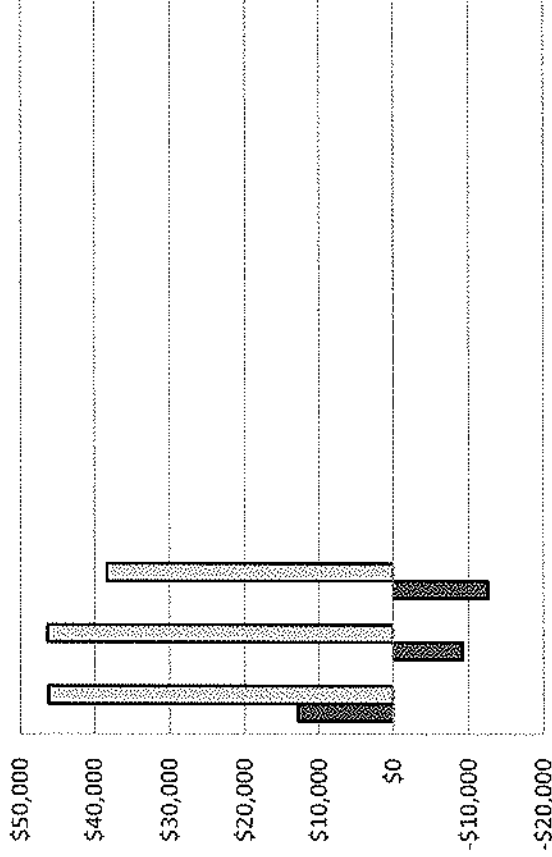


Solar Generation kWh
 Grid Usage kWh

¹ Net Cost kWh - Grid usage cost minus solar credits allocated.
² Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

³ Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
⁴ Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

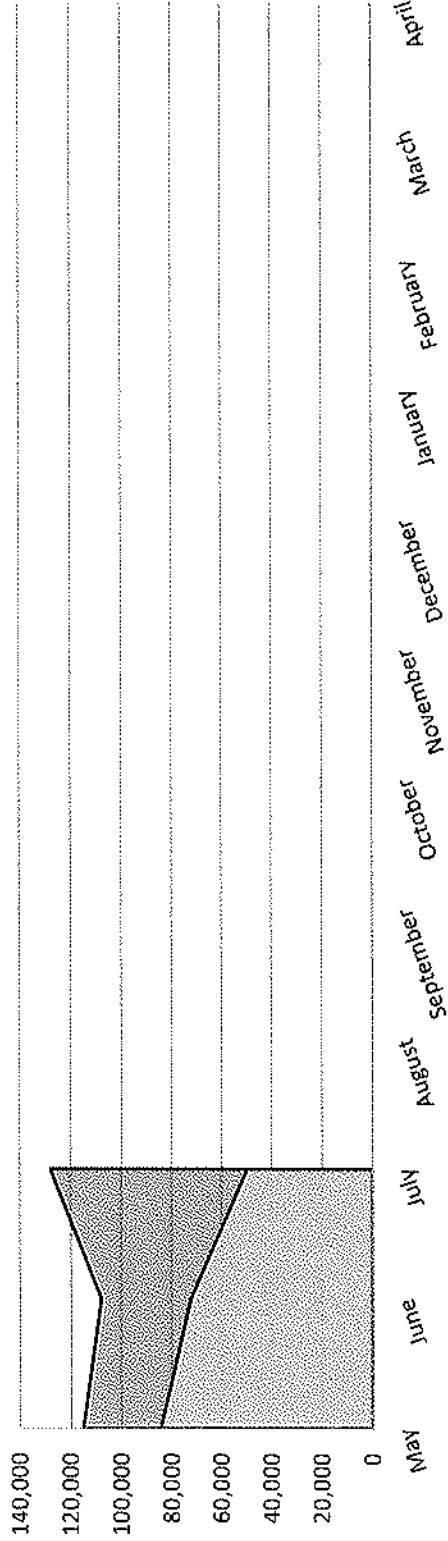


System	NW 4 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		\$12,795.00	\$46,184.00
5/15/2023	6/12/2023		(\$9,243.00)	\$46,324.00
6/13/2023	7/13/2023		(\$12,633.00)	\$38,299.00
Total			-\$9,081.00	\$130,807.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

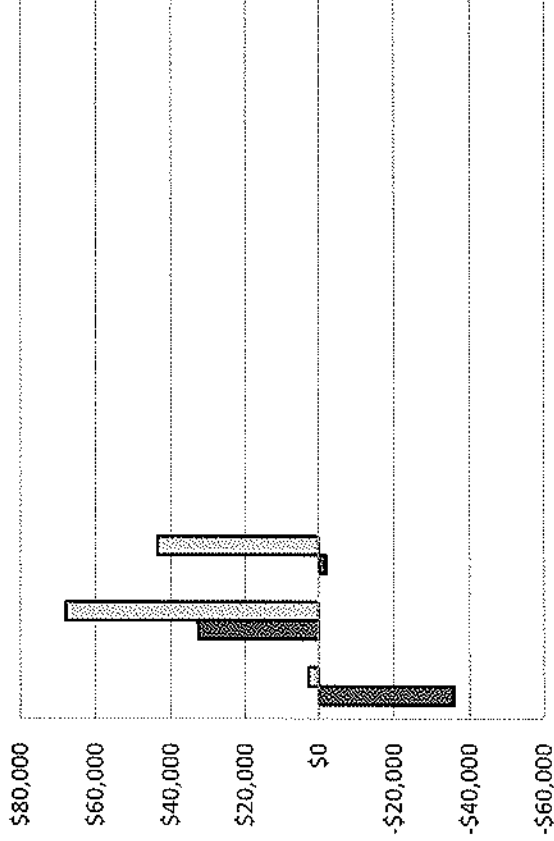
Energy (kWh) by Bill Date



■ Solar Generation kWh
 □ Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

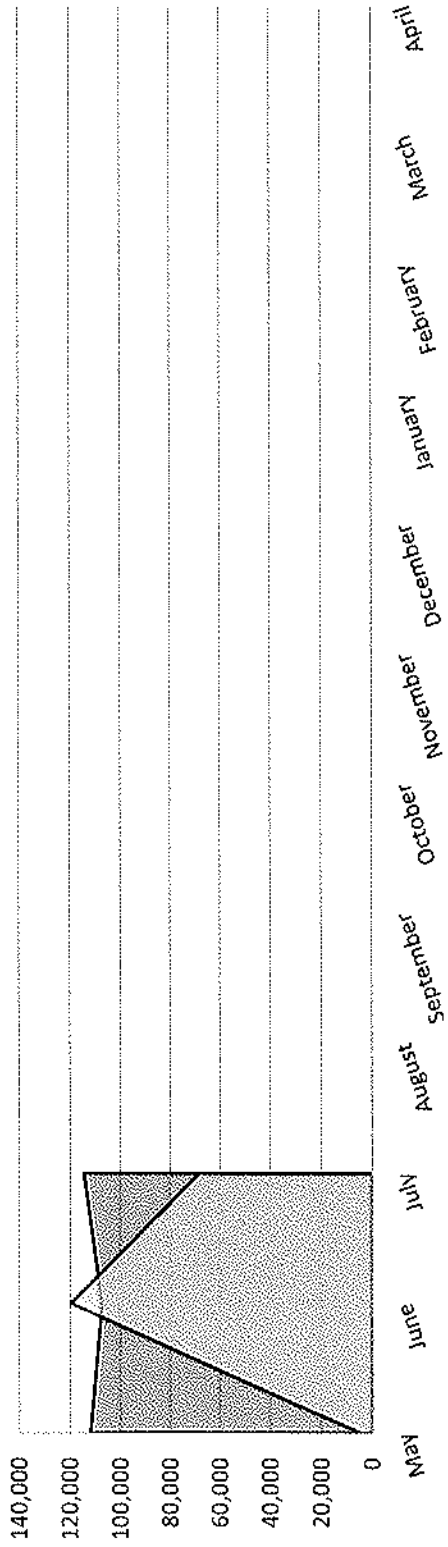


Net Cost kWh
 Cost Without Solar kWh

System	NW 5 - NEM Year 10		NET COST kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		-\$35,888.00	\$2,677.00
5/15/2023	6/12/2023		\$32,627.00	\$67,783.00
6/13/2023	7/13/2023		(\$1,986.00)	\$43,447.00
Total			-\$5,247.00	\$113,907.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



Solar Generation kWh
 Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE**
 (Jameson, Niblett)

AGENDA ITEM: **1. Discussion and Appropriate Action Regarding:**
 South Taft Water System Improvements Phase II, Job #22-1300,
 Notice of Completion

BACKGROUND INFORMATION:

The District entered into a Grant Agreement with the County of Kern, in February 2022. The agreement requires the District to file a Notice of Completion when work is completed. Crews completed work under this agreement on July 31, 2023.

STAFF RECOMMENDATIONS:

Accept the work as complete. Approve file Notice of Completion

JUSTIFICATION:

All work has been completed in accordance with the contract documents and project specifications.

PREVIOUS ACTIONS:

- 6/22 RBM A. Award material contract to Ferguson Enterprises in the amount of \$184,398.57 for the procurement of pipeline materials.
 B. Reject General Production Services' bid in the amount of \$61,268.65 due to being non-responsive and per CDBG Chapter 14.1.4 Non-Competitive Proposal & District's purchasing policy, Rule III, Section 5 Bidding; resubmit to General Services for a new proposal.
- 3/22 RBM Authorize Staff to seek bids for Material Suppliers for South Taft Water System Improvement, Phase II.
- 2/22 RBM To adopt Resolution 21-06 authorizing the District's Secretary to Execute the Agreement with the County of Kern for appropriation of funds from the Community Development Block Grant for the South Taft Water System Improvement (Phase II) Project, CD#19.19.1.

COST:

WKWD's Share: \$159,491.13

BUDGETARY WARRANT:

FY 22/23 T&D CIP \$351,990.00 (Equip. Contract Admin, Inspection, Cont.)
Grant Amount: \$228,353.00
Grant Received to date: \$215,808.33

MOTION:

Approve filing a Notice of Completion with the County Recorder's Office.

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____ X _____	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
Guinn Construction –
Short Term Industrial Water Service Agreement No. 17**

BACKGROUND INFORMATION:

Guinn Construction entered into Short Term Industrial Agreement No. 17 on May 12, 2023, with a purchased water supply of 13-acre feet (af). As of August 1, 2023, Guinn has 2.9 af remaining. With their current usage history, Guinn will deplete their water supply in early September.

On August 8, 2023, Staff was notified by Joel Heppner, of Guinn Construction, requesting to extend the Agreement to December 31, 2023, due to project delays, and purchase an additional water supply of 8 af, see attached letter.

STAFF RECOMMENDATIONS:

Approve Guinn Construction's request to extend the contract and purchase an additional water supply.

JUSTIFICATION:

Guinn requires additional water and time for their current project at the Taft Landfill.

PREVIOUS ACTIONS:

- A. Approve revisions to District's Standard Short Term Industrial District Agreement form, pending Legal approval.
- B. Approve Short Term Industrial District Agreement #17 with Guinn Construction for a purchased water supply of 13-acre feet, and a term of six (6) months at a maximum delivery rate of 83 gpm in Section 36, T31S/R23E. Meter is located .60 miles south of Taft Landfill near Elk Hills Road.

COST:

BUDGETARY WARRANT:

MOTION:

Approve Amendment 1 to Short Term Industrial Water Service Agreement 17, for an additional water supply of 8 af and extending the term of the contract to December 31, 2023.

COMMITTEE STATUS:

_____ Recommend Board Approval
_____ NO (Rejected)
 X Full Board to Review
_____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:



6533 Rosedale Hwy
Bakersfield, CA 93308
661 325 6109 O
661 324 5173 F
www.guinnconstruction.com

August 9, 2023

West Kern Water District
Board of Directors,

For the work at the Taft Landfill, Guinn Construction requests to purchase an additional 8 acre feet of water and extend our contract usage time to December 31, 2023.

Thank you for your consideration,

A handwritten signature in black ink, appearing to read 'Joel Heppner', with a long horizontal flourish extending to the right.

Joel Heppner
Project Manager

A vertical handwritten mark or signature located in the bottom right corner of the page.

AMENDMENT 1 TO
INDUSTRIAL SHORT TERM WATER SERVICE AGREEMENT NO. 17

THIS AMENDMENT is made this 22 day of August 2023, by and between WEST KERN WATER DISTRICT, a California County Water District ("District"), and GUINN CONSTRUCTION, a California Corporation ("Water User").

RECITALS

WHEREAS, District and Water User entered into a water service agreement dated May 12, 2023, commonly referred to as Short Term District Agreement No. 17 (incorporated herein by this reference); and

WHEREAS, Water User previously purchased 13 acre feet of water and has requested to purchase an additional 8 acre feet of water; and

WHEREAS, Water User has requested a revision of the term of the Agreement;

NOW, THEREFORE, IT IS AGREED as follows:

A. Paragraph 7(a) of said Short Term District Agreement is amended to read as follows:

Amount of Purchased Water:

(a) Water User commits to a total of 21 acre feet of Purchased Water at \$1,000 per acre foot, for a non-refundable total of \$21,000 payable to the District for such Purchased Water and prior to receiving water service.

B. Paragraph 10 of said Short Term District Agreement is amended to read as follows:

Quantity: Water User shall purchase a total of 21 acre feet of water for the term of this Agreement, to be allocated as set forth in Exhibit A.

C. Paragraph 11 of said Short Term Industrial Water Service Agreement is amended to read as follows:

GUINN CONSTRUCTION
AMENDMENT 1 TO ST DA #17

Term: This Agreement shall commence upon May 15, 2023 and shall terminate on December 31, 2023, or upon the occurrence of any one or more of the following events: delivery by the District of the entire amount of water contracted for hereunder (21 acre feet), mutual agreement of the parties to terminate this Agreement, the happening of an event which results in a termination by operation of law, the happening of an event which gives rise to a forfeiture of rights under this Agreement at the option of one party, and the exercise by such party of such option. Term shall not exceed three (3) years.

D. The provisions of this Amendment shall prevail over any inconsistent or conflicting provisions of said Short Term Industrial Water Service Agreement. In all other respects said Short Term Industrial Water Service Agreement shall remain the same.

“DISTRICT”

DATED: _____

WEST KERN WATER DISTRICT
P.O. Box 1105
Taft, CA 93268

By: _____
Its President

By: _____
Its Secretary

“WATER USER”

DATED: _____

GUINN CONSTRUCTION
P.O. BOX 1339
BAKERSFIELD, CA 93302

By: _____

GUINN CONSTRUCTION
AMENDMENT 1 TO ST DA #17

AMENDMENT TO EXHIBIT A
SHORT TERM INDUSTRIAL DISTRICT AGREEMENT 17

WATER SERVICE RIGHTS

The following volumes and locations represent water service rights for Guinn Construction under Short Term Industrial District Agreement Number 17.

<u>LOCATION</u>	<u>WATER RIGHTS (BARRELS/DAY)</u>	<u>MAXIMUM DELIVERY RATE (GPM)</u>
Section 36, Township 31 South, Range 23 East	560	16
TOTAL WATER PURCHASED	21 ACRE FEET	

**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **3. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101**

BACKGROUND INFORMATION:

In February 2023, the District entered into a contract with J. Colon Coatings, Inc., and MCS Inspection Group for the interior/exterior recoating and inspection, respectively, of Maricopa Heights Tank #24. The project officially started May 1, 2023, and work commenced on May 8, 2023. A Notice of Suspension was issued on May 19, 2023 to both contractors while the tank floor was repaired. All work on floor replacement was completed on July 14th, 2023 and a Resumption of Work was issued on July 20, 2023.

On July 31, 2023, J. Colon and MCS Inspection returned to the site and resumed work including erection of scaffolding and sandblasting of the tank roof panels, roof structure and the top three rings of the tank shell. On August 11th, after passing surface inspection, a prime coat of coating material was applied to the roof, structure, and top three rings of shell. Which will be followed by stripe coating of all irregular surfaces, angles, and welds. Staff received pay request #2 from MCS Inspection for work completed through August 9, 2023 (invoice attached).

STAFF RECOMMENDATIONS:

Approve MCS Inspection's Pay Request #2 in the total amount of \$8,015.00.

JUSTIFICATION:

MCS Inspection Group was on site to provide inspection for a total of 7 days.

PREVIOUS ACTIONS:

07/23 RBM	A. Approve Pay Request #1 in the amount of \$164,823.00 less 5% retention of \$8,241.15 for a total progress payment of \$156,581.85. B. Approve final invoice in the amount of \$92,946.00, minus 5% retention of \$4,647.30, for a total of \$88,298.70 and issuing a Notice of Completion with the County Recorder's Office.
06/23 RBM	Approve Change Order #1 in the amount of \$100,366.00, for the replacement of center plates, annular ring, subgrade, and testing, increasing the contract amount from \$157,403.00.00 to \$257,769.00.
05/23 RBM	A. Approve awarding of contract to Superior Tank Inc. in the amount of \$157,403.00 for tank floor bottom replacement and if necessary, the top three (3) inches of subgrade with 3" of oiled sand and issue a notice to proceed when all contract documents are in place. B. Approve awarding of Professional Services Contract to Dee Jaspar and Associates in a not to exceed amount of \$30,166.00.
02/23 RBM	A. To approve awarding of contract to J. Colon Coatings, Inc. in the amount of \$419,100.00 base bid, plus \$21,600.00 for Dehy/Heater for a total of

\$440,700.00 for interior recoat and exterior repairs and retrofit of Maricopa Heights Tank #24, Job #23-3101 and issue a notice to proceed when the temporary tank is operational, and all contract documents are in place.

B. To approve awarding of Professional Services Contract to MCS Inspection Group in the amount of \$55,025.00 when all contract documents are in place.

12/22 RBM

A. Authorize Staff to seek bids for Internal/External Recoating of Maricopa Heights Tank #24.

B. Authorize Staff to seek bids for 3rd Party Professional Coating Inspection & Repairs of Tank #24.

COST:

BUDGETARY WARRANT:

22/23 Eng. CIP #1 \$575,558.50

MOTION:

Approve MCS Inspection's Pay Request #2 in the total amount of \$8,015.00 for inspection services through August 9, 2023.

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

INVOICE

MCS Inspection
161 Nutwood Circle
Paso Robles, CA 93446

rusty@mcsinspectiongroup.com
(805) 610-5455



West Kern Water District

Bill to
West Kern Water District
800 Kern Street
Taft, CA 93268

Ship to
West Kern Water District
800 Kern Street
Taft, CA 93268

Invoice details

Invoice no.: 1324
Terms: Net 30
Invoice date: 08/09/2023
Due date: 09/08/2023

Product or Service		Amount
1. COATING INSPECTION Service date: 08/01/2023 Maricopa Heights Tank #24	8 units x \$122.50	\$980.00
2. COATING INSPECTION Service date: 08/02/2023 Maricopa Heights Tank #24	8 units x \$122.50	\$980.00
3. COATING INSPECTION Service date: 08/03/2023 Maricopa Heights Tank #24	8 units x \$122.50	\$980.00
4. COATING INSPECTION Service date: 08/04/2023 Maricopa Heights Tank #24	8 units x \$122.50	\$980.00
5. COATING INSPECTION Service date: 08/07/2023 Maricopa Heights Tank #24	8 units x \$122.50	\$980.00
6. COATING INSPECTION Service date: 08/08/2023 Maricopa Heights Tank #24	8 units x \$122.50	\$980.00
7. COATING INSPECTION Service date: 08/09/2023 Maricopa Heights Tank #24	8 units x \$122.50	\$980.00

8. **SUBSISTENCE CHARGE**

7 units x \$165.00

\$1,155.00

Days Total = 7

Total

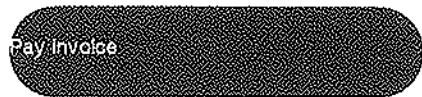
\$8,015.00

Ways to pay



Note to customer

Job No.: 23-3101B
Maricopa Heights Tank #24



**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **4. Discussion and Appropriate Action Regarding:
Well NW3 Rehabilitation, Job #22-6202**

BACKGROUND INFORMATION:

The District entered into a contract with Bakersfield Well & Pump (BWP) in February 2022. The scope of work included: mechanical & chemical cleaning of the casing, installation of new stainless steel liner & shafts, and pump replacement.

The scope of work was completed on June 29th. The well was disinfected on July 3rd, flushed, sampled, and put in the system on July 17th. Bakersfield Well & Pump completed final testing on July 31st. (final invoice attached).

STAFF RECOMMENDATIONS:

Approving final payment and filing of Notice of Completion.

JUSTIFICATION:

All work has been completed in accordance with the contract documents and project specifications.

PREVIOUS ACTIONS:

- 04/23 RBM A. Approve Progress Payment #4 & #5 the total amount of \$308,544.00 less 5% retention of \$15,427.20 for a total payment of \$293,116.80.
 B. Approve Change Order #4 for a new water lube pump and stainless-steel shafts, couplings, and retainers, in the amount of \$78,824.00 increasing the contract amount from \$410,594.00 to \$489,418.00.
- 02/23 RBM A. Approve Progress Payment #2 & #3 the total amount of \$77,900.00 less 5% retention of \$3,895.00 for a total payment of \$74,005.00.
 B. Approve Change Order #3 for installation of a liner in Well NW3 in the amount of \$185,500.00 increasing the contract amount from \$225,094.00 to \$410,594.00.
- 12/22 RBM Approve Change Order #2 for chemical rehab and pump testing on Well NW3 in the amount of \$194,544.00, increasing the contract amount from \$30,550.00 to \$225,094.00.
- 02/22 RBM Award a contract to Bakersfield Well & Pump in the amount of \$24,150.00 and issue a Notice to Proceed when all contract documents are in place.
- 10/22 RBM Approve Progress Payment #1 the total amount of \$12,700.00 less 5% retention of \$635.00 for a total payment of \$12,065.00.
- 11/22 RBM Approve Change Order #1 for mechanical cleaning and video of NW3, in the amount of \$6,400.00 increasing the contract amount from \$24,150.00 to \$30,550.00.

COST:

BUDGETARY WARRANT:
Eng. CIP #4 22/23 Budget

MOTION:

- A. Approve Change Order #5 for well video not performed on Well NW3 in the amount of \$1,200.00 decreasing the contract amount from \$489,418.00 to \$488,218.00.
- B. Approve Final Payment in the total amount of \$89,074.00 less 5% retention of \$4,453.70 for a total payment of \$84,620.30 and issuing Notice of Completion with the County Recorder's Office.

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
<u> X </u>	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Committee Did Not Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

CONTRACT CHANGE ORDER NO. 5

TO CONTRACT Well NW3 Rehabilitation, Job # 22-6202

Dated February 22, 2022

BY AND BETWEEN West Kern Water District (OWNER),

AND Zim Industries, Inc. dba Bakersfield Well & Pump Co. (CONTRACTOR),

ORIGINAL CONTRACT AMOUNT: \$24,150.00

Previous Change Orders (Total \$): \$465,268.00

Revised Contract Amount (Per Previous Change Orders): \$489,418.00

CONTRACTOR is hereby directed to make the following change(s) in Contract Work:

ITEM NO.	DESCRIPTION OF CHANGE	CHANGE AMOUNT \$ increase (\$ Decrease)
1	Well Video not required (was included in original proposal)	(\$1,200.00)
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
Total Increase in Contract Amount		
Total Decrease in Contract Amount		(\$1,200.00)
Adjusted Contract Amount		<u>\$488,218.00</u>

By reason of this change order, time of project completion shall be adjusted as follows:

Calendar Days: N/A Adjusted Contract Completion Date: N/A

All provisions of the Contract shall apply hereto, and shall become effective when fully executed (signed and dated) by both parties.

Recommended by (Project Manager) John Stuntebeck Date: 8/22/2023

Accepted by (Contractor) _____ Date: _____

Approved by (Owner) Greg Hammett Date: 8/22/2023

Remarks _____

Bakersfield Well & Pump Co.

7212 Fruitvale Avenue
Bakersfield, CA 93308

To: West Kern Water District
PO Box 1105
Taft, CA 93268-1105
Attn: John Stuntebeck / Greg Hammett
Ph: (661) 763-3151

Progress Billing #6

8/7/2023

JOB # 22470

PO #6026

INVOICE

Job Description: **C/O #4, New Bowl, Column Pipe, Job #22-6202**

Item #	Bid Item Description	Qty	Units	Unit Bid Price	Qty This Period	Period Total	Qty to Date	Total to Date
1	New Goulds 10 Stage 11CHC Bowl Assy. With Vesconite Bearings	1	LS	\$ 21,900.00	1	\$ 21,900.00	1	\$ 21,900.00
2	8" x 9' 11 1/4" Butt Column	48	EA	\$ 820.00	48	\$ 39,360.00	48	\$ 39,360.00
3	2 3/16 x 10' 416 SS Line Shaft With Carbon Coupling	1	EA	\$ 1,370.00	1	\$ 1,370.00	1	\$ 1,370.00
4	8" 304 SS Retainer With 2 3/16 Rubber Insert	48	EA	\$ 195.00	48	\$ 9,360.00	48	\$ 9,360.00
5	12" x 8" Bushing & 8" x 24" Butt Nipple	1	LS	\$ 674.00	1	\$ 674.00	1	\$ 674.00
6	1" PVC Airline & Banding	1	LS	\$ 1,460.00	1	\$ 1,460.00	1	\$ 1,460.00
7	Clean and Straighten Existing 2 3/16 SS Line Shafts	1	LS	\$ 4,700.00	1	\$ 4,700.00	1	\$ 4,700.00
8	Install Pump	1	LS	\$ 8,500.00	1	\$ 8,500.00	1	\$ 8,500.00
9	Well Chlorination	1	LS	\$ 1,000.00	1	\$ 1,000.00	1	\$ 1,000.00
10	Well Start Up and Testing	1	LS	\$ 750.00	1	\$ 750.00	1	\$ 750.00

TOTALS

\$ 89,074.00

\$ 89,074.00

Prepared By:

Kirk McKinley

8/2/23

Date

Signed By:

John C. Zimmerer

Date

Approved By:

John Stuntebeck / Greg Hammett

Date

	Total To Date
Amount Earned	\$ 89,074.00
Amount Retained @ 5%	\$ (4,453.70)
Previous Billing(s)	
Total Due	\$ 84,620.30

Bakersfield Well & Pump Co.

7212 Fruitvale Avenue
Bakersfield, CA 93308

To: West Kern Water District

PO Box 1105

Taft, CA 93268-1105

Attn: John Stuntebeck / Greg Hammett

Ph: (661) 763-3151

Job Description:

Well NW3 Rehabilitation, Job #22-6202

Retention Invoice

8/31/2023

JOB # 22470

PO #6026

RETENTION INVOICE

Item #	Bid Item Description	Qty	Units	Unit Bid Price	Qty This Period	Period Total	Qty to Date	Total to Date
1	Mob / Demob	1	LS	\$ 2,000.00	0	\$ -	1	\$ 2,000.00
2	Pull Pump	1	LS	\$ 8,500.00	0	\$ -	1	\$ 8,500.00
3	Well Video	2	EA	\$ 1,200.00	0	\$ -	1	\$ 1,200.00
4	Inspect Material and Bowls	1	LS	\$ 1,000.00	0	\$ -	1	\$ 1,000.00
5	Install Pump	1	LS	\$ 8,500.00	0	\$ -	0	\$ -
6	Well Chlorination	1	LS	\$ 1,000.00	0	\$ -	0	\$ -
7	Well Start Up and Testing	1	LS	\$ 750.00	0	\$ -	0	\$ -
8	Mob / Demob	1	LS	\$ 2,000.00	0	\$ -	1	\$ 2,000.00
9	Brush Well	8	HR	\$ 400.00	0	\$ -	8	\$ 3,200.00
10	Well Video	1	EA	\$ 1,200.00	0	\$ -	1	\$ 1,200.00
11	Mob / Demob	1	EA	\$ 2,500.00	0	\$ -	1	\$ 2,500.00
12	Wire Brush	10	HRS	\$ 500.00	0	\$ -	10	\$ 5,000.00
13	Bottom Bail Well	2	HRS	\$ 500.00	0	\$ -	2	\$ 1,000.00
14	Inject & Swab WaterSolv BC in 20 FT Zones Into All Perforations, 24 HR Soak Each Phase	3	EA	\$ 12,000.00	0	\$ -	3	\$ 36,000.00
15	Swab & Airlift Into Above Ground Tanks	30	HRS	\$ 500.00	0	\$ -	30	\$ 15,000.00
16	Swab Inject Chlorine Solution In 20 Ft Intervals	1	LS	\$ 7,500.00	0	\$ -	1	\$ 7,500.00
17	Flood Well With Dilute Sodium Bicarbonate Solution	1	EA	\$ 3,000.00	0	\$ -	1	\$ 3,000.00
18	Video Well	1	EA	\$ 1,500.00	0	\$ -	1	\$ 1,500.00
19	Mob / Demob	1	EA	\$ 2,500.00	0	\$ -	2	\$ 5,000.00
20	Wire Brush	10	HRS	\$ 500.00	0	\$ -	0	\$ -
21	Bottom Bail Well	2	HRS	\$ 500.00	0	\$ -	0	\$ -
22	Inject & Swab WaterSolv BC in 20 FT Zones Into All Perforations, 24 HR Soak Each Phase	3	EA	\$ 12,000.00	0	\$ -	0	\$ -
23	Swab & Airlift Into Above Ground Tanks	30	HRS	\$ 500.00	0	\$ -	0	\$ -
24	Swab Inject Chlorine Solution In 20 Ft Intervals	1	LS	\$ 7,500.00	0	\$ -	0	\$ -
25	Flood Well With Dilute Sodium Bicarbonate Solution	1	EA	\$ 3,000.00	0	\$ -	0	\$ -
26	Video Well	1	EA	\$ 1,500.00	0	\$ -	0	\$ -
27	Furnish, install & Remove Test Pump	1	LS	\$ 25,000.00	0	\$ -	1	\$ 25,000.00
28	Well Development With Engine	20	HRS	\$ 450.00	0	\$ -	20	\$ 9,000.00
29	Step Drawdown Test	12	HRS	\$ 450.00	0	\$ -	12	\$ 5,400.00
30	Constant Rate Test	12	HRS	\$ 450.00	0	\$ -	12	\$ 5,400.00
31	Video Survey	1	EA	\$ 1,500.00	0	\$ -	1	\$ 1,500.00
32	Above Ground Tanks and Discharge	1	LS	\$ 4,500.00	0	\$ -	1	\$ 4,500.00
33	WaterSolv BC Product	1021	GAL	\$ 64.00	0	\$ -	1021	\$ 65,344.00
34	12 1/2 % Bleach	10	GAL	\$ 40.00	0	\$ -	10	\$ 400.00
35	Chemical Freight	1	LS	\$ 1,500.00	0	\$ -	1	\$ 1,500.00
36	Mob / Demob	1	LS	\$ 3,500.00	0	\$ -	1	\$ 3,500.00

Bakersfield Well & Pump Co.

7212 Fruitvale Avenue

Bakersfield, CA 93308

Item #	Bid Item Description	Qty	Units	Unit Bid Price	Qty This Period	Period Total	Qty to Date	Total to Date
37	Furnish & Install 12" SS Liner: 0'-250' = 12".250 SS Blank 250'-516' = 12" SS Screen .60 With Bullnose On Bottom Joint Gravel Pack With 6-9 Silica	520	FT	\$ 350.00	0	\$ -	520	\$ 182,000.00
38	New Goulds 10 Stage 11CHC Bowl Assy. With Vesconite Bearings	1	LS	\$ 21,900.00	0	\$ -	1	\$ 21,900.00
39	8" x 9' 11 1/4" Butt Column	48	EA	\$ 820.00	0	\$ -	48	\$ 39,360.00
40	2 3/16 x 10' 416 SS Line Shaft With Carbon Coupling	1	EA	\$ 1,370.00	0	\$ -	1	\$ 1,370.00
41	8" 304 SS Retainer With 2 3/16 Rubber Insert	48	EA	\$ 195.00	0	\$ -	48	\$ 9,360.00
42	12" x 8" Bushing & 8" x 24" Butt Nipple	1	LS	\$ 674.00	0	\$ -	1	\$ 674.00
43	1" PVC Airline & Banding	1	LS	\$ 1,460.00	0	\$ -	1	\$ 1,460.00
44	Clean and Straighten Existing 2 3/16 SS Line Shafts	1	LS	\$ 4,700.00	0	\$ -	1	\$ 4,700.00
45	Install Pump	1	LS	\$ 8,500.00	0	\$ -	1	\$ 8,500.00
46	Well Chlorination	1	LS	\$ 1,000.00	0	\$ -	1	\$ 1,000.00
47	Well Start Up and Testing	1	LS	\$ 750.00	0	\$ -	1	\$ 750.00

TOTALS

\$ -

\$ 488,218.00

Prepared By: _____

Kirk McKindley

Date

8/31/23

Signed By: _____

John C. Zimmerer

Date

Approved By: _____

John Stuntebeck / Greg Hammett

Date

	Total To Date
Amount Earned	\$ 488,218.00
Amount Retained @ 5%	\$ (24,410.90)
Previous Billing(s)	\$ (463,807.10)
Total Due	\$ 24,410.90

**SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE**
 (Jameson, Bravo)

AGENDA ITEM: 5. **Discussion and Appropriate Action Regarding:**
 Solar Site Module Replacement at NW2, NW4 & NW5,
 Job #24-4200

BACKGROUND INFORMATION:

On August 2, 2023, District Staff sent out requests for proposals to five (5) Electrical contractors for re paneling of three solar array sites (NW2, NW4 & NW5) with new warranty panels. The request was also put on the Kern County Builder's Exchange and West Kern's websites.

A mandatory job walk for this project was conducted on August 8, 2023, with (2) contractors present: Photovoltaics California and Burt Electric & Communications. The District received the following proposals: (See attached)

Electrical Company	Proposal amount
<i>Photovoltaics California</i>	<i>\$477,883.50</i>
<i>Burt Electric & Communications</i>	<i>No Response</i>

STAFF RECOMMENDATIONS:

Award a contract to Photovoltaics California in the amount of \$477,883.50 and issue a Notice to Proceed when all contract documents are in place.

JUSTIFICATION:

All new Trina Solar warranty panels have been received and staged at the three above named sites.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

Eng CIP #6 23/24 Budget – \$454,667

MOTION:

Award a contract to Photovoltaics California in the amount of \$477,883.50 and issue a Notice to Proceed when all contract documents are in place.

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____ X _____	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Committee Did Not Review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**Bid Form
for
Repaneling of Three (3) Solar Array Sites, Job 24-4200
North Solar Arrays NW2, NW4, NW5**

	Item No.	Item	Material Unit Price (In figures)	Labor Unit Price (In figures)	Equipment Unit Price (In figures)	Expansion Price (In figures)
Scope 1 - Electrical Engineering Re Design for Solar Array Sites, Bonding, Labeling	1	Engineering: Engineered redesign of solar arrays, from existing modules (1,764 - S11,560W) Trina PA290w modules per site to 1651 (S11,800W) Trina DD09MSC 310W modules at NW2 & NW5. Solar array site NW4 from (1,764 - S11,560W) Trina PA290w modules to a split of 1664 (S20,380W) DD09MSC 305W and 310W modules including 90% review drawings, 100% construction drawings, As Built all Stamped and signed by the Engineer of Record and New equipment labeling. All design work shall be in conformance with IEEE & NEC.	20,700.00	5,400.00		
	2	Bonding: Provide Project Bonding	1,207.50	1,800.00		
	3	Labeling: Engineering Design, Bidder Procurement and Installation of new labeling as necessary and required for existing equipment	1,207.50	2,160.00		
Scope 2 - Mobilize, Serial # BOL (existing and new), Remove Existing Modules / Palletize Existing / Stage for Pick UP / Install New Panels	4	Mobilization: Mobilization of Labor, Equipment and Materials to sites.		7,020.00	8,162.00	
	5	De Energize: Identify Equipment, LOTTO and Verification Testing of Existing Equipment By Qualified Personnel With District present.	345.00	5,580.00		
	6	Module Documentation: Verify: Serial #s, Generate BOL all modules, separate spreadsheets (Removed & Installed / Each Site)		8,820.00		
	7	Remove Modules: 1764 per three Sites 290 Watt Modules (ALL)		115,200.00		
	8	Prep Existing Modules: Palletize, Band, and Wrap all 290 W modules (27) per pallet. Stage on site for pick up	4,425.00	19,260.00		
	9	Install New Modules: (1,651) 310 Watt Modules at NW2 & NW5, (840) 305W & (824) 310W Modules at NW4. Ensure measured placement of modules in module clamps to provide 100% uniformity of module top and bottom edges. Torque tighten module clamps per manufactures recommendations, provide new (Blue) torque marks (TYP). Ensure weeps are replaced and 100% in place (TYP).	6,900.00	115,200.00		
	10	Wire Management: - All Modules (1651 at NW2 & NW5 & 1664 at NW4). Coiled & secured to underside of module frame, Total 3 Sites.	2,587.50	41,325.00		
	11	Install Module Connectors: New Trina TS4 Plus Connectors 310 W Homeruns & New TS4 Plus Connectors 305 W Homeruns (Total Three Sites) Must be Trina OEM or Compatible with OEM Spec Sheet	2,173.50	14,820.00		
Scope 3 - QA/QC	12	Re-Commission Arrays & Inverters: String Pre-Op testing (100% IV tracing) w/ reporting & String Operational testing (ADC all strings) and Inverter Commissioning using Certified Calibrated Equipment.		19,410.00	7,250.00	
	13	Quality Control: Torque verification & field marking all module mounting hardware connections. Ensure weeps are in place 100%	172.50	11,430.00		
Scope 4 - Site Restoration and Clean up, DeMob., New Module Serial Map, Post Construction Deliverables	14	Site Restoration, Cleanup, Trash Removal Disposal; Site Restored, site clean up 100%, all trash and debris removed from site and properly disposed of dump fees included (Cardboard/Garbage)		8,760.00	7,250.00	
	15	Demobilize: Trailer/equipment removal, pallet relocation, safety logs uploaded		8,760.00		
	16	New Module Serial # Map; of newly installed modules post replacements	517.50	14,040.00		
	17	Post Construction Deliverables: Within one (1) week, Engineering updated Record Drawing Set w/ New Labels installed & Load Calcs included. As Built drawings wet stamped and signed by Engineer of record. Digital copies of all QA/QC re-commissioning testing.		14,160.00		
Column Totals:			51,163.50	413,595.00	13,125.00	
Total Lump Sum Price:			477,883.50			
Total Lump Sum Price (in words):			Four Hundred Seventy Seven Thousand Eight Hundred Eighty Three & Fifty Cents			

The above-mentioned BID includes applicable California State sales tax, bonds, insurance, prevailing wage labor rates, and all other costs required to perform all the work described in the project drawings and specifications. Price for the Bid is guaranteed through: August 31st 2022

**FINANCE COMMITTEE SUMMARY REPORT
FOR THE REGULAR BOARD MEETING OF
AUGUST 22, 2023**

MEMBERS ATTENDING:

Gary Morris
Scott Niblett

DATE OF MEETING:

August 15, 2023

STAFF ATTENDING:

Greg Hammett
Sunny Kapoor
Adeana McDaniel-Furman - Absent

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Cash Flow for July, 2023**

- ii. **Discussion and Appropriate Action Regarding:
Capitol Improvements Budget Comparison
And Equipment Procurement for July, 2023**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Accounts Payable for August, 2023**

2. **Discussion and Appropriate Action Regarding:
District Audit 2022/2023**

**WEST KERN WATER DISTRICT
INVESTMENT BREAKDOWN
MONTHLY REPORT
July 31, 2023**

<i>Type Of Investment Issuer</i>	<i>Maturity</i>	<i>Total Cost Basis</i>	<i>Par Value</i>	<i>Yield</i>	<i>Market Value</i>
United Security Bank				0.10%	\$1,292,371
Cash In L.A.I.F.				0.20%	\$7,069,394
Solar Project Repayment Fund				0.20%	\$0
Medium Term Notes					
Certificates of Deposit					
My Safra Bank	08/04/23	\$100,000	\$100,000	0.30%	\$99,946
Bank Hapoalim	08/21/23	\$245,000	\$245,000	0.30%	\$244,314
Pacific Western Bank	10/02/23	\$150,000	\$150,000	0.30%	\$148,758
New York Community Bank	10/16/23	\$248,000	\$248,000	0.30%	\$245,463
Toyota Financial Savings Bank	09/16/24	\$245,000	\$245,000	0.68%	\$232,174
UBS Bank	09/23/24	\$245,000	\$245,000	0.68%	\$231,856
Traditions Bank	11/04/24	\$245,000	\$245,000	4.69%	\$242,540
Sandy Spring Bank	11/15/24	\$90,000	\$90,000	4.93%	\$89,351
Beal Bank	01/29/25	\$245,000	\$245,000	1.17%	\$229,790
Beal Bank	01/29/25	\$245,000	\$245,000	1.17%	\$229,790
JP Morgan Chase Bank	01/31/25	\$245,000	\$245,000	1.32%	\$230,268
Ally Bank	02/03/25	\$245,000	\$245,000	1.22%	\$229,942
American Express Natl Bank	03/03/25	\$245,000	\$245,000	1.90%	\$231,545
Barclays Bank	03/10/25	\$245,000	\$245,000	1.80%	\$231,020
Oceanfirst Bank	03/10/25	\$245,000	\$245,000	1.75%	\$230,834
BMO Harris Bank	05/27/25	\$245,000	\$245,000	4.89%	\$242,587
Discover Bank	08/08/25	\$245,000	\$245,000	3.53%	\$235,742
Comenity Bank	10/14/25	\$200,000	\$200,000	4.38%	\$196,333
Morgan Stanley Bank	10/27/25	\$245,000	\$245,000	4.72%	\$241,332
Capitol One	11/17/25	\$225,000	\$225,000	4.94%	\$222,795
Sallie Mae Bank	11/18/25	\$247,000	\$247,000	5.03%	\$245,108
BMW Bank	02/23/26	\$245,000	\$245,000	4.54%	\$239,968
Amerant Bank	03/02/26	\$245,000	\$245,000	4.49%	\$239,635
Celtic Bank	03/17/26	\$245,000	\$245,000	4.77%	\$241,379
Morgan Stanley Pvt Bank	04/20/26	\$240,000	\$240,000	4.63%	\$235,538
Cash Equivalents					\$33,978
Total Notes/Certificates					\$5,521,986
TOTAL INVESTMENT					\$13,883,751
LAIF CONST FUND					\$2,544,410
KC R&R PROJECT FUND					\$125
KC SOLAR PROJECT FUND					\$751,209

THE PORTFOLIO IS IN COMPLIANCE WITH THE INVESTMENT POLICY OF THE DISTRICT
THE DISTRICT HAS SUFFICIENT FINANCES TO MEET ITS EXPENDITURE REQUIREMENTS
FOR THE NEXT SIX MONTHS

WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (ACTUAL)
 (July 1, 2023 thru June 30, 2024)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER UNDER</u>		
REVENUE																
Water Sales-Residential	\$308,548												\$308,548	-24.06%	\$97,739	
Water Sales-Industrial	\$596,486												\$596,486	-6.40%	\$40,772	
Water Sales-Elk Hills	\$27,623												\$27,623	-67.74%	\$57,991	
Water Sales-Golf Course/Park	\$41,703												\$41,703	-15.35%	\$7,561	
Water Sales-Prison	\$0												\$0		\$0	
La Paloma Generating Co.	\$38,770												\$38,770	-80.91%	\$164,333	
Elk Hills Power LLC	\$221,294												\$221,294	-18.26%	\$49,437	
Sunrise Power Co LLC	\$174,082												\$174,082	-41.71%	\$124,586	
Non-Operating Revenue	\$121,751												\$121,751	-54.16%	\$143,832	
Total Revenue	1,530,257												\$1,530,257	-30.96%	\$686,251	
OPERATING EXPENSES																
Source of Supply	\$474,655												\$474,655	0.00%	\$0	
Production	\$103,582												\$103,582	-42.86%	\$77,703	
Power (Gas, Propane, Elec.)	\$2,960												\$2,960	-99.32%	\$435,504	
Engineering	\$25,613												\$25,613	-50.52%	\$26,147	
Transmission & Distribution	\$82,673												\$82,673	-40.67%	\$56,683	
Customer Accounts	\$63,838												\$63,838	-33.41%	\$32,031	
Field Services	\$47,206												\$47,206	-45.68%	\$39,694	
General & Administration	\$367,902												\$367,902	-23.19%	\$111,058	
Total Operating Exp.	1,168,429												0	\$1,168,429	-40.00%	\$778,820
Dedicated Revenue	361,828												0	\$361,828		

WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (BUDGETED)
 (July 1, 2023 thru June 30, 2024)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER</u>
REVENUE														
Water Sales-Domestic	\$406,287	\$383,390	\$414,290	\$346,407	\$293,580	\$242,600	\$213,827	\$196,015	\$198,457	\$217,816	\$279,591	\$298,140	\$406,287	\$3,490,400
Water Sales-Indus.	\$637,258	\$673,551	\$609,211	\$661,155	\$670,719	\$589,360	\$561,989	\$573,348	\$549,327	\$541,738	\$558,366	\$636,277	\$637,258	\$7,262,300
Water Sales-Elk Hills	\$85,614	\$83,154	\$91,860	\$80,287	\$69,581	\$69,946	\$68,404	\$65,108	\$67,183	\$63,077	\$82,439	\$94,177	\$85,614	\$920,830
Water Sales-Golf Course/Park	\$49,264	\$61,243	\$52,432	\$40,466	\$13,624	\$12,993	\$12,882	\$13,777	\$12,701	\$21,581	\$23,774	\$44,263	\$49,264	\$359,000
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
La Paloma Generating Co.	\$203,103	\$234,362	\$225,690	\$157,501	\$174,872	\$166,188	\$96,698	\$101,041	\$133,604	\$101,041	\$88,015	\$110,885	\$203,103	\$1,793,000
Elk Hills Power LLC	\$270,731	\$301,330	\$293,171	\$227,932	\$244,212	\$236,052	\$173,175	\$180,038	\$203,564	\$174,854	\$171,963	\$182,978	\$270,731	\$2,660,000
Sunrise Power Co LLC	\$298,668	\$331,159	\$322,498	\$258,183	\$275,011	\$273,846	\$238,646	\$240,547	\$250,357	\$242,387	\$239,043	\$239,655	\$298,668	\$3,210,000
Non-Oper. Revenue	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,587	\$265,583	\$3,187,000
Total Revenue	2,216,508	2,333,772	2,274,736	2,037,515	2,007,182	1,856,568	1,631,204	1,635,457	1,680,776	1,628,077	1,708,774	1,871,961	2,216,508	\$22,882,530
OPERATING EXPENSES														
Source of Supply	\$474,655	\$498,983	\$499,394	\$435,636	\$431,689	\$403,182	\$345,932	\$345,705	\$366,228	\$354,273	\$364,217	\$377,106	\$474,655	\$4,897,000
Production	\$181,285	\$174,873	\$179,641	\$178,135	\$176,604	\$184,433	\$177,617	\$170,305	\$182,272	\$177,617	\$177,998	\$176,483	\$181,285	\$2,137,263
Power (Gas, Propane, Elec.)	\$438,464	\$438,488	\$445,038	\$429,209	\$390,470	\$311,446	\$292,283	\$312,180	\$292,957	\$315,522	\$301,155	\$369,944	\$438,464	\$4,337,156
Engineering	\$51,760	\$46,443	\$50,837	\$46,141	\$51,899	\$54,541	\$47,816	\$42,277	\$49,323	\$47,972	\$49,504	\$46,444	\$51,760	\$584,957
Trans. & Distribution	\$139,356	\$134,663	\$138,214	\$134,427	\$140,962	\$144,286	\$135,801	\$131,104	\$138,938	\$135,694	\$137,072	\$136,065	\$139,356	\$1,646,582
Customer Accts.	\$95,869	\$94,406	\$95,590	\$94,170	\$96,819	\$97,715	\$94,784	\$93,409	\$95,782	\$94,784	\$95,306	\$95,469	\$95,869	\$1,144,103
Field Services	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$87,620	\$86,900	\$1,043,520
General & Admin.	\$478,960	\$478,960	\$478,960	\$478,960	\$1,042,785	\$478,960	\$478,960	\$478,960	\$478,960	\$478,960	\$478,960	\$1,983,148	\$478,960	\$7,815,533
Total Operating Exp.	\$1,947,249	\$1,953,716	\$1,974,574	\$1,883,578	\$2,418,128	\$1,761,463	\$1,660,093	\$1,660,840	\$1,691,360	\$1,691,722	\$1,691,112	\$3,272,279	\$1,947,249	\$23,606,114
Dedicated Revenue	\$269,259	\$380,056	\$300,162	\$153,937	-\$410,946	\$95,105	-\$28,889	-\$25,383	-\$10,584	-\$63,645	\$17,662	-\$1,400,318	\$269,259	-\$723,584

WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (ACTUAL)
 JULY 1, 2023 thru JUNE 30, 2024

	2023 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2024 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$16,065,358											
Cash Available for Projects	\$2,540,410											
Cash Sources												
Received from A/R												
Non-Operating												
Total Revenue												
Cash Applications												
Expenses for Month												
Purch. for Inventory												
Charges to Jobs												
Equip. Procurement												
Payroll												
Other Applications												
Total Applications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Cash Flow	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Bank & Agency	\$18,605,768	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (PER BUDGET)
 JULY 1, 2023 thru JUNE 30, 2024

	2023 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2024 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$19,380,019	\$19,661,913	\$20,072,178	\$20,434,987	\$20,497,003	\$19,963,902	\$19,839,581	\$19,424,115	\$19,019,763	\$18,716,036	\$18,330,651	\$16,526,178
Cash Sources												
Received from A/R	\$1,997,876	\$2,126,247	\$2,078,791	\$1,777,998	\$1,743,057	\$1,591,661	\$1,300,516	\$1,311,630	\$1,412,255	\$1,330,597	\$1,414,334	\$1,610,569
Non-Operating	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,587
Total Revenue	\$2,263,459	\$2,391,830	\$2,344,374	\$2,043,581	\$2,008,640	\$1,857,244	\$1,566,099	\$1,577,213	\$1,677,838	\$1,596,180	\$1,679,917	\$1,876,156
Cash Applications												
Expenses for Month	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,254
Charges to Jobs	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,770
Equip. Procurement	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,548
Deposits Returned (info)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Applications	\$0	\$0	\$0	\$0	\$560,175	\$0	\$0	\$0	\$0	\$0	\$1,502,825	\$0
Total Applications	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$2,541,740	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$3,484,390	\$1,981,572
Net Cash Flow	\$281,894	\$410,265	\$362,809	\$62,016	-\$533,100	-\$124,321	-\$415,466	-\$404,352	-\$303,727	-\$385,385	-\$1,804,473	-\$105,416
Ending Bank & Agency	\$19,661,913	\$20,072,178	\$20,434,987	\$20,497,003	\$19,963,902	\$19,839,581	\$19,424,115	\$19,019,763	\$18,716,036	\$18,330,651	\$16,526,178	\$16,420,762

WEST KERN WATER DISTRICT
BALANCE SHEET
July 1, 2023 thru June 30, 2024

ASSETS	2023 JUNE	Increase or Decrease	2023 JULY
Utility Plant	\$2,759,027	\$0	\$2,759,027
Land & Land Rights	\$25,020,990	\$0	\$25,020,990
Water Rights	\$7,029,669	\$0	\$7,029,669
Source of Supply Plant	\$32,969,560	\$0	\$32,969,560
Pumping Plant	\$36,209,945	\$0	\$36,209,945
T. & D. Plant	\$52,867,796	\$0	\$52,867,796
General Plant	\$12,159,446	\$287,781	\$12,447,227
Construction Work in Progress	\$953,956	\$33,069	\$987,025
Guar. Deposit-Checking	-\$100	\$0	-\$100
2001 - Bond Reserve Fund	\$0	\$0	\$0
2001 - Bond Interest Fund	\$0	\$0	\$0
General Fund-Checking	\$662,215	\$630,156	\$1,292,371
2010 - Bond Reserve Fund	\$2,068,256	\$0	\$2,068,256
2011 - Bond Reserve Fund	\$233	\$0	\$233
General Fund Local Agency Invest.	\$3,249,407	-\$979,000	\$2,270,407
Water Replenishment Reserve	\$5,825,112	-\$1,100,000	\$4,725,112
Capital Projects Reserve	\$73,875	\$0	\$73,875
LAIIF Construction Fund	\$2,540,410	\$4,000	\$2,544,410
Medium Term Notes	\$5,507,764	\$5,000	\$5,512,764
KC Treasury - R&R Construction Fund	\$125	\$0	\$125
KC Treasury - Solar Project Fund	\$751,209	\$0	\$751,209
Solar Project Repayment Fund	\$0	\$0	\$0
WFB 2010 Reserve Fund Bonds	\$0	\$0	\$0
WFB 2005 Reserve Fund Bonds	\$0	\$0	\$0
WFB 2011 Reserve Fund Bonds	\$0	\$0	\$0
Payroll Account	\$35,550	-\$8,673	\$26,877
Cash on Hand-Office	\$470	\$0	\$470
Petty Cash-Checking	\$0	\$0	\$0
Petty Cash-Box	\$500	\$0	\$500
Accounts Receivable	\$730,166	-\$92,190	\$637,976
Unbilled A/R	\$1,105,435	\$0	\$1,105,435
Allowance for Doubtful Accounts	-\$258	\$0	-\$258
Materials Inventory	\$470,973	-\$14,064	\$456,909
Deferred Outflow - Contributions	\$332,435	\$0	\$332,435
Deferred Outflow - Actuarial	-\$1,160,743	\$0	-\$1,160,743
Prepaid Expenses	\$5,602	\$837,791	\$843,393
KCWA-Deferred Debit	\$2,582,439	\$568,811	\$3,151,250
Purch. Water-Def. Debit	\$0	\$0	\$0
Water Inv. - RRBWSD Owed	\$0	\$0	\$0
WKPV Water - Inventory & SWP	\$25,676,504	\$0	\$25,676,504
Total Assets	\$220,427,968	\$172,681	\$220,600,649
<hr/>			
LIABILITIES			
Accounts Payable	-\$25,080	\$99,119	\$74,039
Unfunded OPEB Liability	\$4,822,730	\$0	\$4,822,730
Interest Accrued on Bonds	\$101,823	\$0	\$101,823
Guarantee Deposits	\$292,875	\$2,360	\$295,235
Accrued Payroll Items	\$134,415	-\$49,104	\$85,311
Pension Liability	-\$395,795	\$1,852	-\$393,943
Deferred Inflows - Actuarial	\$0	\$0	\$0
Deferred Cr.-Cust. Adv. Pay.	\$0	\$0	\$0
Deferred Inflow - Chg in Assump	\$583,607	\$0	\$583,607
Deferred Outflow - Expcted/Actual	-\$252,024	\$0	-\$252,024
Deferred Revenue - Deposits	-\$3,383	\$6,968	\$3,585
Water Liability- BVWSD	\$1,293,200	\$0	\$1,293,200
Water Exchanges Payable	\$1,283,200	\$0	\$1,283,200
Contrib. Water Study	\$4,400	\$0	\$4,400
2001 Bonds Payable (La Paloma)	\$0	\$0	\$0
2010 Bonds Payable(R&R Project)	\$24,755,787	\$0	\$24,755,787
2011 Bonds Payable (Solar)	\$0	\$0	\$0
Bond Discount & Issue Costs	-\$241,649	\$0	-\$241,649
2010 Bond Disc/Issuance Costs	-\$262,500	\$0	-\$262,500
2011 Bond Disc/Issuance Costs	\$0	\$0	\$0
Bond Discount - 2005 Accum Amort	\$241,649	\$0	\$241,649
Bond Discount - 2010 Accum Amort	\$105,729	\$0	\$105,729
Bond Discount - 2011 Accum Amort	\$0	\$0	\$0
2011 Bond Premium	\$0	\$0	\$0
US Bank Bonds Pay. Current	\$415,000	\$0	\$415,000
Bonds - Current Portion Offset	-\$415,000	\$0	-\$415,000
Deferred Bond Refunding	-\$1,173,048	\$0	-\$1,173,048
Acc Amort- Deferred Bond Refund	\$1,173,048	\$0	\$1,173,048
Reserve for Depreciation	\$62,765,642	\$176,000	\$62,941,642
Total Liabilities	\$95,204,626	\$237,195	\$95,441,821
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EQUITIES			
Contrib. Aid of Construction	\$32,189,483	\$0	\$32,189,483
Earned Surplus	\$89,132,600	\$3,295,329	\$92,427,929
Excess Revenue-Current Year	\$3,901,259	-\$3,359,843	\$541,416
Total Equities	\$125,223,342	-\$64,514	\$125,158,828
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TOTAL LIABILITIES & EQUITIES	\$220,427,968	\$172,681	\$220,600,649

**SUPPORTING DATA
REGULAR BOARD MEETING
August 22, 2023**

COMMITTEE: **FINANCE COMMITTEE**
 (Morris, Niblett)

AGENDA ITEM: ii. **Discussion and Appropriate Action Regarding:
 Capital Improvements Budget Comparison
 And Equipment Procurement for July, 2023**

BACKGROUND INFORMATION:

Attached for your information are the Capital Improvements Budget Comparison and Equipment Procurement reports for July, 2023.

JUSTIFICATION:

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____ X _____	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT
2023 - 2024
CAPITAL IMPROVEMENT PROJECTS BUDGET
Board Meeting
August 22, 2023

JOB #		Budget Amount	Total To Date 23/24 Budget	Over (Under) Budget	
T & D DEPARTMENT					
1	South Taft Water System Improvements Phase III (WKWD's Cost Share)	228,637		(228,637)	0.0%
2	Hwy 119 2.5" Pipeline Replacement	41,867		(41,867)	0.0%
3	400-500 Philippine St Pipeline Replacement	60,167		(60,167)	0.0%
4	Large Landscape AMR Meters	78,862		(78,862)	0.0%
5	Reserve for Unfunded Capital Improvements	25,000		(25,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total T & D Dept.		434,533	0	(434,533)	0.0%
PRODUCTION DEPARTMENT					
1	Murphy Controller (2)	39,464		(39,464)	0.0%
2	Radio/OIT Replacement	162,286		(162,286)	0.0%
3	La Paloma Screen Maintenance	25,412		(25,412)	0.0%
4	Cathodic Protection Tank #13	28,989		(28,989)	0.0%
5	Cathodic Protection Tank #24	25,644		(25,644)	0.0%
6	Reserve for Unfunded Capital Improvements	50,000		(50,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Production Dept.		331,795	0	(331,795)	0.0%
ENGINEERING DEPARTMENT					
1	Maricopa Heights Tank #24 Interior Recoat & Exterior Overcoat	757,123		(757,123)	0.0%
2	Well NW1 Rehabilitation	465,268		(465,268)	0.0%
3	Well G-06 Rehabilitation	69,410		(69,410)	0.0%
4	Well G-03 Rehabilitation	62,810		(62,810)	0.0%
5	Expand District Groundwater Recharge Facilities in SRRP	369,843		(369,843)	0.0%
6	Solar Panel Replacements - 3 Sites NW2, 4, & 5	454,667		(454,667)	0.0%
7	Solar Panel Replacements - 4 Sites 7-01R, G-02, 7-02 & NW3Solar Panel Repla	614,556		(614,556)	0.0%
8	Reserve for Unfunded Capital Improvements	35,000		(35,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Engineering Dept.		2,828,677	0	(2,828,677)	0.0%
FIELD SERVICES DEPARTMENT					
1	Reserve for Unfunded Capital Improvements	25,000		(25,000)	
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Field Services Dept.		25,000	0	(25,000)	0.0%
GENERAL & ADMINISTRATIVE DEPARTMENT					
1	Well G-03 Sounding Tube Repair	25,200		(25,200)	0.0%
2	Reserve for Unfunded Capital Improvements	0		0	
R1					
R2					
Total \$ used for Unfunded projects:			0		
Total Gen/Adm Dept.		25,200	0	(25,200)	0.0%
TOTAL CAPITAL IMPROVEMENT PROJECTS		3,645,205	0	(3,645,205)	0.0%

WEST KERN WATER DISTRICT
2023 - 2024
EQUIPMENT PROCUREMENT BUDGET
Board Meeting
August 22, 2023

			Trade-In	Budget Amount	ACTUAL COST \$	Over (Under) Budget
T & D DEPARTMENT						
1	TD-2401	Seba III-7000-US Pro Electro-Acoustic Leak Detector		7,254		(7,254)
2	TD-2402	Large Landscape AMR Meters		20,000		(20,000)
3	TD-2403	Emergency Repair Parts & Pipe		23,740		(23,740)
Total T & D Dept.				50,994	0	(50,994)

PRODUCTION DEPARTMENT

1	PD-2401	Spare Engine Parts		112,064		(112,064)
2	PD-2402	Catalyst		59,966		(59,966)
3	PD-2403	Weed Sprayer Trailer		16,967		(16,967)
4	PD-2404	Tractor Enclosure		13,384		(13,384)
5	PD-2405	Emission's Analyzer		14,971		(14,971)
6	PD-2406	Spare Air Compressor		9,901		(9,901)
7	PD-2407	Badger Meters AMR - NWF Replacements (5)		39,152		(39,152)
Total Production Dept.				266,405	0	(266,405)

GENERAL & ADMINISTRATIVE DEPARTMENT

1	AD-2401	Forklift #302		57,445		(57,445)
2	AD-2402	Purchase New Truck due to Mileage #184		59,661		(59,661)
3	AD-2403	Purchase New Truck due to Mileage #179		59,661		(59,661)
4	AD-2404	Purchase New Truck due to Mileage #103		83,964		(83,964)
5	AD-2405	Laptop/workstation combo w/docking (GH, AC, WAR,WW)		7,865		(7,865)
6	AD-2406	Dataloggers for NMW1 & NMW2		16,453		(16,453)
Total Gen/Adm Dept.				285,049	0	(285,049)

ENGINEERING DEPARTMENT

Total Field Services Dept.				0	0	0
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FIELD SERVICES DEPARTMENT

1	FD-2401	Cla-Val Parts		10,000		(10,000)
2	FD-2402	Meter Boxes - 60		7,853		(7,853)
3	FD2403	AMR Cell Cards (Endpoints) w/Data - 200		50,264		(50,264)
4	FD2404	Cogen AMR Meters (4)		31,900		(31,900)
Total Field Services Dept.				100,017	0	(100,017)

TOTAL EQUIPMENT PROCUREMENT				702,465	0	(702,465)
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**SUPPORTING DATA
REGULAR BOARD MEETING
August 22, 2023**

COMMITTEE: **FINANCE COMMITTEE
(Morris, Niblett)**

AGENDA ITEM: **1. Discussion and Appropriate Action Regarding:
 Accounts Payable for August, 2023**

BACKGROUND INFORMATION:
Attached is the Accounts Payable report for August, 2023.

JUSTIFICATION:

STAFF RECOMMENDATIONS:
Approve payment of the bills.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:
Approve payment of the August, 2023 bills when funds are available.

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____ X _____	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:
Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD AUG 01, 2023 THROUGH AUG 15, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	DITCH WITCH CENTRAL CALIFORNIA BANK CARD CENTER	FILTER CANIS - E # 315	\$1,734.93 \$1,734.93 **
	WESTERN OILFIELDS SUPPLY COMPANY	1-RENTAL OF PUMPS AND MATERIALS INCLUDING LABOR TO INSTALL	\$30,782.22 \$30,782.22 **
54162	A T & T MOBILITY	MONTHLY SERVICE - JUNE 2023	\$1,075.58
	A T & T MOBILITY	MONTHLY SERVICE GPS - JUNE 2023	\$77.96
	A T & T MOBILITY	MONTHLY SERVICE GPS - JUNE 2023	\$15.59
	A T & T MOBILITY	MONTHLY SERVICE GPS - JUNE 2023	\$124.74
	A T & T MOBILITY	MONTHLY SERVICE GPS - JUNE 2023	\$15.59
	A T & T MOBILITY	MONTHLY SERVICE GPS - JUNE 2023	\$15.59
	A T & T MOBILITY	MONTHLY SERVICE GPS - JUNE 2023	\$62.38
			\$1,387.43 **
54169	D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA A JUNE 2023	\$23,887.09
	D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA B JUNE 2023	\$35,184.74
	D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA G JUNE 2023	\$15,855.76
	D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA S WELL JUNE 2023	\$1,403.78
			\$76,331.37 **
54177	INFOSEND BILLPRINT INC	PRINTING / POSTAGE - JUNE 2023	\$3,911.08
	INFOSEND BILLPRINT INC	PRINTING / POSTAGE - JUNE 2023	\$1,506.19
			\$5,417.27 **
54181	KLEIN DENATALE GOLDNER COOPER ROSENLIB & KIMBALL LLP	LEGAL - GENERAL BUSINESS JUNE 2023	\$8,950.50 \$8,950.50 **
54187	PRO3 AUTOMATION INC	TROUBLESHOOT 2-02 PLC FAULTED NWF OIT ISSUES MILEAGE	\$460.00 \$460.00 **
54193	STUBBLEFIELD II WILLIAM H	SERVICE / INSPECTION - E # 107	\$549.61
	STUBBLEFIELD II WILLIAM H	SERVICE / INSPECTION - E # 183	\$639.69
	STUBBLEFIELD II WILLIAM H	SERVICE / INSPECTION - E # 188	\$493.67
	STUBBLEFIELD II WILLIAM H	SERVICE / INSPECTION - E # 188	\$406.68
	STUBBLEFIELD II WILLIAM H	SERVICE / INSPECTION - E # 190	\$329.52
	STUBBLEFIELD II WILLIAM H	SERVICE / INSPECTION - E # 206	\$318.90
			\$2,738.07 **
54207	API PLUMBING	1-cooler pads 2-belts 1-motor jumper 8-pin & holders	\$316.09 \$316.09 **
54220	GRAHAM NATHAN	REIMBURSE - EXAM FEE D2	\$65.00 \$65.00 **
54224	JOHN CRANE INC	1-seal assembly mechanical seal bor b2#2	\$9,213.76 \$9,213.76 **
54225	KERN WATER BANK AUTHORITY	LAFCO LEGAL INVOICES - JANUARY - JUNE 2023	\$40,712.47
	KERN WATER BANK AUTHORITY	PALMA PROJECT LEGAL INVOICES - JANUARY - JUNE 2023	\$23,207.57
			\$63,920.04 **
54242	West Yost & Associates Inc.	ON CALL SUPPORT FOR GRANT RESEARCH PM MEYERS ASSIGNMENT	\$1,002.00 \$1,002.00 **
	ABC HEALTH PROFESSIONALS INC. ABC OCCUPATIONAL MEDICAL MRO SERVICES		\$20.00
	ABC HEALTH PROFESSIONALS INC. ABC OCCUPATIONAL MEDICAL MRO SERVICES		\$20.00
	ABC HEALTH PROFESSIONALS INC. ABC OCCUPATIONAL MEDICAL PRE-PLACEMENT PHYSICAL SPIROMETRY AUDIOMETRY RESPIRATORY		\$140.00
			\$180.00 **
	API PLUMBING	2-TUBE KIT 2-1" COPPER PIPE 1-FLOAT 1-6 WAY TUBE KIT 1-8 WAY	\$514.19 \$514.19 **
	ARGO CHEMICAL INC	CHLORINE - 600 QTY 4.58 / LB	\$4,681.57 \$4,681.57 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD AUG 01, 2023 THROUGH AUG 15, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	AVANTE BEHAVIORAL HEALTH	EAP MEDICAL - AUGUST 2023	\$120.00 \$120.00 **
	BADGER METER INC	ORION FIXED NETWORK GATE WAY FOR DERBY ACRES	\$7,760.27 \$7,760.27 **
	BAKERSFIELD PIPE & SUPPLY	4-1X4" NIPPLE 1-1X12" NIPPLE 1-1X6 NIPPLE 2-1" UNION 2-90 ELL	\$182.63 \$182.63 **
	BLAIR MORGAN	Refund Check 013265-001 119 E SAN EMIDIO	\$10.85 \$10.85 **
	BROWN & REICH PETROLEUM INC	600 GALLONS OF DIESEL WITH STATE AND FED TAXES	\$2,807.84
	BROWN & REICH PETROLEUM INC	600 GALLONS OF GAS WITH STATE AND FED TAXES	\$541.24
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$135.31
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$1,082.48
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$676.55
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$135.31
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$135.32
			\$5,514.05 **
	BUILDERS CONCRETE SALES LLC	4.50-YARDS OF 6 SACK CONCRETE MIX W/FIBERSTRAND-FUEL CHARGE	\$1,127.97 \$1,127.97 **
	CALPERS FISCAL SERVICES DIV	Annual Classic CalPers Unfunded Accrued Liability	\$180,494.00 \$180,494.00 **
	CARNEY'S BUSINESS TECHNOLOGY	1-PER FORMED TROUBLESHOOTING CHECKED ALL CONSUMABLES ANC	\$156.25 \$156.25 **
	CASTO CHRISTOPHER	Refund Check 005582-000 519 FILLMORE	\$9.55 \$9.55 **
	CHARTER COMMUNICATIONS HOLDINGS LLC BRIGHT HOUSE NET CABLE / INTERNET - AUGUST 2023		\$409.31 \$409.31 **
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$1,282.76
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$3,347.36
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$2,435.09
			\$7,065.21 **
	FERGUSON ENTERPRISES INC #1350	1-12"X6" TAPN SLEEVE 1-6 DI X FLG RW OL GATE VALVE DOLLAR GENI	\$2,351.81
	FERGUSON ENTERPRISES INC #1350	2-3-12 PIPE CLNR/DESCALER GANG TRUCK #110	\$275.86
	FERGUSON ENTERPRISES INC #1350	4 1/2" X 6" #245 REDI CLAMP	\$387.38
	FERGUSON ENTERPRISES INC #1350	4"x12" FULL CIRCLE CLAMP SMITH BLAIR STYLE #226 4.45-4.73 #22600	\$203.57
	FERGUSON ENTERPRISES INC #1350	6" & 8" #150 BOLT UP KIT.	\$174.89
	FERGUSON ENTERPRISES INC #1350	6"1106DEC EBAA RESTRAINT DI	\$394.18
	FERGUSON ENTERPRISES INC #1350	6"x 12" F/C PIPE REPAIR CLAMP.	\$2,321.79
	FERGUSON ENTERPRISES INC #1350	8"1108DEC EBAA RESTRAINT DI	\$558.04
	FERGUSON ENTERPRISES INC #1350	8"x 12" F/C PIPE REPAIR CLAMP.	\$2,190.18
	FERGUSON ENTERPRISES INC #1350	CREDIT - 4 1/2" X 6" #245 REDI CLAMP	-\$56.69
	FERGUSON ENTERPRISES INC #1350	SMITH BLAIR TYPE 461 QUANTUM	\$144.44
			\$8,945.45 **
	GARCIA JOSE DANIEL	Refund Check 018348-000 319 KERN	\$42.68 \$42.68 **
	GEIER JEFFREY	REBATE - 2 TOILETS	\$300.00 \$300.00 **
	GRANITE CONSTRUCTION COMPANY	13.02-3/4"HMA 64--10R15F 13.05 3/4"HMA 64--10R15F	\$2,301.24
	GRANITE CONSTRUCTION COMPANY	13.04-3/4" HMA 64-10R15F 13.14-3/4" HMA 64-10	\$2,310.94
			\$4,612.18 **
	HERC RENTALS INC	1.0-TRUCK DUMP 12 YARD RENTAL 7/25/2023 TO 7/31/2023.0 VEHIC	\$2,768.18 \$2,768.18 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD AUG 01, 2023 THROUGH AUG 15, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	HEREDEIA HENRIQUEZ DICLA	Refund Check 017140-000 100 TYLER	\$99.47 \$99.47 **
	INDUCTIVE AUTOMATION LLC	1-SUPPORT PLAN FOR IGNITION SOFTWARE SOFTWARE BUDGET	\$2,912.80 \$2,912.80 **
	KERN COUNTY WASTE MANAGEMENT	1-E-WASTE TRASH HAULED TO DUMP	\$28.42
	KERN COUNTY WASTE MANAGEMENT	1--MUNICIPAL WASTE	\$46.96
	KERN COUNTY WASTE MANAGEMENT	1-SCRAP METAL	\$14.21
			\$89.59 **
	LAMAR TEXAS LIMITED PARTNERSHIP	BILLBOARD 10TH AND NORTH - 7/31/23 - 8/27/23	\$556.97 \$556.97 **
	MIDWAY LABORATORY	WATER ANALYSIS	\$3,381.00
	MIDWAY LABORATORY	WATER ANALYSIS	\$650.00
	MIDWAY LABORATORY	WATER ANALYSIS	\$1,450.00
	MIDWAY LABORATORY	WATER ANALYSIS	\$478.80
			\$5,959.80 **
	MOTA ROBERTO	Refund Check 018769-000 236 G P	\$47.11 \$47.11 **
	Mountain and Desert Media LLC The Taft Midway Driller	FRONT PAGE ADINTERNET AD CHAMBER MAP COLOR FOR CHAMBER M	\$663.00 \$663.00 **
	OFFICE DEPOT INC	1-USB 3.1 S80 256GB BLK	\$52.58
	OFFICE DEPOT INC	1-USB 3.1 S80 256GB BLK SENT WRONG GB USB GOT REFUND OF -\$27.	-\$27.50
			\$25.08 **
	PACHECO PALOMERA OSCAR	Refund Check 018265-000 107 LUCARD	\$12.10 \$12.10 **
	PERRY KIMBERLY	Refund Check 010017-001 331 CALVIN	\$19.15 \$19.15 **
	PRE-EMPLOYMENT PROFILES LLC	KERN COUNTY LEVEL II BACKGROUND	\$70.00 \$70.00 **
	REED JUDE	Refund Check 015640-000 609 FRONT	\$21.02 \$21.02 **
	SAN JOAQUIN VALLEY AIR	FEE - ANNUAL PTO 23/24 STA D FAC ID# S2646	\$290.00 \$290.00 **
	SHEAFFER KEENAN JAKE	Refund Check 018329-000 216 G P	\$17.70 \$17.70 **
	SMITH & SONS TIRE INC	1-FLAT REPAIR VEHICLE #164	\$28.79 \$28.79 **
	SUPPORT PRODUCT SERVICES INC.	4-30.25 CATALYST 5-26" CATALYST 2-.125X2" TAPE 1-.125X1.5"	\$59,898.57 \$59,898.57 **
	TRUE VALUE HOME CENTER	5-16X25X1 FILTER 1-KEY TOOL FOR 7-02 A/C	\$29.16 \$29.16 **
	VALLEY POWER SYSTEMS INC	12-RING KIT 9 3/8" SERIES 4 PISTON RINGS	\$6,625.76
	VALLEY POWER SYSTEMS INC	SEAL SHAFT	\$296.78
	VALLEY POWER SYSTEMS INC	W/ P REPAIR KIT	\$1,181.40
	VALLEY POWER SYSTEMS INC	W/P REPAIR KIT	\$1,207.31
			\$9,311.25 **
	W W GRAINGER INC	SIGN HOLDERS	\$182.16 \$182.16 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD AUG 01, 2023 THROUGH AUG 15, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	WALDROP'S AUTO PARTS INC	25-18"X25" MAT 2-ADHESIVE 1-SUPER GLUE 1-SUPER GLUE 1-SUPER	\$411.71 \$411.71 **
	WESTSIDE WASTE MANAGEMENT CO. INC.	COT 3YD COMM RECYCLING GATE FEE RECYCLING CHARGE	\$364.60 \$364.60 **
	WILLHELM GARY	Refund Check 009399-000 707 BUENA VISTA	\$30.14 \$30.14 **
54162	AT & T MOBILITY	MONTHLY SERVICE - JULY 2023	\$1,760.10
	AT & T MOBILITY	MONTHLY SERVICE GPS - JULY 2023	\$204.12
	AT & T MOBILITY	MONTHLY SERVICE GPS - JULY 2023	\$127.58
	AT & T MOBILITY	MONTHLY SERVICE GPS - JULY 2023	\$25.52
	AT & T MOBILITY	MONTHLY SERVICE GPS - JULY 2023	\$25.52
	AT & T MOBILITY	MONTHLY SERVICE GPS - JULY 2023	\$102.04
	AT & T MOBILITY	MONTHLY SERVICE GPS - JULY 2023	\$2,270.40 **
54163	ALBERTSONS LLC	HI-5 RETIREMENT	\$330.95 \$330.95 **
54164	AMPED SAFETY INNOVATIONS INC.	SASMITH & WESSON ELITE SAFETY GLASSES CLEAR #2120301 MECHAN	\$2,492.91 \$2,492.91 **
54165	API PLUMBING	5/8 x3/4 UNIVERSAL FEMALE MENDER HOSE REPAIR	\$64.95
	API PLUMBING	5/8 x3/4 UNIVERSAL MALE MENDER HOSE REPAIR	\$64.95
	API PLUMBING	P-70 PRIMER FOR PVC /CPVP	\$129.90
	API PLUMBING	WET-OR-DRY 725 8OZ. CANS	\$311.76
			\$571.56 **
54166	ARGO CHEMICAL INC	CHLORINE - 750 QTY 4.58 / LB	\$5,704.44 \$5,704.44 **
54167	BROWN & REICH PETROLEUM INC	350 GALLONS OF DIESEL WITH STATE AND FED TAXES	\$1,476.13
	BROWN & REICH PETROLEUM INC	500 GALLONS OF DIESEL WITH STATE AND FED TAXES	\$2,070.22
	BROWN & REICH PETROLEUM INC	516 GALLONS OF GAS WITH STATE AND FED TAXES	\$109.97
	BROWN & REICH PETROLEUM INC	516 GALLONS OF GAS WITH STATE AND FED TAXES	\$549.87
	BROWN & REICH PETROLEUM INC	598 gallons of gas with state and fed taxes	\$122.21
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$109.97
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$439.90
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$879.80
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$109.97
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$611.00
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$488.81
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$977.60
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$122.19
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$122.21
			\$8,189.85 **
54171	FERGUSON ENTERPRISES INC #1350	SHOVEL RD PT RAZORBACKC500-964	\$305.38 \$305.38 **
54181	KLEIN DENATALE GOLDNER COOPER ROSENLIB & KIMBALL LLP	LEGAL - GENERAL BUSINESS JULY 2023	\$6,243.50 \$6,243.50 **
54182	MSOSONLINE INC	1-HQACCT-MSDS MANAGEMENT HQ ACCOUNT-SDS YEAR 1 CONTRACT	\$3,498.96 \$3,498.96 **
54185	O'Reilly Auto Enterprises LLC	1- PULLER FOR SHOP	\$32.46 \$32.46 **
54186	PAPER CONNECTION INC. DBA KERN PRINT SERVICES	1965/MATERIALS WITHDRAWN 2 PT. 8.5X11 #D 1/0 BLK INK 7739/DIE	\$626.02 \$626.02 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD AUG 01, 2023 THROUGH AUG 15, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54189	SAN JOAQUIN FENCE	1-REPLACE ROLL GATE	\$18,875.00 \$18,875.00 **
54190	SMITH & SONS TIRE INC SMITH & SONS TIRE INC	2-275/65/18 2-STEM 2-DISMOUNT/MOUNT 2-BALANCE 2-DISPOSAL 4-265/70/17 4-STEM 4-DISMOUNT/MOUNT 4-BALANCE 4-DISPOSAL	\$624.87 \$1,185.01 \$1,809.88 **
54191	SPRINGBROOK HOLDING COMPANY LLC	CIVIC PAY IVR ONLINE PAYPAD TRANSACTION SUBSCRIPTION FEE	\$2,800.50 \$2,800.50 **
54192	STATE WTR RESOURCE CTRL BOARD	FEE - D2 JOSH D YOUNG EXP: 2/1/27	\$60.00 \$60.00 **
54193	STUBBLEFIELD II WILLIAM H STUBBLEFIELD II WILLIAM H	SERVICE / INSPECTION - E # 195 SERVICE / INSPECTION - E # 211	\$2,558.82 \$75.00 \$2,633.82 **
54194	SUPERIOR TANK INC	1-DOOR SHEET REMOVAL 1-NEW DOOR SHEET INSTALL 1-APPLUS RTC	\$24,519.00 \$24,519.00 **
54195	SUPPORT PRODUCT SERVICES INC.	1-ECOM ANALYZER 1-SOFTWARE 1-CAL GAS 1-REGULATOR ECOM EN	\$13,682.68 \$13,682.68 **
54196	TAFT CITY OF	SWEEPER SEWER	\$105.34 \$105.34 **
54197	TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER	1- LOPPER'S FOR SHOP 2-2pk 4X3/8 COVER 1-48X15/16 THRD WD HANDLE 2-4" ROLLER FRAM 2X6X16 DOUG FIR CD-SFTY HSP C-PAK USS FLAT WASH 1/4 USS HX CP SPRAY PAINT DOUG FIR NUTS AND BOLTS	\$41.12 \$29.07 \$8.74 \$121.16 \$43.79 \$243.88 **
54199	UNDERGROUND SERVICE ALERT UNDERGROUND SERVICE ALERT	1-2023 MEMBERSHIP USA NORTH TICKET RECEIVED FEE 1-CALIFORNIA UNDERGROUND FACILITIES FEES	\$13,342.07 \$4,468.98 \$17,811.05 **
54200	WILKE NATHAN	6-KEYS 1-SERVICE CALL 1-LABOR	\$249.49 \$249.49 **
54205	AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS AMERICAN EXPRESS	SEMINARS RETIREMENT SUBSCRIPTIONS SUPPLIES SEMINARS RETIREMENT SUBSCRIPTIONS SUPPLIES SEMINARS RETIREMENT SUBSCRIPTIONS SUPPLIES SEMINARS RETIREMENT SUBSCRIPTIONS SUPPLIES SEMINARS RETIREMENT SUBSCRIPTIONS SUPPLIES	\$486.80 \$3,095.71 \$81.42 \$49.98 \$27.01 \$3,740.92 **
54206	AMPED SAFETY INNOVATIONS INC.	25- JBC DELINIATOR BASE PVC BLACK	\$523.31 \$523.31 **
54208	BADGER METER INC	144-68886-201-8EACON FIXED NETWORK-DERBY ENDPOINTS 790-688;	\$167.66 \$167.66 **
54209	BARAJAS ANA	Refund Check 008385-000 623 WOODROW	\$8.70 \$8.70 **
54210	BILYEU LARRY J	MONTHLY ANSWERING SERVICE - JULY 2023	\$628.08 \$628.08 **
54211	BRAVO SR ENRIQUE	Refund Check 018820-000 148 NORTH	\$26.65 \$26.65 **
54212	CARA RONALD	ASIAN EXPERIANCE & LA SALSA MENU YEARLY ADS	\$675.00 \$675.00 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD AUG 01, 2023 THROUGH AUG 15, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54213	CARQUEST AUTO PARTS	1-BATTERY 1-CORE EQUIPMENT #486	\$121.84
	CARQUEST AUTO PARTS	1-BATTERY 1-PROTECTORS 1-CORE VEHICLE #197	\$178.40
	CARQUEST AUTO PARTS	3-HYD BYPASS CAP 2FT- 1/2 HOSE 6-HOSE CLAMP #316 EQUIPMENT	\$28.43
	CARQUEST AUTO PARTS	6-DIESEL EXHAUST FLUID	\$148.09
			\$476.76 **
54214	CHEMSEARCH	DROP DEAD INSECT KILLER	\$397.02
	CHEMSEARCH	INSECT SPRAY STING X	\$1,036.17
			\$1,433.19 **
54215	COUNTRY AUTO & TRUCK TAFT INC	62ft-hydraulic hose 6-hyd fitting 1-hyd fitting 20-0-ring 1-	\$871.52
			\$871.52 **
54216	DIAZ ALCANTARA OLGA	Refund Check 018895-000 230 PHILIPPINE	\$35.47
			\$35.47 **
54217	FERGUSON ENTERPRISES INC #1350	3"x 6" PIPE REPAIR CLAMP #245-	\$686.36
	FERGUSON ENTERPRISES INC #1350	8"x12" ROMAC XR 501 COUPLING	\$4,646.66
	FERGUSON ENTERPRISES INC #1350	SMITH BLAIR TYPE 461 QUANTUM	\$1,363.83
	FERGUSON ENTERPRISES INC #1350	UPSIDE DOWN MARKING PAINT	\$584.53
			\$7,281.38 **
54218	FRONTIER COMMUNICATIONS	MONTHLY SERVICE - JULY 2023	\$1,539.22
			\$1,539.22 **
54219	GONZALEZ BAUTISTA OFELIA	Refund Check 018690-000 209 WOODROW	\$37.02
			\$37.02 **
54221	GRANITE CONSTRUCTION COMPANY	Refund Check 014625-002	\$805.00
			\$805.00 **
54222	H R DIRECT INC	PAYROLL STATUS CHANGE NOTICE 3 PART/PACK OF 50	\$1,055.64
			\$1,055.64 **
54223	HOME RESCUE DEVEL LLC	Refund Check 016772-001 1007 WOOD	\$34.03
			\$34.03 **
54224	JOHN CRANE INC	1-SEAL REPAIR D-2 SEAL REPAIR FOR D-2	\$5,095.83
			\$5,095.83 **
54226	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS JULY 2023	\$664.26
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS JULY 2023	\$800.49
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS JULY 2023	\$332.13
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS JULY 2023	\$442.84
			\$2,239.72 **
54227	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - JULY 2023	\$194.91
	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - JULY 2023	\$62.99
	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - JULY 2023	\$62.99
			\$320.89 **
54228	OFFICE DEPOT INC	128 GB PINSTRIPE USB	\$54.11
	OFFICE DEPOT INC	BNDG COMB PLAS 3/8	\$28.13
	OFFICE DEPOT INC	DRY-ERASE CLEANER PENS BANKER BOXES PENDAFLEX FILE POCKETS P	\$390.41
	OFFICE DEPOT INC	PENS TONER TAPE FOLDERS BINDERS BOXES USB	\$922.17
	OFFICE DEPOT INC	TRASH BAGS MULTIFOLD PAPER TOWELS TOILET PAPER	\$222.56
	OFFICE DEPOT INC	TRASH BAGS TOILET PAPER PAPER TOWELS MULTIFOLD	\$419.05
	OFFICE DEPOT INC	USB	\$101.15
			\$2,137.58 **
54229	OLARTE RALPH	Refund Check 018830-000 904 PICO	\$13.93
			\$13.93 **
54230	P G & E	ELECT - W 7-01R JULY 2023	\$26.28
			\$26.28 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD AUG 01, 2023 THROUGH AUG 15, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54231	PACHECO PALOMERA OSCAR	Refund Check 018265-000 107 LUCARD	\$34.10 \$34.10 **
54232	PERALTA TOMAS	Refund Check 016997-001 132 WOOD	\$13.65 \$13.65 **
54233	PETTY CASH BOX PETTY CASH BOX PETTY CASH BOX PETTY CASH BOX	ELECTRICAL TRAINING POSTAGE - PRIORITY MAIL REIMBURSE - BOOTS FRANCISCO CAMACHO RETIREMENT - DARRELL GILL	\$22.95 \$9.35 \$25.00 \$100.00 \$157.30 **
54234	RODRIGUEZ MELISSA	Refund Check 016673-001 604 FILLMORE	\$30.90 \$30.90 **
54235	ROJAS YOLANDA	Refund Check 017676-000 1034 STEVENS	\$43.22 \$43.22 **
54236	RUIZ GUILLERMINA	Refund Check 017449-000 312 MONTVIEW	\$7.03 \$7.03 **
54237	SMITH & SONS TIRE INC	4-245/70/17 4-stem 4-dismount/mount 4-balance 4-disposal 4-	\$816.74 \$816.74 **
54238	STORTON RAYLIN	Refund Check 018365-000 907 SAN JOAQUIN	\$30.38 \$30.38 **
54239	SUPERIOR TANK INC SUPERIOR TANK INC	MARICOPA HEIGHTS TANK 24 FLOOR REPLACEMENT 23-3101 MARICOPA HEIGHTS TANK 24 FLOOR REPLACEMENT 23-3101	\$156,581.85 \$88,298.70 \$244,880.55 **
54240	TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER	1-1/4 HP PUMP 2-FLEX HOSE PARTS & SUPPLIES FOR STATION A 4-32" BUNGEE CORDS 1-10" PIPE WRENCH 1-10" TUNG/GROOVE PLIE	\$243.54 \$63.80 \$307.34 **
54241	UNWIRED BROADBAND	SOLAR SECURITY - NW3 SW 2-02	\$569.96 \$569.96 **
54243	WESTAIR GASES AND EQUIPMENT	ACETYLENE LARGE SMALL CYL HIGH PRESSURE	\$315.89 \$315.89 **
Total			\$897,691.10

PERSONNEL COMMITTEE REPORT
FOR THE
REGULAR BOARD MEETING OF
AUGUST 22, 2023

MEMBERS :

Dave Wells
Gary Morris

DATE OF MEETING:

August 14, 2023

STAFF ATTENDING

Greg Hammett
Sunny Kapoor

COMMITTEE ISSUES:

CONSENT AGENDA

- i. Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report

END OF CONSENT AGENDA

The Committee also reviewed the following items:

The Committee elected Closed Session pursuant to the following Government Code section:

1. Government Code, § 54957
Public Employment
Title: Operator Position
2. Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 1 Case

SUPPORTING DATA
REGULAR BOARD MEETING
AUGUST 22, 2023

COMMITTEE: PERSONNEL COMMITTEE
(Wells, Morris)

AGENDA ITEM: 1. Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report

BACKGROUND INFORMATION:

Tailgates:

7/15 – 8/11/23 there were 15 High Heat Pre-shift meetings conducted with Field Staff
7/14 Hand Tool Safety was presented by Rick Cole to the Production Group
7/28 Dealing with Customers was presented to the Field Services Group by Wayne White
7/31 PPE on the Bench Grinder was reviewed with the Production Group by Rick Cole
8/04 Battery Safety was presented by Rick Cole to the Production Group
8/04 Sharp Objects was presented to the Field Services Group by Wayne White
8/04 Tac Trailer Safety was presented by Zak Crabb to the T & D Group
8/11 Grinder Safety was presented by Wayne White to the Field Services Group

Safety Training

Hazwoper Training is being conducted by Amped Safety with 4 groups of employees on August 22, 23, 29, 30, 2023.

Safety Team

The Safety Team, Supervisors and Amped Safety met on August 1, 2023, to discuss Safety related issues, Corrective Action, and Safety concerns for the 2nd quarter (April – July) of 2023.

JUSTIFICATION:

STAFF'S RECOMMENDATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	No (Rejected)
<u> X </u>	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**ISSUES OF CONCERN
FOR THE
REGULAR BOARD MEETING OF
AUGUST 22, 2023**

Description:

Action:

- | | | |
|----|--|--|
| A. | September Meeting Calendar | Attached for Board Approval: |
| B. | Potential Issues to be addressed at Next Meeting | Determination of Potential Topics
To be addressed at Next Meeting: |
| C. | Board of Director's Announcements or Reports | Board of Directors May Report on
Their Activities during the Month: |
| D. | General Manager's Report | General Manager will Report on
the following items: |
| E. | Management Staff Report | Management will Report on
Current Issues: |
| F. | Kern Ground Water Authority Issues | General Manager will Report on
Current Issues: |
| G. | Attorney Report | Oral Presentation may be made: |

September

2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
27	28	29	30	31	1	2
3	4	5	6	7	8	9
	Labor Day Office Closed!					
10	11	12	13	14	15	16
					Committee Packets Available in Directors Mailboxes after 4:30p.m.	
17	18	19	20	21	22	23
	3:00p.m. Personnel Wells/Morris 3:30p.m. Administration Jameson/Bravo	3:00p.m. Water Resources Wells/Bravo 3:30p.m. Finance Morris/Niblett		3:00p.m. Facilities Jameson/Niblett		Board Packets Available in Directors Mailboxes after 4:30p.m.
24	25	26	27	28	29	30
		5:30p.m. Regular Board Meeting	8:00a.m. KGA Meeting			
1	2	3	4	5	6	

Notes:

