



Board of Directors

Barry M. Jameson
President

Scott D. Niblett
Vice President

David A. Wells
Gary J. Morris
Bo J. Bravo
Directors

Greg A. Hammett
General Manager

Sanjay "Sunny" Kapoor
Director of Finance

**NOTICE OF THE
REGULAR MEETING OF THE
BOARD OF DIRECTORS
JULY 25, 2023
5:30 P.M.
DISTRICT BOARD ROOM**

AGENDA

"Pursuant to Government Code section § 54957.5, any materials relating to an open session item on this agenda, distributed to the Board of Directors after the distribution of the agenda packet, will be made available for public inspection at the time of distribution at the following location: West Kern Water District, 800 Kern Street, Taft, CA."

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

IV. CONFLICT OF INTEREST STATEMENTS

V. PUBLIC COMMENT

Public Comment to address any subject of District business which may not be on the Agenda. Comments may be limited to three (3) minutes per person.

**VI. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF AGENDA**

The agenda is to be approved as presented, subject to review by the Board. The Board may change the order in which agenda items are discussed to accommodate scheduling or other needs of the Board, the public or meeting participants. Members of the public are encouraged to arrive at the commencement of the meeting to ensure that they are present for Board discussion of all items in which they are interested. The Board may add items to the agenda only as provided by Government Code section 54954.2.

**VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES**

A. June 27, 2023 Regular Board Meeting

VIII. CONSENT AGENDA

Items listed on the Consent Agenda are routine and non-controversial by staff and will be approved by one motion if no member of the Board or public wishes to comment or ask questions. If a comment or discussion is desired by anyone, the item will be removed from the Consent Agenda and will be considered in the listed sequence with an opportunity for any member of the public to address the Board concerning the item before action is taken.

- i. Discussion and Appropriate Action Regarding:
District's Training Report
- ii. Discussion and Appropriate Action Regarding:
Operations Department Review
- iii. Discussion and Appropriate Action Regarding:
Cash Flow for June, 2023
- iv. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement
- v. Discussion and Appropriate Action Regarding:
Safety Meeting and Project Report
- vi. Discussion and Appropriate Action Regarding:
Position Vacancies - Status Report

IX. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

X. COMMITTEE REPORTS

- A. **WATER RESOURCES COMMITTEE**.....07/18/23
(Wells, Bravo)
 - 1. Discussion and Appropriate Action Regarding:
Water Supply Report
 - 2. Discussion and Appropriate Action Regarding:
General Manager Report
- B. **ADMINISTRATION COMMITTEE**.....07/17/23
(Jameson, Bravo)
 - 1. Discussion and Appropriate Action Regarding:
Policy Review - Directors Manuel
 - 2. Discussion and Appropriate Action Regarding:
Retaining Woodard & Curran to provide continued Basin-wide coordination and technical support during the State Board Probationary process; and prepare 2023- 2024 Annual Reports for the West Kern - GSA.
- C. **FACILITIES DEVELOPMENT COMMITTEE**.....07/19/23
(Jameson, Niblett)
 - 1. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat, Repairs and Retrofit, Job #23-3101

2. Discussion and Appropriate Action Regarding:
Retaining West Yost to prepare and application for funding from
The United States Bureau of Reclamation Drought
Resiliency Grant program

D. FINANCE COMMITTEE.....07/20/23
(Morris, Niblett)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for July, 2023

E. PERSONNEL COMMITTEE.....07/17/23
(Wells, Morris)

No items to discuss.

XI. INFORMATION ITEMS

No items to discuss.

XII. ISSUES OF CONCERN

- A. AUGUST 2023 MEETING CALENDAR
Review meeting calendar
- B. POTENTIAL ISSUES TO BE ADDRESSED AT NEXT BOARD MEETING
Determination of potential topics to be addressed at next meeting
- C. BOARD OF DIRECTOR ANNOUNCEMENTS OR REPORTS
Directors may report on their activities during the month
- D. GENERAL MANAGER'S REPORT
Oral Presentation may be made
- E. MANAGEMENT STAFF REPORT
Oral Presentation may be made
- F. KERN GROUND WATER AUTHORITY ISSUES
General Manager will report on current issues
- G. ATTORNEY REPORT
Oral Presentation may be made

XIII. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases

- A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et
al.; Kern County Superior Court, Case No. BCV-22-101227-KCT
2. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 1 Case

XIV. ADJOURNMENT

WEST KERN WATER DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING

Minutes – Board of Directors
Tuesday, June 27, 2023

800 Kern Street
Taft, California

Directors Present: *Barry M. Jameson*
 Scott Niblett
 David A. Wells
 Gary J. Morris
 Bo Bravo

Ex-Officio Officer: *Greg A. Hammett, General Manager/Secretary*

District Counsel: *Alex Dominguez*

Recording Secretary: *Tami Sivils*

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

President, Barry M. Jameson called the meeting to order at 5:30 p.m. HR Administrator, Tami Sivils called roll and noted that President Jameson, Vice President Niblett, Director Wells, Director Morris and Director Bravo were present.

IV. CONFLICT OF INTEREST STATEMENTS

No conflicts to report.

V. PUBLIC COMMENT

No comments to report.

VI. APPROVAL OF THE AGENDA

*Upon Motion by Director Bravo, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To approve the June 27, 2023
Regular Board Meeting Agenda.*

VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES

- A. May 23, 2023 Regular Board Meeting
- B. June 15, 2023 Special Board Meeting

*Upon Motion by Director Wells, Seconded
By Director Bravo Carried Unanimously
With 5 Ayes, 0 Noes
To approve the Minutes of the
May 23, 2023 Regular Board Meeting.*

*Upon Motion by Director Bravo, Seconded
By Director Niblett Carried Unanimously
With 4 Ayes, 0 Noes, Director Morris Abstained
To approve the Minutes of the
June 15, 2023 Special Board Meeting.*

VIII. APPROVAL OF CONSENT AGENDA

IX. CONSENT AGENDA ITEMS

- i. Discussion and Appropriate Action Regarding:
Training Report**

RECOMMENDATION: Information Only.

- ii. Discussion and Appropriate Action Regarding:
Operations Department Review**

RECOMMENDATION: Information Only.

- iii. Discussion and Appropriate Action Regarding:
Cash Flow May, 2022**

- iv. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment
Procurement**

RECOMMENDATION: Information Only.

- v. Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report**

RECOMMENDATION: Information Only.

- vi. Discussion and Appropriate Action Regarding:
Position Vacancies - Status Report**

RECOMMENDATION: Information Only.

X. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

President Jameson noted no items were pulled for further discussion.

*Upon Motion by Director Morris, Seconded
By Director Niblett Carried Unanimously
With 5 Ayes, 0 Noes
To approve Consent Items i-vi of the
June 27, 2023 Board Agenda.*

XI. COMMITTEE REPORTS

**A. WATER RESOURCES COMMITTEE
(Wells, Bravo)**

**1. Discussion and Appropriate Action Regarding:
Water Supply Report**

General Manager, Greg A. Hammett reviewed the current Water Supply Report with Directors and staff and gave a slide show presentation on the North Well ponds.

**2. Discussion and Appropriate Action Regarding:
General Manager Water Report**

General Manager, Greg A. Hammett reviewed the Northern Sierra Precipitation report, state reservoir conditions, snowpack and various hydrology reports with the board, The General Manager also reported the Delta Conveyance Project; the proposed River Recharge Project and availability of Article 21 water.

**B. ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

**1. Discussion and Appropriate Action Regarding:
Policy Review - Directors Manuel**

HR Administrator, Tami Sivils reported that review and update to Section 7 - Section 7 - Public Employees and Appendix I Environmental Quality of the Board of Directors Manual has been completed. The recommended revisions are attached for Board review.

*Upon Motion by Director Bravo, Seconded
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Section 7 - Public Employees and
Appendix I.*

2. Discussion and Appropriate Action Regarding:

General Manager, Greg A. Hammett reported the purpose of the Kern Multi-Jurisdiction Hazard Mitigation Plan (Plan) is to assess risks posed by natural hazards that could potentially affect the population, infrastructure and facilities within the jurisdiction of multiple entities in Kern County, including the County, cities, school districts, and special districts, and identify ways to reduce those risks. Federal law (the Disaster Mitigation Act of 2000) requires jurisdictions to have a hazard mitigation plan and jurisdictions that have a hazard mitigation plan are eligible to apply for certain grant funds.

An initial Kern Multi-Jurisdiction Hazard Mitigation Plan was prepared in 2005 and has been updated twice (2014 & 2020) since that time. The next update is due in 2026. Hazard mitigation plans are approved by the Federal Emergency Management Agency. Kern County is applying for a grant to fund the upcoming Plan update Grant applications are due by August 4, 2023. To complete the grant application the County is requesting a Letter of Commitment from the District. The letter commits the District to actively participate in the Plan update process. While the participation activities described in the letter may appear somewhat daunting, they are similar to those District staff performed during the last update process. Signing the Letter of Commitment would commit the District to participate in the 2026 - 2031 Hazard Plan update process.

*Upon Motion by Director Niblett, Seconded
By Director Bravo and Carried Unanimously
With 5 Ayes, 0 Noes
To Authorize execution of a Letter of Commitment
for the 2026 Kern Multi-Jurisdictional Hazard
Mitigation Plan and appoint the General Manager
to represent the District during the plan update process.*

**C. FACILITIES COMMITTEE
(Jameson, Niblett)**

**1. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101**

Operations and Engineering Administrator, Troy Turley reported in February 2023, the District entered into a contract with J. Colon Coatings, Inc., and MCS Inspection Group for the interior/exterior recoating and inspection, respectively, of Maricopa Heights Tank #24. The project officially started May 1, 2023, and work commenced on May 8, 2023. Staff received pay request #1 from both contractors for work completed through May 2023.

*Upon Motion by Director Niblett, Seconded
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To A. Approve J. Colon's Pay Request #1 in the total
amount of \$23,000.00 less 5% retention of \$1,150 for a total
progress payment of \$21,850.00 for expenses through May 2023.
B. Approve MCS Inspection's Pay Request #1 in the total amount
of \$6,215.00 for inspection services through May 2023.*

**2. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Superior Tank, Job #23-3101**

Production Administrator, John Stuntebeck reported Maricopa Heights Tank #24 floor plates, which includes the annular space (24" from tank shell), were tested and found to have underside corrosion and were not reusable. As a result, the annular space will be removed and replaced with additional ¼" A36 steel plate in a manner that will remove every other plate allowing additional oil sand to be placed up to the tank chime, followed by installation of new

steel. The contractor will then remove the remaining old annular plates, place oil sand, and follow with installation of

the new steel. The cost to design the new annular plates, procure additional metal plates and oil sand, along with installation and two mobilizations. Additionally, due to underside corrosion the center plates and column will require replacement.

Discussion took place regarding the amount of the change-order and if the job should be re-bid. It was determined that a re-bid was not required.

*Upon Motion by Director Niblett, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Change Order #1 in the amount of \$100,366,
increasing the contract amount from \$157,403.00.00 to
\$257,769.00.*

3. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior Recoat and Exterior
Repairs, Job #23-3101

This item was tabled for discussion and appropriate action when all documentation has been received.

D. FINANCE COMMITTEE
(Morris, Niblett)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for June 2023

Director of Finance, Sunny Kapoor presented the accounts payable report for June, 2023.

*Upon Motion by Director Wells, Seconded.
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Expenditure for the June 2023
Bills When Funds are Available.*

2. Discussion and Appropriate Action Regarding:
Approval of the 2023-2024 Annual Budget

Director of Finance, Sunny Kapoor presented the final Annual Budget for the 2023-2024 fiscal year. It was noted that an approximate \$3 million dollar contribution from reserves will be required to fund Capital Improvements and Equipment Procurement.

Mr. Kapoor also reported that the Rate Study used to calculate the rate increase was based on fiscal year and utilized a July 1 effective date for the rate increase. Since the effective date of the rate increase was adjusted to January in each year of 2023 - 2027, this would account for the difference in the required contribution from reserves and the contribution calculated in the Rate Study.

*Upon Motion by Director Morris, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve 2023-2024 Annual Budget.*

**E. PERSONNEL COMMITTEE
(Wells, Morris)**

- 1. Discussion and Appropriate Action Regarding:
Revisions to the District Personnel Manual Sections:
a. 4.13. Work Boots
b. 8.14. Return to Work Program**

HR Administrator, Tami Sivils reported as part of the District's negotiation discussions with the UFCW 8 - Golden State, the District proposed a language change to Section 8.14 of the Personnel Manual. The proposed revision represents changes in the District's Occupational Medicine provider and the claims administrator for the District's Worker's Compensation Policy with SDRMA from Sedgwick to InterCare Holdings. An additional amendment to the District's Personnel Manual Section 4.13. Work Boots is required because of the negotiated increase in the annual work boot allowance. Since the Personnel Manual amendment is effective July 1, 2023 through June 30, 2026 as an appendix to the MOU with the Union, the amendment requires Board adoption to become effective for both the bargaining unit and non-bargaining unit employees.

*Upon Motion by Director Niblett, Seconded.
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve amendment to Sections 4.13. Work Boots
and 8.14. Return to Work Program of the
Personnel Policy Manual effective July 1, 2023
through June 30, 2026.*

XII. INFORMATION ITEMS

1. SDRMA Official Election Ballot

The Board of Directors gave direction to the General Manager to complete the SDRMA Official Election Ballot and mail.

XII. ISSUES OF CONCERN

A. July 2023 Meeting Calendar

Directors approved the July 2023 Calendar with a revision in the schedule of the Finance Committee Meeting.

B. Potential Issues to be Addressed at Next Board Meeting

No items to report.

C. Board of Director Announcements or Reports

Director Wells commended staff on the cleanup of the tree/park area on the corner. He stated that it looks substantially better with all the debris, low lying limbs and pine needles cleared.

Director Niblett also commended staff on their budget management for the past fiscal year and the preparation and diligence of responsible management in the upcoming budget.

D. General Manager's Report

No items to report.

E. Management Staff Report

No items to report.

F. Kern Ground Water Authority Issues

General Manager, Greg A. Hammett and Legal Counsel gave a brief report on Kern Ground Water Authority issues and basin collaboration.

G. Attorney Report

Legal Counsel provided an update on SB 389 and the curtailment of water rights to the State Water Resources under the legislation.

XIV. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases
 - A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.; Kern County Superior Court, Case No. BCV-22-101227-KCT
2. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(2)
Conference with Legal Counsel
Potential Litigation: 1 Case
3. Discussion and Appropriate Action Regarding:
Government Code, § 54957.6
Conference with Labor Negotiator
Agency Negotiator: Greg A. Hammett, General Manager
Employee Organization: UFCW 8 - Golden State

*Upon Motion by Director Wells, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To approve the Memorandum of Agreement
Between West Kern Water District & UFCW 8
Golden State effective July 1, 2023 - June 30, 2026*

4. Discussion and Appropriate Action Regarding:
Government Code, § 54957.6
Conference with Labor Negotiator
Agency Negotiator: Greg A. Hammett, General Manager
Unrepresented Employees

*Upon Motion by Director Wells, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To approve Wage Increase for the Non-Bargaining Unit
Employees as follows: 6% Effective July 1, 2023,
The General Manager will meet with the Board of Directors
in May of each year to negotiate the wage adjustment
effective July 1, 2024, and July 1, 2025.*

Directors moved into Closed Session at 6:50 p.m. The meeting was reconvened at 7:17 p.m.

XV. ADJOURNMENT

The meeting adjourned at 7:18 p.m.

July 25, 2023
Date Approved

Greg A. Hammett,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT

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WATER RESOURCES COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of July 25, 2023

MEMBERS:

Bo Bravo - absent
David Wells

DATE OF MEETING:

July 18, 2023

STAFF ATTENDING:

Greg Hammett	Wendy Adams-Rosenberger
John Stuntebeck	Zak Crabb
Wayne White	Troy Turley
Sunny Kapoor	

COMMITTEE ISSUES:

1. Discussion and Appropriate Action Regarding:
Water Supply Report
2. Discussion and Appropriate Action Regarding:
General Manager Report

Committee also reviewed the following item located in the Administration Section:

- Woodard & Curran proposal to provide continued basin-wide coordination and technical support during the State Board Probationary process; and prepare 2023-2024 Annual Report for the West Kern GSA

**SUPPORTING DATA
REGULAR BOARD MEETING
JULY 25, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 1. **Discussion and Appropriate Action Regarding:
Water Supply Reports**

BACKGROUND INFORMATION:

Attached for Board review is data on the following:

- ♣ Monthly Consumption
- ♣ Generating Plants Use
- ♣ Groundwater Recharge & Recovery Program

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update of District's water activities & supply.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

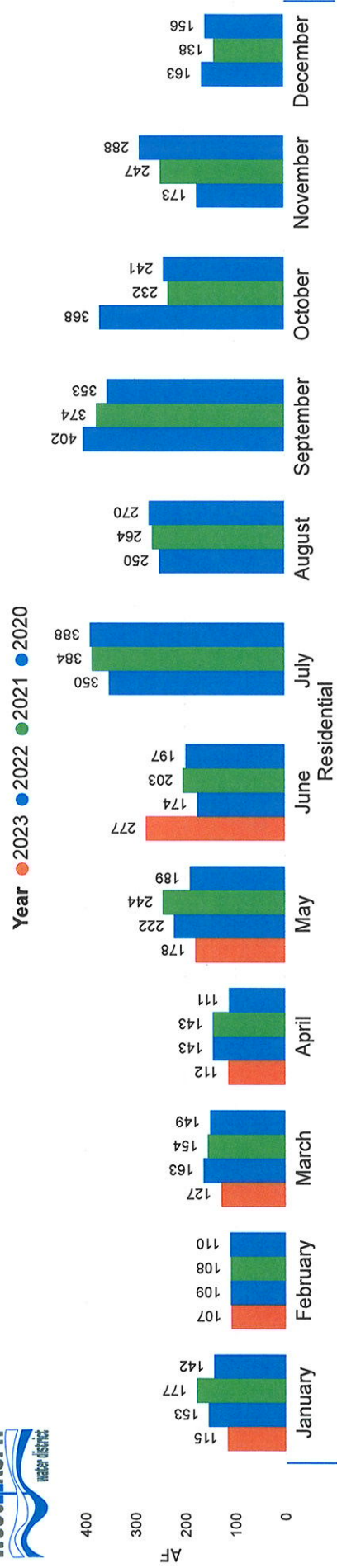
_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____X	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

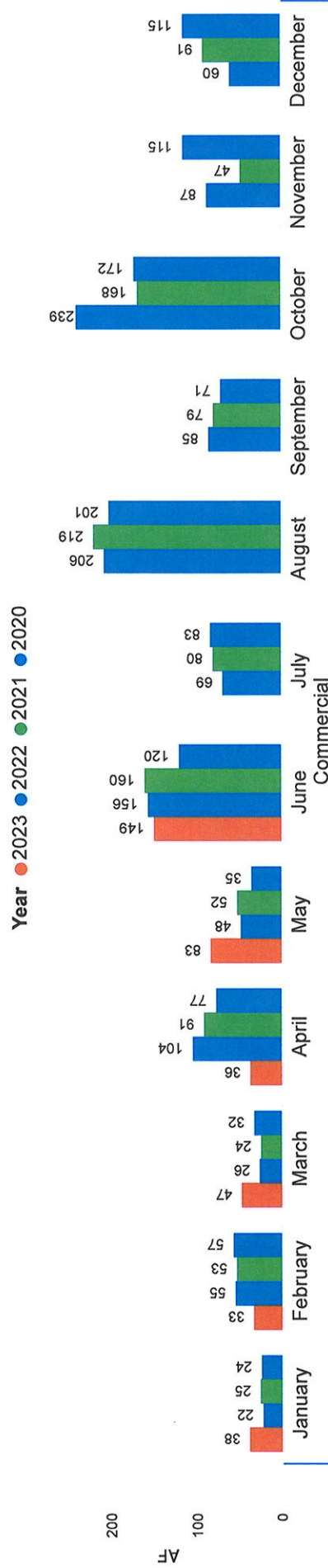
COUNSEL REVIEW AND/OR RECOMMENDATIONS:



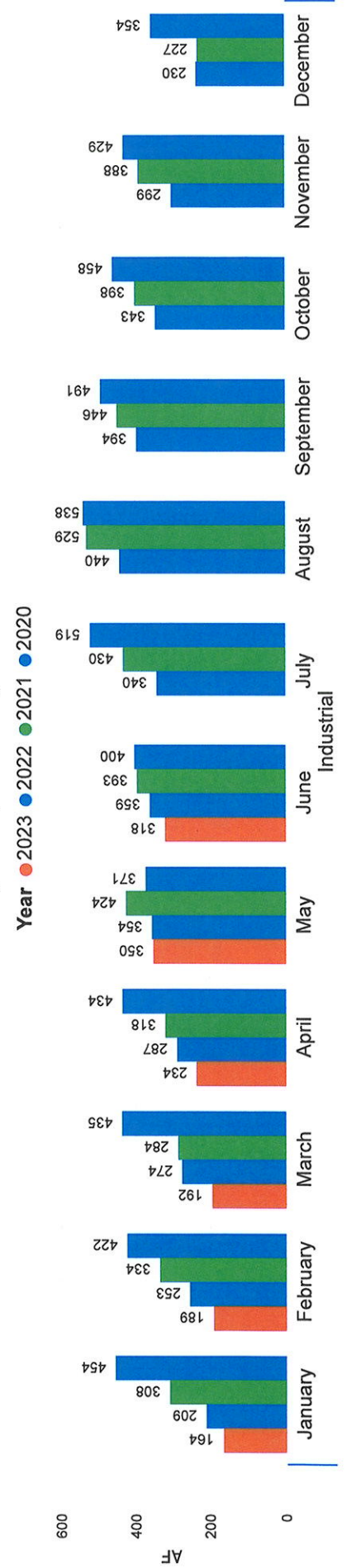
2020 - 2023 Monthly Comparison by Class in AF - Residential



2020 - 2023 Monthly Comparison by Class in AF - Commercial



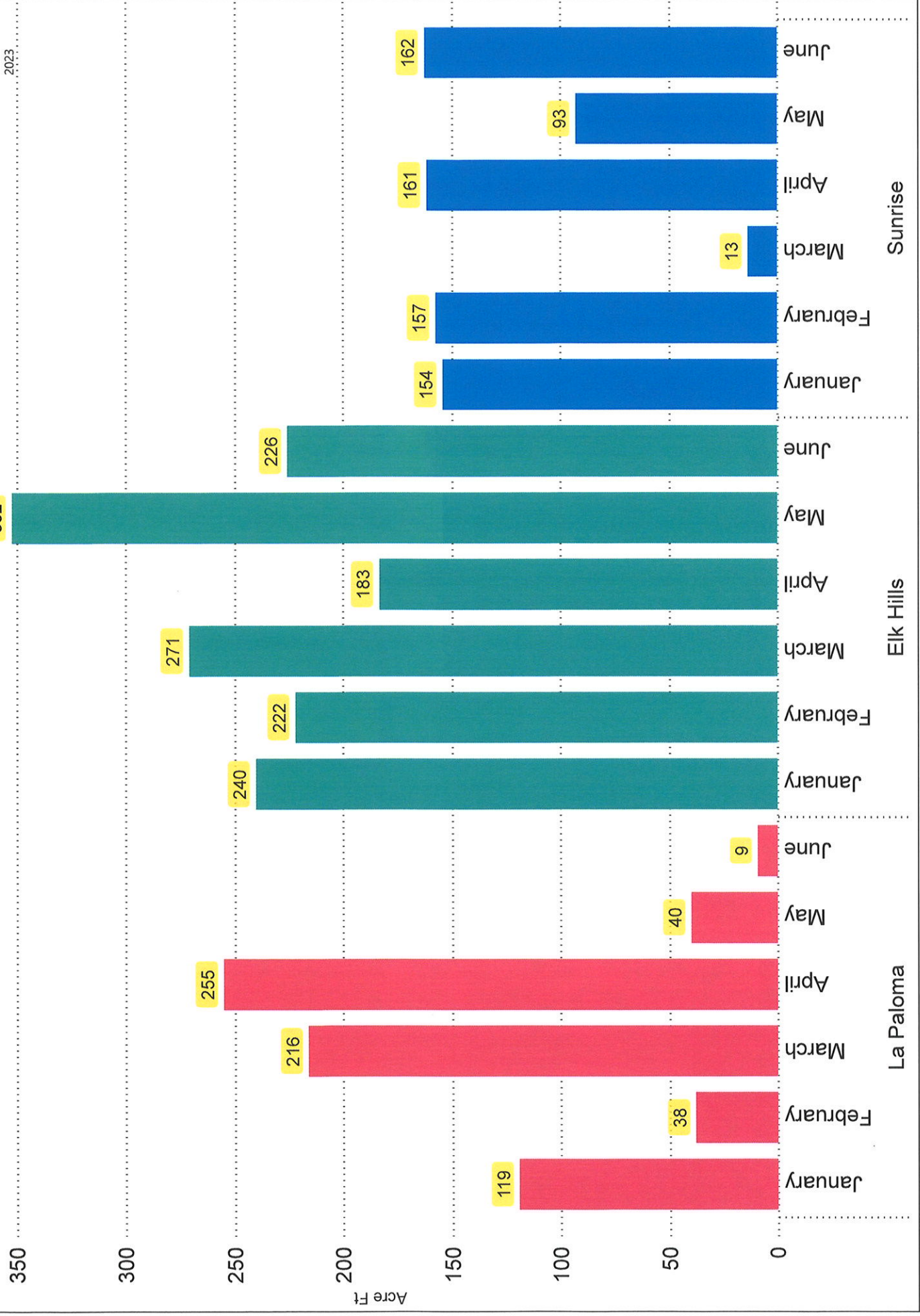
2020 - 2023 Monthly Comparison by Class in AF - Industrial



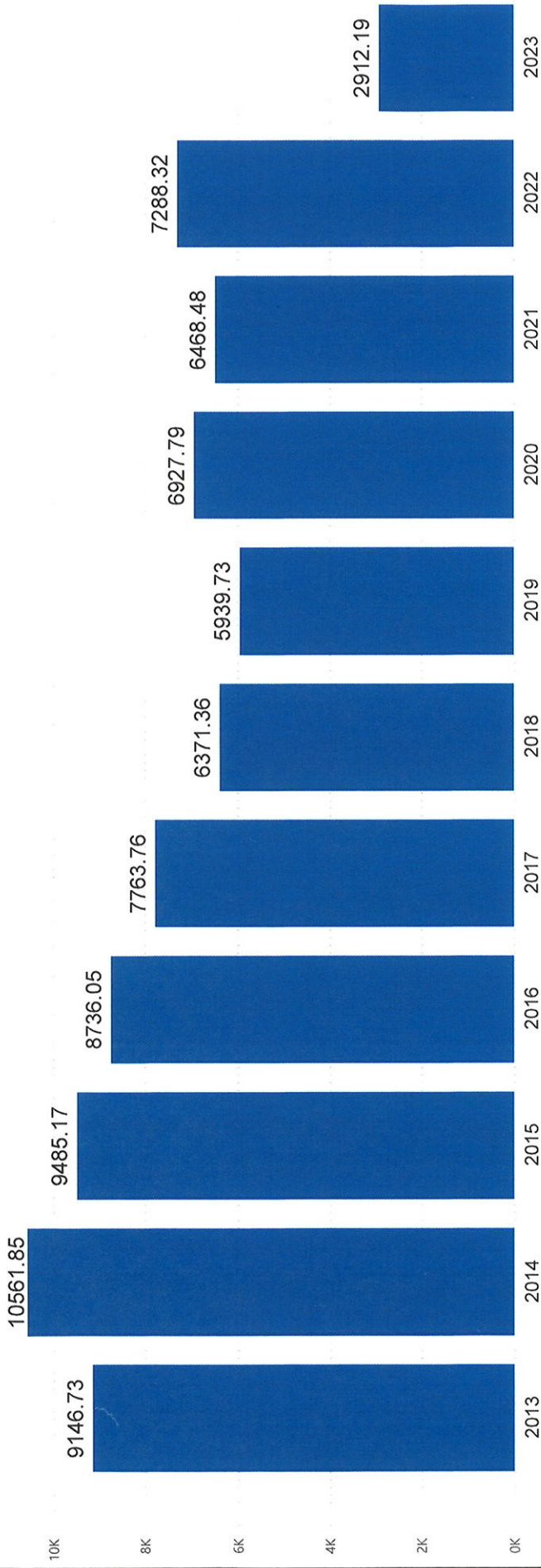
2023 Power Plant Monthly Usage

Year

2023

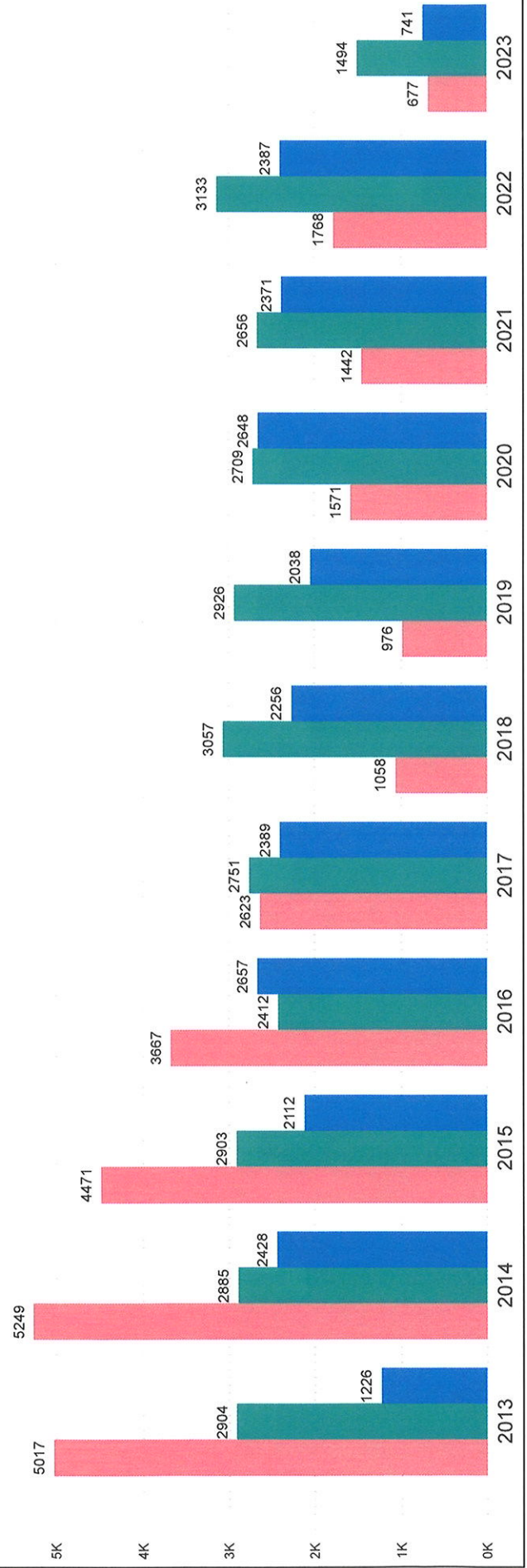


Power Plant Usage



Acre Ft by Year and Cogen

Cogen ● La Paloma ● Elk Hills ● Sunrise



West Kern Water District Groundwater Recharge Program
Accounting for 2023

Original Contract Sunrise
SWP Allocation 100% 25,000 6,500
Carryover 911

7/14/2023

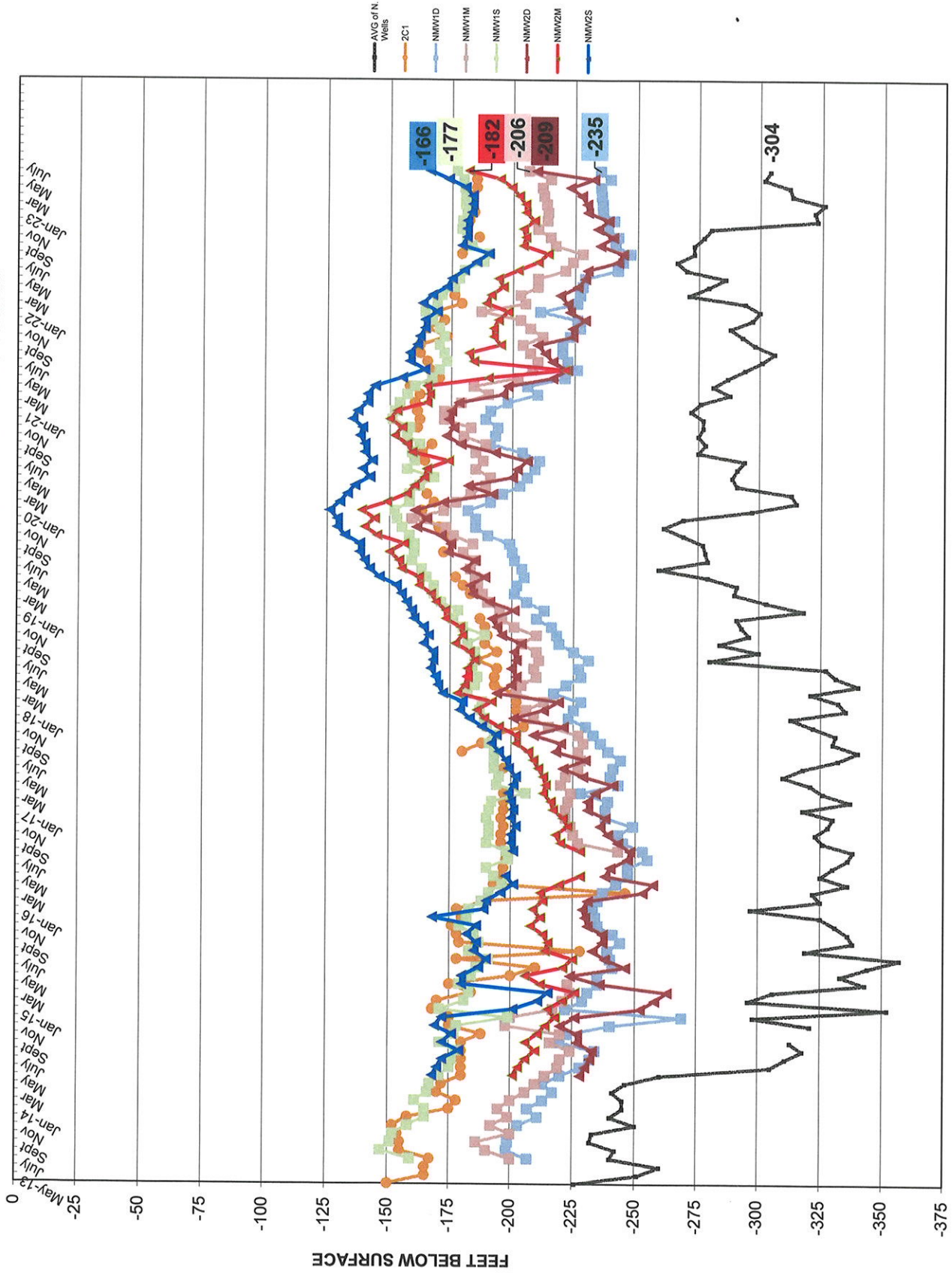
a	b	c	Surface Supplies							NRRP Recharge and Recovery				SRRR Recharge and Recovery				l	
			d	e	f	g	h	i	j	k	l	m	n	o	p	q	r		s
Month	Activity	Monthly	SWP Supply Recharged	SWP Supply Recharged Net Losses	SWP Supply Delivered to Others	Aqueduct or CVC Delivery	BV Activity	Supplemental Purchases	La Paloma Delivery	SWP Account Balance	In System Recovery	Aqueduct or CVC Delivery	Net Recharge	NRRP Balance 1)	In System Recovery	Aqueduct or CVC Delivery	Net Recharge	SRRP Balance 1)	BV/WKWD PV Balance Loss not Incl
	Beginning/Carryover Balance									32,411				90,497				122,256	6,466
1	North Production	(405)								32,411	(405)			90,092				122,256	
2	South Production	(416)								32,411				90,092				121,840	
3	La Paloma	(122)							(122)	32,289				90,092				121,840	
4	NRRP to Aqueduct/CVC									32,289				90,092				121,840	
5	SRRP to Aqueduct/CVC									32,289				90,092				121,840	6,466
6	BV Recharge to NRRP (6% loss)									32,289				90,092				121,840	
7	BV Recharge to SRRP (5% loss)									32,289				90,092				121,840	
8	SRRP to Ponds - Maintenance									32,289				90,092				121,840	
9										32,289				90,092				121,840	
10										32,289				90,092				121,840	
11	North Production	(181)								32,289	(181)			89,911				121,840	
12	South Production	(572)								32,289				89,911				121,269	
13	La Paloma	(38)							(38)	32,251				89,911				121,269	
14	NRRP to Aqueduct/CVC									32,251				89,911				121,269	
15	SRRP to Aqueduct/CVC									32,251				89,911				121,269	6,466
16	BV Recharge to NRRP (6% loss)									32,251				89,911				121,269	
17	BV Recharge to SRRP									32,251				89,911				121,269	
18	SRRP to Ponds - Maintenance									32,251				89,911				121,269	
19										32,251				89,911				121,269	
20	North Production - Dist. System	(201)								32,251	(201)			89,710				121,269	
21	South Production - Dist. System	(477)								32,251				89,710				120,791	
22	La Paloma	(216)							(216)	32,035				89,710				120,791	
23	BV Recharge to SRRP									32,035				89,710				120,791	6,466
24	Recharge to NRRP (6% loss)	(535)	(535)							31,500			503	90,213				120,791	
25	Recharge to SRRP									31,500				90,213				120,791	
26	Recharge to NRRP (6% loss)	(25)	(25)							31,475			24	90,236				120,791	
27	BV Recharge to SRRP									31,475				90,236				120,791	
28	SRRP to Ponds - Maintenance	15								31,500				90,213	(15)		15	120,790	
32	North Production	(197)								31,500	(197)			90,016				120,790	
33	South Production	(781)								31,500				90,016				120,009	
34	La Paloma	(255)							(255)	31,245				90,016				120,009	
35	Recharge to NRRP (6% loss)	393								31,245			369	90,385				120,009	
36	Recharge to NRRP (6% loss)									31,245				90,385				120,009	
37	Recharge to SRRP (5% loss)									31,245				90,385				120,009	
38	BV Exchange	18,500					(18,500)			12,745				90,385			17,380	136,529	
39	BV Exchange- Water Purchase	6,500								12,745			6,110	96,495				136,529	
40	NRRP to Ponds - Maintenance									12,745				96,495				136,529	
41	SRRP to Ponds - Maintenance									12,745				96,495				136,529	
42	North Production	(567)								12,745	(567)			95,928				136,529	
43	South Production	(558)								12,745				95,928				135,971	
44	La Paloma	(40)							(40)	12,705				95,928				135,971	
45	NRRP to CVC - KT Return									12,705				95,928				135,971	
46	NRRP to CVC									12,705				95,928				135,971	
47	BV Exchange									12,705				95,928				135,971	
48	NRRP to CVC-AQ-KT									12,705				95,928				135,971	
49	BV Recharge to SRRP									12,705				95,928				135,971	
50	SRRP to Ponds - Maintenance	(2)								12,705				95,928	(2)		2	135,971	
51										12,705				95,928				135,971	
52										12,705				95,928				135,971	
54	North Production	(701)								12,705	(701)			95,227				135,971	
55	South Production	(507)								12,705				95,227				135,465	
56	La Paloma	(9)							(9)	12,696				95,227				135,465	
57	NRRP to CVC-KT Return									12,696				95,227				135,465	
58	SRRP to Aqueduct/CVC									12,696				95,227				135,465	
59	BV Recharge to NRRP (6% loss)									12,696				95,227				135,465	
60	BV Recharge to SRRP									12,696				95,227				135,465	
61	BV exchange									12,696				95,227				135,465	
62	Prescriptive Right North RRP									12,696				95,227				135,465	
63	Prescriptive Right South RRP									12,696				95,227				135,465	
64	SRRP to Ponds - Maintenance	(14)								12,696				95,227	(14)		13	135,464	
65	NRRP to Ponds - Maintenance	(0)								12,696				95,227				135,464	
123	2023 Totals	18,560	-560	0	0	0	-18,500	0	(650)	12,696	(2,252)	0	7,006	95,227	(3,342)	0	17,420	135,464	6,466

Total GW Storage Accounts 237,157

- Comments:
- 1 Includes 6% loss factor in calculation
 - 2 La Paloma delivery made from 2022 carryover (balance of 2022 CO after L.P. 2022 use is 535)
 - 3 WK Pump in to ponds for maintenance activities
 - 4 WK CO recharge delivery to N Ponds via BV2
 - 5 WK Recharge - 2023 SWP water via BV2
 - 6 Lower River Water Purchase from BV to North Well Field - Letter Agreement dated 4/8/23
 - 7 BV Exchange of 18,500 af (per 7/26/00 Amendment to 1983 Agreement).
 - 8 BV Replacement water purchase of 6,500 af - 5% losses (35 af) = 6175 af credit to North Well Field (per 7/26/00 Amendment to 1983 Agreement).
 - 9 LR Water Purchase
 - 10 2023 Water Exchange Agreement 2.1 of Kern River Water. ID purchased West Kern's KR water for in-ground exchange in KWB

- NOTES:
- SWP Allocation 100% as of 4/20/2023
 - SWP Allocation 75% as of 3/24/2023
 - SWP Allocation 35% as of 2/22/2023
 - SWP Allocation 30% as of 1/27/2023
 - SWP Allocation 5% as of 12/01/2021.

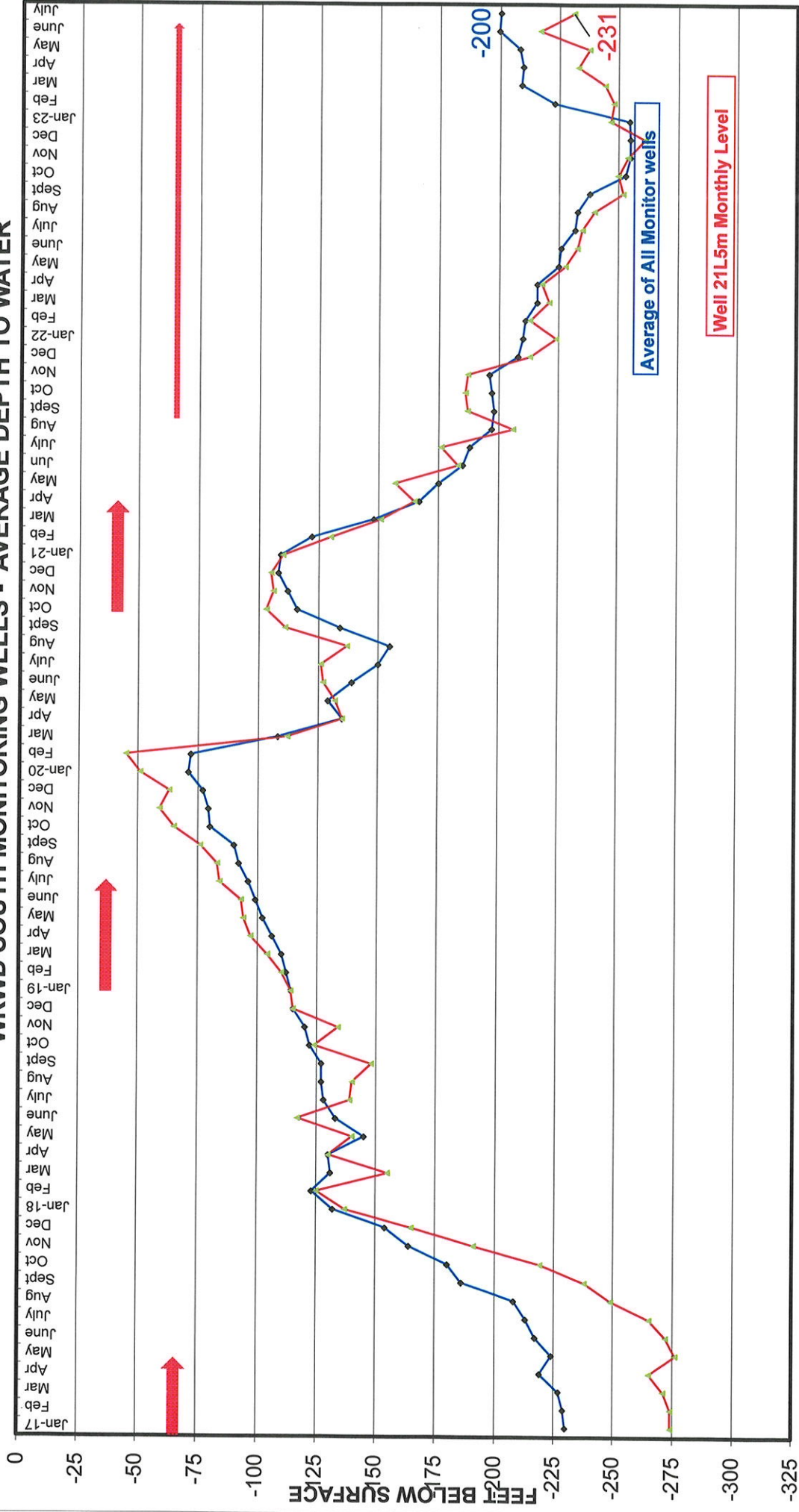
NRRP PRODUCTION & MONITORING WELL - DEPTH TO WATER



KWB ceased recovery in this area on 8/31/20
 KWB began recovery on 1/27/21 & ceased on 1/11/23.
 KWB Began Recharge on 2/2/23

May 2013 to July 2023

WKWD SOUTH MONITORING WELLS - AVERAGE DEPTH TO WATER



Water Bank Pumping



January 2017 Through July 2023

KWB stopped pumping 5/2/16. Began recovery on 3/2/18, ceased 9/14/18.
 KWB began recovery 2/4/20, ceased recovery on 8/3/20
 KWB began recovery 1/20/21, ceased recovery on 1/11/23. Began Recharge on 2/2/23

WKWD/KWBA LEVEL OF CONCERN

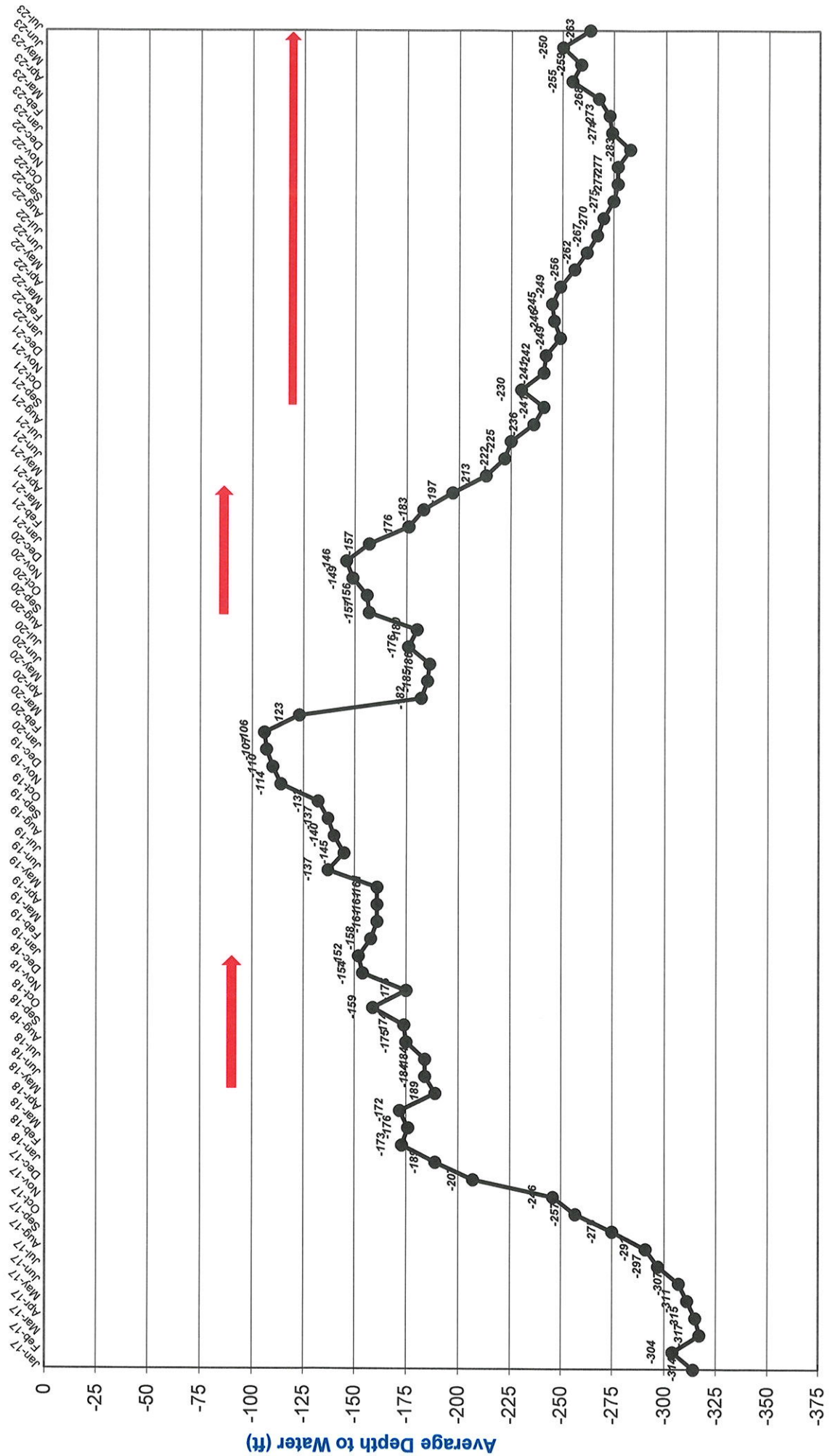
Water Level Status

Monitor Well 21L5 < 190 FT

Well 21L5m Monthly Level

Average of All Monitor wells

WKWD South Well Field Average Production Well Depth to Water Level Data 2017/2023



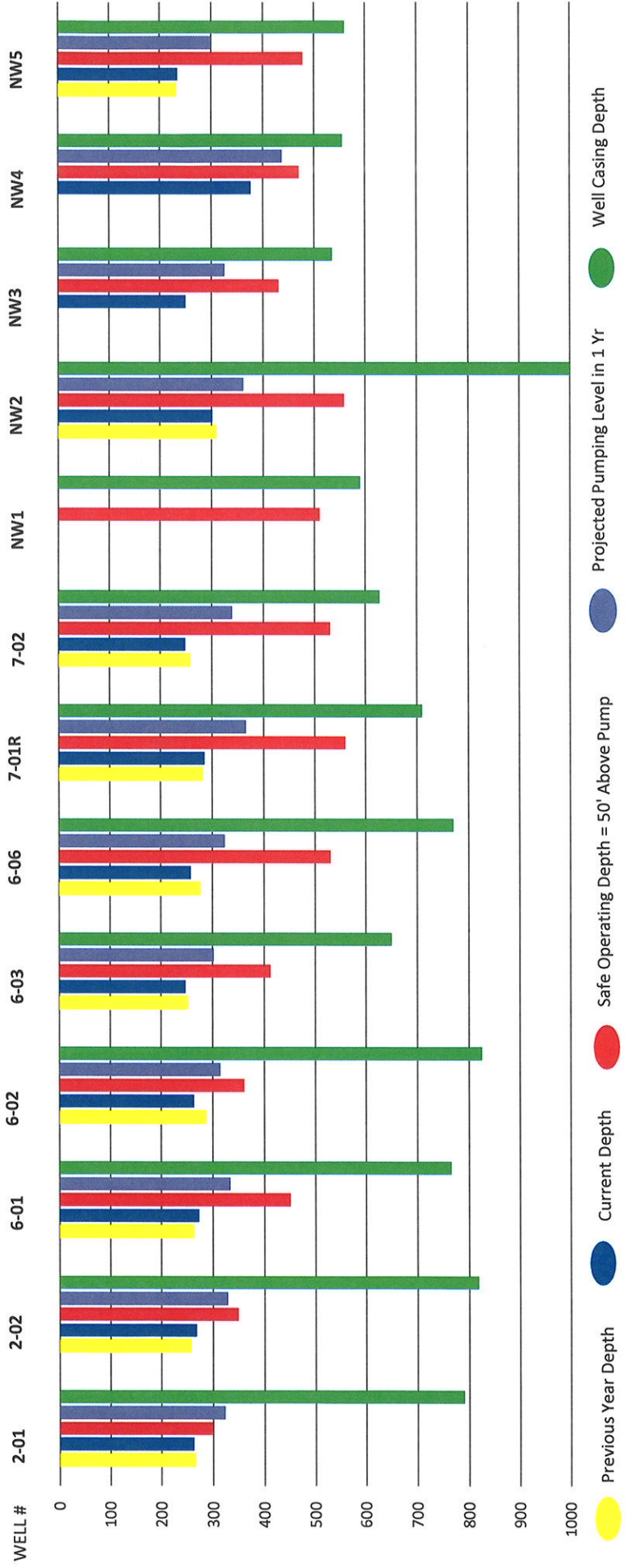
Water Bank Pumping →

KW/B began recovery 3/2/18 and ceased recovery 9/14/18
 KW/B began recovery Feb 2020 and ceased recovery 8/3/20
 KW/B began recovery 1/20/21 and ceased recovery 1/11/23.
 KW/B began recharge on 2/2/23

WKWD Production Well Safe Operating Levels - July 2023

Well	Pump Depth	Previous Year		Current	Safe Operating		Projected Water	Well Casing	Water Level	Pump Status
		Water Level From	Surface		Range From	Surface				
2-01	350	264.6	262.5	262.5	300	322.5	790	87.5		
2-02	398	257.2	268.4	268.4	348	328.4	818	129.6		
6-01	500	262.5	273.2	273.2	450	333.2	765	226.8		
6-02	409	286.5	263.7	263.7	360	313.7	825	145.3		
6-03	462	251.4	247.2	247.2	412	302.2	650	214.8		
6-06	580	276.3	258.3	258.3	530	323.3	770	321.7		
7-01R	610	281.2	285.3	285.3	560	365.3	710	324.7		
7-02	580	257.5	248.6	248.6	530	338.6	628	331.4		
NW1	560	Well Down	Well Down	Well Down	510	#VALUE!	590	#VALUE!		
NW2	608.5	308.8	301.2	301.2	558.5	361.2	1000	307.3		
NW3	480	Well Down	250.2	250.2	430	325.2	535	229.8	Samples taken on 7/5. Results pending	
NW4	520	Well Down	376.6	376.6	470	436.6	555	143.4		
NW5	528	231.5	234.7	234.7	478	299.7	560	293.3		

Production Well Safe Operating Range



**SUPPORTING DATA
REGULAR BOARD MEETING
JULY 25, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: **2. Discussion and Appropriate Action regarding:
 General Manager Water Report
 *Status Report***

BACKGROUND INFORMATION:

An oral presentation will be made by Greg Hammett, the District's General Manager.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update on Water Supplies

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ <u>X</u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**ADMINISTRATION COMMITTEE SUMMARY REPORT
FOR THE REGULAR BOARD MEETING OF
JULY 25, 2023**

MEMBERS ATTENDING:

Barry Jameson
Bo Bravo

DATE OF MEETING:

July 17, 2023

STAFF ATTENDING:

Greg Hammett
Sunny Kapoor
Tami Sivils
Wendy Adams-Rosenberger

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
District's Training Report**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Policy Review - Directors Manual**
2. **Discussion and Appropriate Action Regarding:
Retaining Woodard & Curran to provide continued Basin-wide
coordination and technical support during the State Board
Probationary process; and prepare 2023- 2024 Annual Reports for the
West Kern - GSA.**

8. LIABILITY AND CLAIMS

8.1. IN GENERAL

The District's enabling legislation provides generally that the District may sue and be sued. The District may also commence, maintain, and assume the costs of any action affecting the ownership, use of, or diminution of waters within the District.

All claims for money or damages against the District are governed by Parts 3 and 4 of Division 3.6 of Title 1 of the Government Code (commencing with Section 900.) The District may employ counsel to defend any action brought pursuant to said Government Code provisions.

8.2. OFFICERS' LIABILITY

8.2.1. General Rule: Officers and employees of the District are entitled to perform their work without fear. Thus, even though the District may be liable for incorrect decisions, individuals are basically free to work without personal liability.

8.2.2. Defense Costs: If the challenged conduct is within the course and scope of one's work as a director or officer, and is not criminal, fraudulent, corrupt or malicious, the District must provide a legal defense. In other words, it must provide and pay for the director's or officer's legal representation, fees and other costs of defense. If the director's or officer's defense conflicts with the District's defense, then the District must notify the director or officer in writing of the conflict and inform him/her of his/her right to obtain "outside counsel."

8.2.3. Indemnity: The District is also required to indemnify a director or officer from any judgment based upon official acts (that is, acts or omissions occurring within the scope of employment as an employee of the District) if: (1) the director or officer made a written request at least 10 days before trial for the District to defend him/her; (2) the District has conducted the defense; (3) the director or officer has reasonably cooperated in good faith in the defense; and (4) the director's or officer's actions are not the result of fraud or willful misconduct.

8.2.4. Disputed Claims: If a lawsuit is brought against an officer or director as a result of conduct which is outside of his/her scope of work, or if the conduct amounts to fraud, corruption, or actual malice, then the District is not obligated to defend or indemnify (see above discussion and citations.) When the complaint or cross-complaint makes such allegations, the District is entitled to make an independent determination of whether such allegations appear to be true. If the District determines that such allegations are not true, then the District may defend the officer or director. If the court thereafter determines that the allegations are true, then the officer or director may be required to pay the judgment even though the District has provided the defense. If the District

determines that such allegations are true and refuses to defend, the officer or director will be entitled to recover his/her costs of defense and obtain indemnification if the court determines that the allegations were not true.

8.2.5. Special Cases: There are a few instances where a director may incur personal liability regardless of good faith:

Civil Rights Violation – The Federal Civil Rights Act makes it unlawful for any person to deprive another person of his or her civil rights "under color of law." The application of this law in the anti-discrimination setting is well known. It is now widely recognized, however, that the Federal Civil Rights Act may apply whenever a person is deprived of any federally recognized civil rights. District officers and directors can be held personally liable for violations of this Act.

Anti-Trust Laws – Recent United States Supreme Court decisions have extended the coverage of the federal anti-trust laws to local agencies. The federal anti-trust law can impose potent personal liability, including treble damages, upon any individual officer or employee of a private company. The U.S. Supreme Court's decision extending liability to public agencies is of such recent origin that it is uncertain whether the personal liability provisions of the anti-trust laws will cover public officers, employees and directors.

Gift of Public Funds - Certain state policies are of such importance as to deprive officers and employees of immunity. One of the most important state policies, one that is ingrained in the California Constitution, is that no agency shall make a "gift of public funds." A gift of public funds occurs whenever an agency expends money or disposes of property for less than adequate consideration and for other than a public purpose; the public purpose must be one within the scope of the Districts' statutory powers. A public purpose may exist even though private enterprise has incidentally benefitted by the expenditure. The Board has the primary responsibility to determine what constitutes a public purpose. Whenever a gift of public funds is found to have occurred, then the persons responsible for the gift, including elected officials who voted in favor of the expenditure, are obligated to repay the District.

8.3. CLAIMS AGAINST THE DISTRICT

8.3.1. General: The only general immunity for tort liability now enjoyed by public agencies such as the District is a procedural immunity created by the Government Tort Claims Act. Generally speaking, under the Tort Claims Act, anyone wishing to bring a lawsuit for damages against the District or against an officer or employee of the District must first file a claim with the District.

8.3.2. Contents of Claim: Government Code section 910 provides that the claim must contain certain information, including:

- a. The name and address of the claimant, and the post office address to which the claimant desires notices to be sent;
- b. The date, place and other circumstances of the occurrence or transaction giving rise to the claim;
- c. A general description of the indebtedness, obligation, injury, damage, or loss to the extent that it is known at the time the claim is presented;
- d. The name(s) of the public employee(s) causing the injury, damage, or loss, if known; and
- e. The amount of the claim, if the amount is less than \$10,000.

Government Code section 910.2 requires the claim to be signed by the claimant or someone on the claimant's behalf except for claims for supplies, materials, equipment or services that are presented on a billhead or invoice regularly used in the claimant's business.

8.3.3. Time for Presentment of Claim: Claims for death or injury to a person or to personal property or growing crops shall be presented not later than six months after the accrual of the cause of action; claims relating to any other cause of action shall be presented not later than one year after the accrual of the cause of action. The Board shall act on the claim within 45 days after it is presented or within 45 days after an amended claim is filed.

8.3.4. Actions on Claims: Government Code section 912.6 provides that the Board may act on a claim in one of the following ways:

- a. If the Board finds the claim is not proper, it shall reject the claim.
- b. If the Board finds the claim is proper, it shall allow the claim.
- c. If the Board finds the claim is proper, but it is in an amount greater than is justly due, it shall either reject the claim or allow in the amount justly due and reject it as to the balance.
- d. If legal liability of the District or the amount of the claim is disputed, the board may reject the claim or may compromise the claim.

If the Board concludes that a claim as presented is insufficient because it fails to substantially comply with the requirements pertaining to contents of claims and signatures on claims, the Board may, within 20 days after the claim is presented, give to

the claimant written notice of the claim's insufficiency, describing the specific defects or omissions. If the Board gives such notice to the claimant, the Board may not take action on the claim for 15 days after such notice is given. If the claim is insufficient and the Board fails to give notice of the insufficiency to the claimant as described above, then any defense as to the sufficiency of the claim based upon a defect or omission in the claim as presented is waived by the District.

Section 935.4 of the Government Code of the State of California allows the Board of Directors, by ordinance or resolution, to authorize an employee of the District to perform those functions of the Board pursuant to the provisions of the California Tort Claim Act. Resolution 08-02 (See Appendix J) was approved by the Board and authorizes the General Manager to allow, compromise, or settle claims not involving bodily injury or death and not exceeding \$50,000. The General Manager shall handle all such claims in the same manner as provided above, except that if the claim is rejected by the General Manager, the claim shall be presented to the Board of Directors for review and appropriate action at the Board's next legally convened meeting. If the Board concurs the claim is not proper, it shall reject the claim.

8.3.5. Statute of Limitations: If the Board denies the claim and written notice of the Board's action is given to the claimant (see Government Code section 913 for form of notice), then the claimant must bring suit within six months after the date of notification. If the claim is not acted upon by the Board within 45 days of its filing, then the claim is deemed denied and if the Board gives the claimant written notice of such deemed rejection (again, see Government Code section 913 for required content), then the claimant must bring suit within six months after the date of notification. If the District fails to give written notice to the claimant of action taken by the Board or inaction deemed rejection, then suit must be filed within two years from the date of the accrual of the cause of action.

8.3.6. Late Claims: If a claim must be filed within six months of the accrual of the cause of action and if such a claim is not filed within that time period, then the claimant must apply to the Board for permission to file a late claim. If the claimant files a late claim without the application for permission to file late claim, the Board **may**, within 45 days of the filing of the late claim, notify the claimant that the claimant must obtain the Board's permission to file a late claim. The required content of such notification is set forth in Government Code section 911.3. If the Board fails to give such notice, the District waives any defense as to the time limit for presenting such a claim.

8.3.7. Denial of Leave to Present a Late Claim: If the would-be claimant makes written application to the Board for leave to file a late claim, the Board shall grant or deny the application within 45 days after it is presented to the Board. Within that 45-day period, the Board may also agree to extend the period within which it must act on the claimant's application.

If the application for leave to file a late claim is denied, notice of the Board's action (in the form set forth in Government Code section 911.8) must be given to the applicant.

This notice must include a warning that if the applicant wishes to file a court action on the matter, the applicant must first petition the court for an order relieving him/her/it from the Government Code's claims presentation requirement.

If the Board fails to act on the application for leave to present a late claim within the prescribed time, the application will be deemed to have been denied on the 45th day after it is presented to the Board or, if the period within which the Board is required to act is extended by agreement, the last day of the period specified in the agreement.

8.3.8. Granting Leave to File a Late Claim: Government Code section 911.6 states that the Board **shall** grant permission to file a late claim under any of the following circumstances:

a. Failure to present the claim was through mistake, inadvertence, surprise or excusable neglect and the District was not prejudiced in its defense of the claim by the failure within the required time period (see 8.3.3 above);

b. The person who sustained the alleged injury, damage or loss was a minor, or was physically or mentally incapacitated during the all of the time period when that person would have otherwise been required to present a claim (see 8.3.3 above);

c. The person who sustained the alleged injury, damage or loss was physically or mentally incapacitated during all of the time period when that person would otherwise have been required to present the claim (see 8.3.3 above) and, by reason of such disability, failed to present a claim during that time period; or

d. The person who sustained the alleged injury, damage or loss died before the expiration of the period within which the claim was required to have been presented to the Board (see 8.3.3 above.)

8.4. INSURANCE

The District currently carries the following types of insurance in the amounts set opposite the coverage category:

<u>Insurance</u>	<u>Limits of Liability</u>
General Liability	\$510,000,000
Automobile Liability	\$510,000,000
Directors' Errors & Omissions	\$510,000,000

RESOLUTION NO. 08-02

**RESOLUTION OF THE BOARD OF DIRECTORS OF
WEST KERN WATER DISTRICT
AUTHORIZING THE GENERAL MANAGER TO
SETTLE CERTAIN CLAIMS PRESENTED UNDER THE
CALIFORNIA TORT CLAIM ACT**

WHEREAS, Section 935.4 of the Government Code of the State of California allows West Kern Water District's Board of Directors, by ordinance or resolution, to authorize an employee of the District to perform those functions of the Board pursuant to the provisions of the Government Code generically referred to as the California Tort Claim Act, to allow, compromise, or settle claims not in excess of \$50,000.00; and

WHEREAS, it is the Board of Directors judgment that the General Manager is in the best position outside the Board of Directors to analyze and act on tort claims presented to the District not involving bodily injury or death and not exceeding the amount authorized below;

NOW, THEREFORE, BE IT RESOLVED BY THIS BOARD OF DIRECTORS as follows:

1. All the foregoing is true and correct.
2. That the General Manager of the District be authorized by the Board of Directors to allow, compromise, or settle claims not involving bodily injury or death and not in excess of the District's deductible for general liability insurance.
3. That for all claims exceeding the District's deductible for general liability insurance, the General Manager of the District be authorized by the Board of Directors to work directly with the District's insurance carrier in allowing, compromising, or settling claims not involving bodily injury or death and not in excess of \$50,000.00.
4. Claims rejected by the General Manager shall be brought before the Board of Directors for review and appropriate action.

All the foregoing being upon the motion of Director LeClair, seconded by Director Comfort and carried by the following vote:


AYES: President Stephen J. Steinhoffer
Vice President David A. Wells
Director Thomas M. LeClair
Director Jesus R. Fernandez
Director Charles H. Comfort

NOES: None

ABSENT: None

ABSTAIN: None

ADOPTED, SIGNED, AND APPROVED this 22nd day of April, 2008.




STEPHEN J. STEINHOFFER,
President of the Board of Directors of
WEST KERN WATER DISTRICT

SECRETARY'S CERTIFICATE

I, **Jerry W. Pearson**, being the appointed secretary of the **West Kern Water District**, do hereby certify that the above and foregoing **Resolution No. 08-02** was duly adopted by the Board of Directors of said District at a legally convened meeting of said Board held on the **22nd day of April, 2008**, that the above and foregoing is a full, true, and correct copy of **Resolution No. 08-02**, and that the same has not been amended or repealed.

ATTEST:



JERRY W. PEARSON, Secretary of
The Board of Directors of
WEST KERN WATER DISTRICT

(SEAL)



Date

Claimant's Name
Claimant's Address
Claimant's City, State, Zip

RE: POTENTIAL CLAIM AGAINST WEST KERN WATER DISTRICT

Dear Salutation:

This letter is being sent in response to your attempt to notify West Kern Water District ("District") of a potential claim against it. You are required to submit a claim pursuant to Government Code Section 905. Enclosed you will find the District's standard form "Government Claim" that can be used if you choose to submit the required claim.

Subject to certain exceptions, you have only six months from the date of your client's alleged accident in which to file a claim.

Please be advised that a representative of the District's insurer may contact your client or you to conduct an investigation. Any such contact by the District's insurer will **not** relieve you from the requirement of having to file a government claim as required by Government Code Section 905.

Sincerely,

Greg A. Hammett
General Manager

GAH:dc

Encl.

cc: District Counsel

5. Provide the name of the public employee or employees causing the injury, damage or loss, if known:

6. Please choose from the following:

This claim totals less than \$10,000. As of the date of presentation, including estimated amounts of any prospective injury, damage, or loss, insofar as is known at the time of presentation of the claim is: \$_____.

The basis of computation of the amount claimed is as follows (attach additional sheets if necessary):

This is a limited civil case involving more than \$10,000, but less than \$25,000.

This claim involves more than \$25,000.

Signature

Date

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

Legal Counsel to review and approve final form of agreement.

**FACILITIES COMMITTEE SUMMARY REPORT
FOR THE
REGULAR BOARD MEETING OF
JULY 25, 2023**

MEMBERS:

Barry Jameson
Scott Niblett

DATE OF MEETING:

July 19, 2023

STAFF ATTENDING:

Greg Hammett	Troy Turley	Zak Crabb	
John Stuntebeck	Wayne White	Tina Leikam	Wendy Adams-Rosenberger

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Superior Tank, Job #23-3101**
2. **Discussion and Appropriate Action Regarding:
Retaining West Yost to prepare an application for funding
from the United States Bureau of Reclamation Drought
Resiliency Grant Program**

**SUPPORTING DATA
REGULAR BOARD MEETING
JULY 25, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **i. Discussion and Appropriate Action Regarding:
Operations Department Review**

BACKGROUND INFORMATION:

Attached for Board information is the Operations Department Activity Report for current projects.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

<input type="checkbox"/>	Recommend Board Approval
<input type="checkbox"/>	NO (Rejected)
<input type="checkbox"/>	Full Board to Review
<input checked="" type="checkbox"/>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Information Item

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

STAFF REPORT
Operations Department

DATE: July 5, 2023

TO: Facilities Development Committee

FROM: Operations Staff

RE: District Testing, Sampling & Reporting Requirements and Operations Department Activity / Project Status

Following is the status of District Testing or Sampling/Reporting Requirements, Projects, Engineering, Transmission & Distribution, Field Services, and Production Group activities for June 1, 2023, through June 30, 2023.

June Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

APCD:

- **Monthly Con-Vault Inspection**

July Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

ENGINEERING GROUP

CONTRACT JOBS

Job #23-4102 Install (2) 12" Temp Pumps in the North Well Field The scope of this job is to install (2) temp pumps in the NRRP due to additional recharge water. The areas that these pumps are displacing water are getting to capacity, West Kern is currently looking for alternative areas to possibly siphon water into. West Kern is approaching the third cycle of pumping.

Expended Year to Date: \$124,079
Budget: \$ 48,603
Inspection: John Stuntebeck
Construction Crew: Rain for Rent

Job #23-4001 Emergency Flood Control Works The scope of this job is to complete levee construction and raising of facilities to control flooding in and/or around our lowest South Well Field Facilities due to 2023 weather conditions. This job is complete and accepted. A notice of completion was filed with Kern County on May 25, 2023, and we are just waiting on executed return from the county. This will be followed by release of retention funds to the contractor.

Expended Year to Date: \$136,706
Budget: \$
Inspection: Troy Turley
Construction Crew: Guinn Construction

Job #23-7000 Round 1 SGM Grant Convert Ag-Prod Wells to Monitoring Wells The scope of this job is to access Grant funding that is available for conversion of existing wells to monitoring wells. Staff, Richard Slade & Provost will determine which wells are qualified for conversion. Two Ag Wells in NRRP and Well 7-01 in SRRP. Grant funds, procured by the KGA and administered by Provost & Pritchard will cover conversion costs. Video surveys were completed on April 25, 2023. Staff is currently reviewing the surveys and will coordinate next steps with Provost & Pritchard. No Changes.

Expended Year to Date: \$ 37,337
Budget: \$
Inspection: Greg Hammett
Construction Crew: Richard Slade & Provost & Pritchard

Job #23-4101 Expand District Groundwater Recharge Facilities The scope of this job is for permitting services to expand the District's South Well Field Recharge Facilities. Because of high flows in the Kern River channel and land use restrictions on surrounding lands, activity on the project has been suspended until both issues can be addressed.

Expended Year to Date: \$ 41,202
Budget: \$197,135
Inspection: Greg Hammett
Construction Crew: Rincon Consultants, Inc.

Job #23-3101 Maricopa Heights Recoating and Repairs The scope of this job is to perform a complete internal recoat using 100% solids coatings, an exterior overcoat using standard 2-part epoxy paint and urethane finish coat. Relocate temporary tank to side and provide third party inspection and engineering services as required. Perform tank repairs as necessary. Superior Tank has returned all executed contract documents. The Contractor mobilized to the site June 12, 2023, to layout cut lines on floor. Cutting of floor began on June 13th. As of this report, the contractor has removed the original metal floor, and sections of the annular ring. The contractor will follow with removal of approximately 2" of subgrade, and installation of new oil sand subgrade material. Installation of the new floor plates will follow. Work is under the inspection of DJA.

Expended Year to Date: \$ 92,095
Budget: \$575,559
Inspection: Troy Turley
Construction Crew: J. Colon Coatings, Inc. & MCS Inspection

Job #22-6202 NW3 Well Rehabilitation The scope of this job is to pull and repair as required. After disassembly, there was no conclusive evidence of why it was underperforming. On June 27th, BWP ran a different pump, and was flow tested the following day. The results were similar to the first pump. It was determined to run the pump under normal conditions in the system, West Kern took BAC T samples on July 5th and are currently waiting for the results.

Expended Year to Date: \$379,187
Budget: \$225,094
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

Job #22-6500 NW1 Well Rehabilitation The scope of this job is to pull and repair as required. Well data is still under analysis to determine how to proceed with repairs. No changes.

Expended Year to Date: \$ 18,145
Budget: \$ 54,747
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

IN-HOUSE PROJECT

Job #22-2503 AMR Upgrade Taft Heights, City of Taft and Ford City The scope of this job is to upgrade 4820 meters located in Taft Heights Area 402, 4-3, Ford City Area 1 and City of Taft Area 2 & 3. As of July 6, 2022, all ¾", 1", 2", 3", 4" and 6" meters have been delivered. One shipment of 768 cell cards was delivered on August 2, 2022. All 4760 cell cards have been delivered to Station C warehouse. District crews have now completed meter installations in areas 4-1, 4-2, 4-3, 1-1, 1-2, 1-3, 1-4, 1-5, 3-1, 2-1, and 2-2. Crews are currently installing meters in area 2-3 Taft City Proper and are expected to complete area 2-3 by the week of June 31, 2023. Job is 85% complete.

Expended Year to Date: \$1,921,405
Budget: \$2,000,000
Inspection: Zak Crabb
Construction Crew: Dwayne Johnson, Lusiano Pina, Chance Martin, Kort Bravo, Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash, Curtis Kincade

Job #22-1300 South Taft Water System Improvements Phase The scope of this job is the construction of a water mainline & fire hydrant improvements located in South Taft County Service Area 65. As of December 30, 2022 All 12" C-900 pipeline has been installed on Wood St from Shattuck St to Rose St. All 8" C-900 pipeline and 1" service connections have been installed on the 400 blocks of Asher St and Rose St from Wood St to Buena Vista St and on Buena Vista St from Shattuck to Naylor St. Crew has also completed all 1" service installations on the 400 blocks of Asher St and Rose St. All service connections are also installed on the 300 and 400 blocks of Buena Vista St. Crew is currently installing AC hot mix on the 300 and 400 blocks of Wood St. The crew is scheduled to complete all AC hot mix installation by the week of June 24, 2023. Job is 97% complete.

West Kern has received 95% of funding reimbursement from the County in the total of \$215,808.33. The remaining 5% will be requested after a Notice of Completion is filed with the County.

Expended Year to Date: \$325,358
County's Reimbursement: \$215,808
Budget: \$109,550
Inspection: Zak Crabb
Construction Crew: Dwayne Johnson, Lusiano Pina, Chance Martin, Kort Bravo, Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash, Curtis Kincade.

Job #22-5000 La Paloma New Stand-by Generator Install The scope of this job is the inspection and programming of a new diesel generator install at La Paloma station. Pro 3 (SCADA programming) added a couple of primary power on/off indicator icons to the SCADA system. The final testing is to be completed in late July.

Expended Year to Date: \$ 1,448
La Paloma: \$
Inspection: John Stuntebeck
Construction Crew: La Paloma

Job #23-2800 Fire Hydrant Relocation and Removal of Manhole The scope of this job is to relocate a fire hydrant and remove a manhole for the County's drainage sump project. All work is at prevailing wage rates. As of June 13, 2023, USA dig alerts have been performed and the County of Kern has completed all on-site surveying. Crew has completed the removal of the manhole and manhole cover on 4th St. Crew has also completed the fire hydrant relocation and replacement on 4th St. Job is 100% complete.

Expended Year to Date: \$10,669
Kern County: \$11,015.18
Inspection: Zak Crabb
Construction Crew: Chris Havens, Charlie Coleman, Brad Cash, Daren Lemmons.

TRANSMISSION & DISTRIBUTION GROUP

Leaks Repaired

20 leaks were repaired, 14 on Transmission mains, 2 on Distribution lines, and 4 on Services.

Detail of Various Leaks

Date	Location	Cause	Water Loss (Gal)
6/02	Line 103, Shale Rd	External Corrosion	1,000
6/02	Line 103A, Area N Midway	Mechanical Damage	30,000
6/06	Line 109, N Lincoln St.	External Corrosion	500,000
6/08	Line 104, Shell Rd.	External Corrosion	1,500
6/12	108 F St.	Material Defect	1,500
6/12	220 Adams St.	Soils Subsidence	2,000
6/13	Line 103, Hwy 33 & Midway Rd.	External Corrosion	3,000
6/13	Line 104, N of Midway Rd.	External Corrosion	2,000
6/14	Line 305, Maricopa Flats	External Corrosion	100,000
6/15	310 California	Customer Broke	110
6/16	Line 104, Goody Line Fellows	External Corrosion	10,000
6/19	Line 103, Randall Rd, Fellows	External Corrosion	3,000
6/19	Line 104, Shale Rd, N Midway	External Corrosion	5,000
6/20	Behind 708 Fillmore St.	External Corrosion	5,000
6/20	In Front 810 Fresno	External Corrosion	5,000
6/21	Line 104, Shale Rd.	External Corrosion	1,000
6/21	Lateral 1, N of Midway Rd.	External Corrosion	20,000
6/27	Line 101, behind golf course	External Corrosion	1,000,000
6/27	Lateral 11, Maricopa	External Corrosion	5,000
6/28	220 Fillmore St.	External Corrosion	3,000
		Total Gallons Lost	1,698,110

FIELD SERVICES GROUP

Flushing Program

40,392 gallons were flushed from 5 locations during the month of June.

Estimated water lost due to flushing:

Estimated gallons and cubic feet for water lost during flushing procedures and leaks in various locations: **Month of June 2023**

District Flushing:	40,392 gal	5,400 cu ft
Misc. non-revenue water loss	45,364 gal	6,065 cu ft
Leaks in var. locations:	1,698,110 gal	227,020 cu ft
Total est. water loss:	1,783,866 gal	238,485 cu ft
	5.47 AF	

USA Reports

Month	Number of Tickets Received	Number of Days Worked Per Month	Average Number of Tickets Worked per Day
January	1243	22	57
February	1280	19	67
March	1233	23	54
April	1342	19	71
May	1263	22	57
June	894	21	43
July			
August			
September			
October			
November			
December			
Annual Total	7,255	21	58

Cross Connection Program

Month of June:

New Devices	0
Repairs	8
Devices Replaced	1
Total Tests	46
Surveys	0
Investigations	0

PRODUCTION GROUP

Total Water Production for the month of June:	1,221 ac. ft.
Total Water Production for the month of May:	1,126 ac. ft.
Pumping cost for the month of May:	\$322,389
Pumping cost per acre foot:	\$286

North & South Solar Project

The Solar Project began generating energy in May 2013, as of **JUNE 2023** the Solar Project generated **88,981 Megawatt-hours (MWh)** of energy.

PG&E Monthly Net Energy Metering (NEM) Statement

NRRP Well Field

<u>Service Month</u> True-Up	<u>NW1</u> May	<u>NW2</u> May	<u>NW3</u> May	<u>NW4</u> May	<u>NW5</u> May
Jun-22	(\$43,401.95)	\$49,125.60	(\$39,731.97)	\$9,219.27	\$32,603.58
Jul-22					
Aug-22					
Sep-22					
Oct-22					
Nov-22					
Dec-22					
Jan-23					
Feb-23					
Mar-23					
Apr-23					
May-23					
True-Up Cumulative PG&E NEM	(\$43,401.95)	\$49,125.60	(\$39,731.97)	\$9,219.27	\$32,603.58

SRRP Well Field

<u>Service Month</u> True-Up Month	<u>WELL 6-02</u> June	<u>WELL 6-06</u> May	<u>WELL 7-01R</u> November	<u>WELL 7-02</u> May
Nov-22	\$29,998.89	(\$1,092.64)	\$57,074.59	(\$24,907.74)
Dec-22	\$13,952.35		\$76,564.02	
Jan-23	\$26,029.26		\$29,363.43	
Feb-23	\$14,083.56		\$33,853.47	
Mar-23	(\$2,334.43)		(\$21,630.37)	
Apr-23	(\$11,982.31)		\$29,841.55	
May-23	\$12,241.67		\$21,280.57	
Jun-22	(\$36,456.14)		(\$37,574.01)	
Jul-22	\$8.81			
Aug-22	\$25,836.00			
Sep-22	\$5,691.57			
Oct-22	\$44,470.65			
True-Up* Cumulative PG&E NEM	\$121,539.88	(\$1,092.64)	\$188,773.25	(\$24,907.74)

PLEASE NOTE: A monthly production history chart, flow report and a solar net benefit chart of all nine sites have been provided for your information. Also, included is a chart showing a breakdown of fuel cost throughout the year as well as the monthly Bacteriological Status chart.

**Stations and Wells
Electric & Natural Gas
BUDGET YEAR 2022-23**

	PG&E Electric	ELECTRICITY EXPENSE	PG&E	Department of General Services			NATURAL GAS EXPENSE	GRAND TOTAL GAS/ELECT
				Natural Gas	So. Cal. Gas	Natural Gas		
Total Electric		10-52-5500 BUDGET	Natural Gas	Transmission & Sta D. Natural Gas	Natural Gas	Total Gas	10-52-5510 BUDGET	
		ACTUAL					ACTUAL	
		\$343,399					\$2,704,937	
Jul-22	\$44,425	\$298,974	\$22,050	\$78,614	\$186,117	\$286,781	\$2,418,156	\$331,205
Aug-22	\$35,613	\$263,361	\$18,541	\$90,050	\$276,924	\$385,515	\$2,032,641	\$421,128
Sep-22	\$30,080	\$233,281	\$24,646	\$78,299	\$232,201	\$335,147	\$1,697,494	\$365,226
Oct-22	\$42,028	\$191,254	\$23,134	\$70,005	\$139,620	\$232,759	\$1,464,735	\$274,787
Nov-22	\$25,122	\$166,132	\$25,518	\$59,637	\$123,539	\$208,693	\$1,256,042	\$233,815
Dec-22	\$17,027	\$149,105	\$22,351	\$56,377	\$194,625	\$273,353	\$982,689	\$290,379
Jan-23	\$45,906	\$103,199	\$4,481	\$50,006	\$451,573	\$506,061	\$476,629	\$551,966
Feb-23	\$47,647	\$55,552	\$28,243	\$49,966	\$162,943	\$241,152	\$235,477	\$288,799
Mar-23	\$18,483	\$37,069	\$19,578	\$41,689	\$76,823	\$138,090	\$97,387	\$156,573
Apr-23	\$26,961	\$10,108	\$13,904	\$61,151	\$89,905	\$164,959	(\$67,573)	\$191,921
May-23	\$198,246	(\$188,138)	\$14,912	\$55,656	\$68,486	\$139,054	(\$206,626)	\$337,300
Jun-23		(\$188,138)				\$0	(\$206,626)	\$0
Total	\$531,537	(\$188,138)	\$217,358	\$691,450	\$2,002,755	\$2,911,563	(\$206,626)	\$3,443,101

North-South True Ups in May

NOTE: This spreadsheet reflects the month that the elect/gas was used.

WEST KERN WATER DISTRICT PRODUCTION HISTORY/DISTRIBUTION SYSTEM

REV 7/14/2023

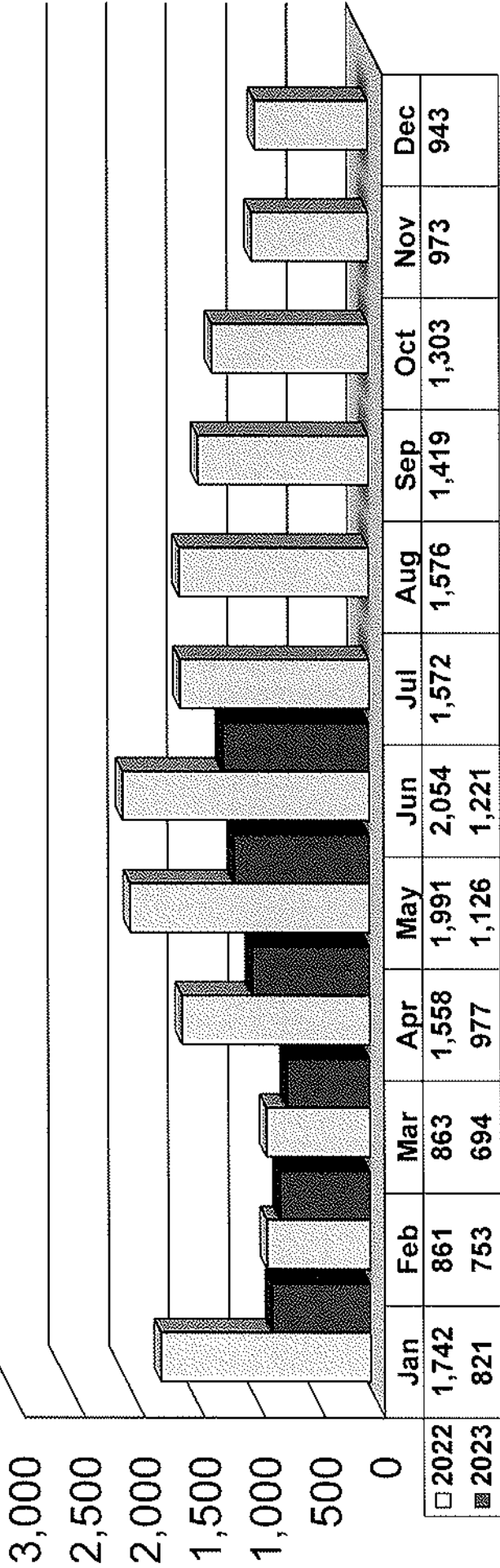
	GALLONS 2011/2012	ACRE FT.	GALLONS 2012/2013	ACRE FT.	GALLONS 2013/2014	ACRE FT.	GALLONS 2014/2015	ACRE FT.
JUL	723,076,608	2219.04	720,010,744	2209.63	653,884,048	2006.70	591,817,103	1816.22
AUG	741,442,320	2275.40	741,486,720	2275.54	648,685,216	1990.74	612,762,806	1880.50
SEP	667,476,208	2048.41	621,143,552	1906.22	528,856,173	1623.00	518,474,560	1591.14
OCT	558,799,616	1714.89	566,394,952	1738.06	484,060,487	1485.53	499,949,931	1534.29
NOV	423,340,416	1299.18	387,535,360	1282.99	434,535,342	1333.54	374,015,036	1147.81
DEC	455,298,560	1397.26	384,349,952	1180.64	376,279,700	1154.76	330,904,949	1015.51
JAN	468,185,216	1436.81	388,115,072	1208.14	407,333,301	1250.06	350,185,728	1074.68
FEB	486,406,272	1492.73	355,092,528	1097.08	233,354,935	716.14	250,598,272	769.06
MAR	516,768,000	1585.9	430,929,184	1322.47	265,601,150	815.1	293,933,895	902.05
APR	509,455,616	1563.46	490,509,789	1505.32	439,419,849	1348.53	310,594,656	953.18
MAY	674,304,232	2069.36	578,337,644	1774.85	480,809,443	1475.55	366,953,845	1126.14
JUN	702,610,824	2156.23	602,556,836	1849.18	523,942,340	1607.92	466,676,236	1432.18
Total	6,927,163,888	21258.67	6,266,462,333	19350.12	5,476,761,984	16807.57	4,966,867,017	15242.76

	GALLONS 2015/2016	ACRE FT.	GALLONS 2016/2017	ACRE FT.	GALLONS 2017/2018	ACRE FT.	GALLONS 2018/2019	ACRE FT.
JUL	513,889,837	1,577.07	568,978,816	1746.13	573,426,073	1759.78	588,974,970	1807.50
AUG	519,103,453	1,593.07	565,092,864	1734.21	555,246,101	1703.99	495,344,710	1520.16
SEP	520,331,911	1,596.84	503,366,144	1544.77	462,325,280	1418.82	514,611,720	1579.29
OCT	488,255,138	1,498.40	467,419,808	1434.46	466,599,790	1431.94	449,510,170	1379.50
NOV	391,327,500	1,200.94	369,580,204	1134.20	442,799,640	1358.90	412,646,430	1266.37
DEC	384,875,650	1,181.14	343,591,776	1022.52	383,656,967	1177.40	347,947,500	1067.81
JAN	359,853,552	1,104.35	318,362,944	977.02	303,037,470	929.99	356,706,340	1094.69
FEB	306,616,015	940.97	244,021,888	748.88	313,335,480	961.59	254,680,010	781.58
MAR	373,047,259	1,144.84	303,494,272	931.39	363,551,961	1115.70	301,852,600	926.35
APR	430,533,892	1,321.26	345,799,680	1061.22	384,959,100	1181.40	320,059,160	982.23
MAY	488,326,826	1,498.62	408,867,456	1254.77	463,642,270	1422.87	392,613,780	1204.89
JUN	545,597,312	1,674.38	510,820,320	1567.65	499,502,840	1532.92	423,308,790	1299.09
Total	5,321,758,345	16331.88	4,949,396,172	15157.22	5,212,082,972	15995.30	4,858,256,180	14909.46

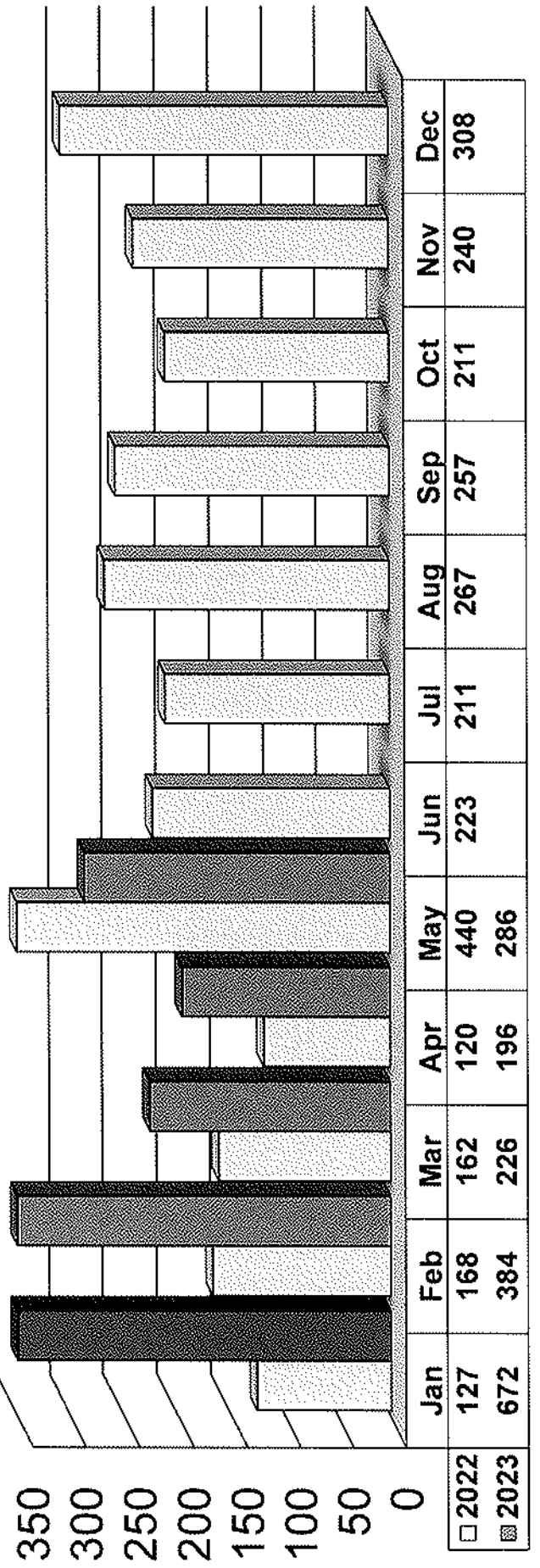
	GALLONS 2019/2020	ACRE FT.	GALLONS 2020/2021	ACRE FT.	GALLONS 2021/2022	ACRE FT.	GALLONS 2022/2023	ACRE FT.
JUL	595,101,681	1826.30	577,808,060	1773.23	538,820,697	1653.58	505,388,384	1550.98
AUG	637,680,631	1956.97	543,297,889	1667.32	507,900,695	1558.69	513,484,430	1575.83
SEP	513,834,442	1576.90	512,312,718	1572.23	469,860,849	1441.95	462,357,480	1419.12
OCT	483,422,768	1483.57	491,617,921	1508.72	399,921,060	1227.31	422,169,297	1295.59
NOV	387,988,570	1190.69	358,729,366	1100.90	323,987,132	994.28	317,121,452	973.21
DEC	379,417,070	1164.39	357,403,152	1096.83	309,476,987	949.75	307,398,290	903.65
JAN	340,862,956	1046.07	311,321,304	955.41	260,573,269	799.67	267,531,190	821.02
FEB	334,547,400	1026.69	258,627,939	793.70	280,425,370	860.59	245,209,395	752.52
MAR	266,415,778	817.60	324,938,617	997.20	281,212,672	863.01	221,148,557	678.68
APR	346,878,165	1064.53	326,743,832	1002.74	332,514,653	1020.45	318,488,900	977.41
MAY	403,911,866	1239.56	429,015,427	1316.60	407,525,553	1250.65	363,117,170	1124.58
JUN	488,861,160	1500.26	494,195,402	1516.63	438,608,480	1346.04	393,181,700	1207.10
Total	5,178,922,487	15893.53	4,986,011,626	15301.51	4,550,827,418	13965.97	4,336,596,244	13279.69

West Kern Water District

Production History



Cost per Acre Foot History

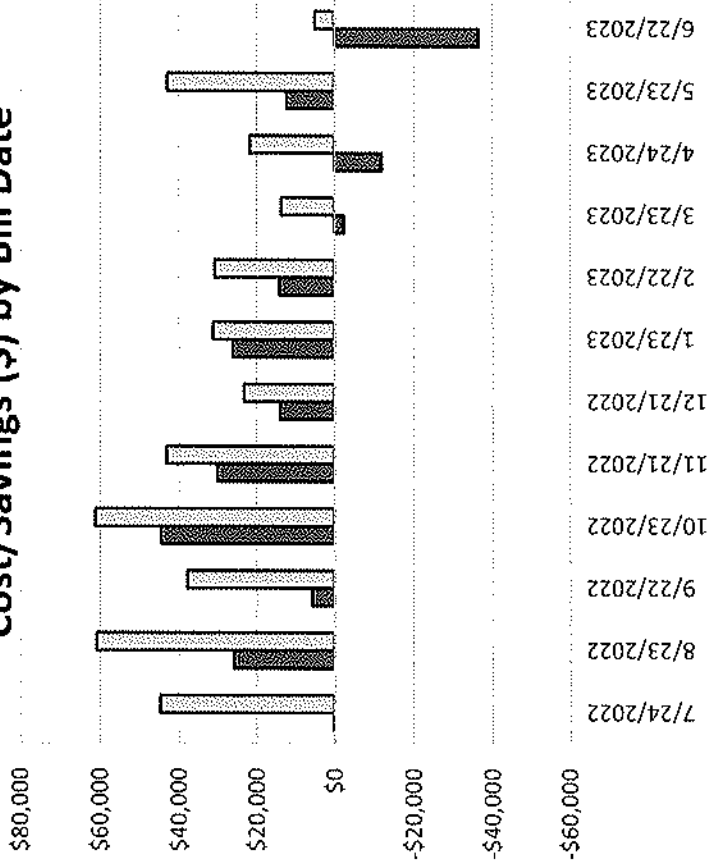


LA PALOMA (IP)		SUNRISE (SR)	
Max. Cap.	10,368,000	Max. Cap.	5,040,000
Month	Average	Peak	% of Max Capacity
Jan	1,280,020	4,605,518	44%
Feb	433,534	2,372,155	23%
Mar	2,270,751	4,913,275	47%
Apr	2,787,494	4,022,475	39%
May	376,537	2,416,115	23%
Jun	140,021	1,715,732	17%
Jul			0%
Aug			0%
Sep			0%
Oct			0%
Nov			0%
Dec			0%

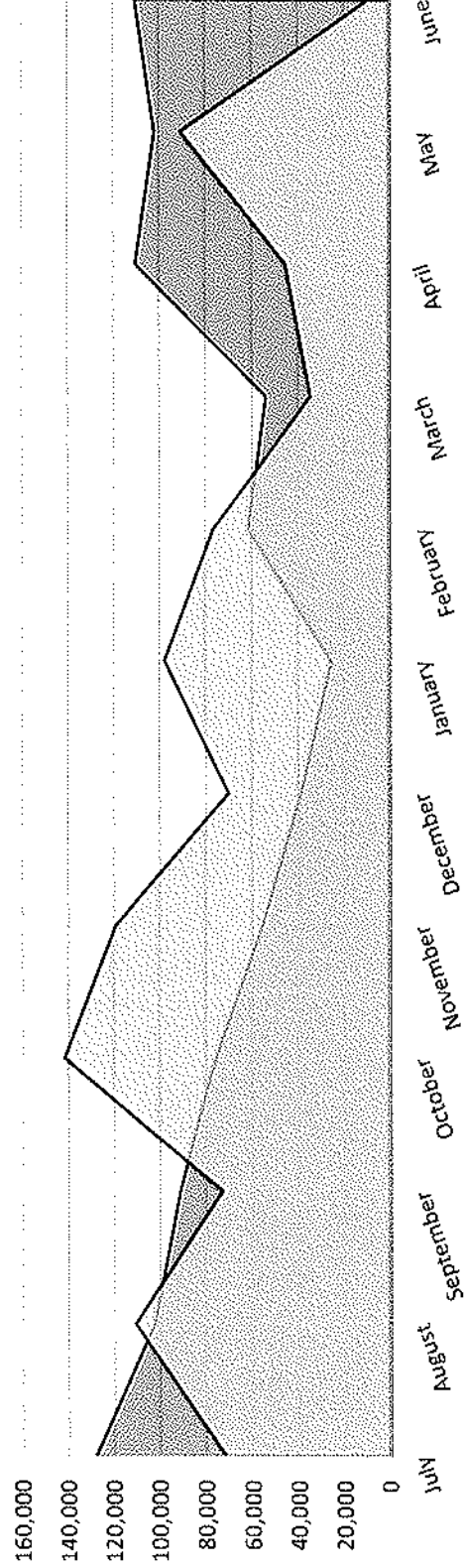
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Feb	433,534	2,372,155	23%
Mar	2,270,751	4,913,275	47%
Apr	2,787,494	4,022,475	39%
May	376,537	2,416,115	23%
Jun	140,021	1,715,732	17%
Jul			0%
Aug			0%
Sep			0%
Oct			0%
Nov			0%
Dec			0%

Cost/Savings (\$) by Bill Date

System	6-02 - NEM Year 9		
Start Date	End Date	NET COST kWh ²	Cost Without Solar kWh ²
6/23/2022	7/24/2022	\$35.00	\$44,709.00
7/25/2022	8/23/2022	\$25,861.00	\$60,760.00
8/24/2022	9/22/2022	\$5,717.00	\$37,738.00
9/23/2022	10/23/2022	\$44,496.00	\$61,077.00
10/24/2022	11/21/2022	\$30,023.00	\$43,042.00
11/22/2022	12/21/2022	\$13,977.00	\$23,239.00
12/22/2023	1/23/2023	\$26,055.00	\$31,183.00
1/24/2023	2/22/2023	\$14,108.00	\$30,813.00
2/23/2023	3/23/2023	-\$2,311.00	\$13,758.00
3/24/2023	4/24/2023	-\$11,956.00	\$21,668.00
4/25/2023	5/23/2023	\$12,265.00	\$42,944.00
5/24/2023	6/22/2023	-\$36,432.00	\$4,964.00
Total		\$121,838.00	\$415,895.00



Energy (kWh) by Bill Date



1 Net Cost kWh - Grid usage cost minus solar credits allocated.

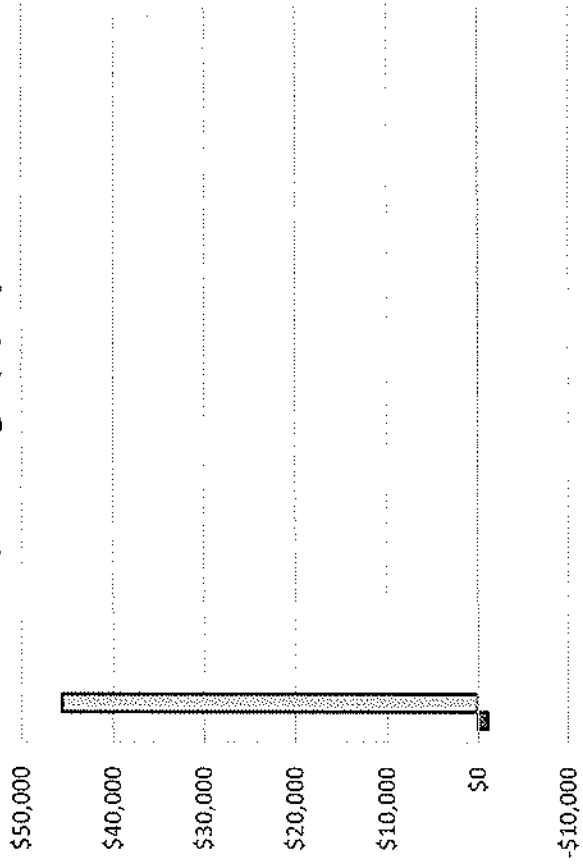
2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

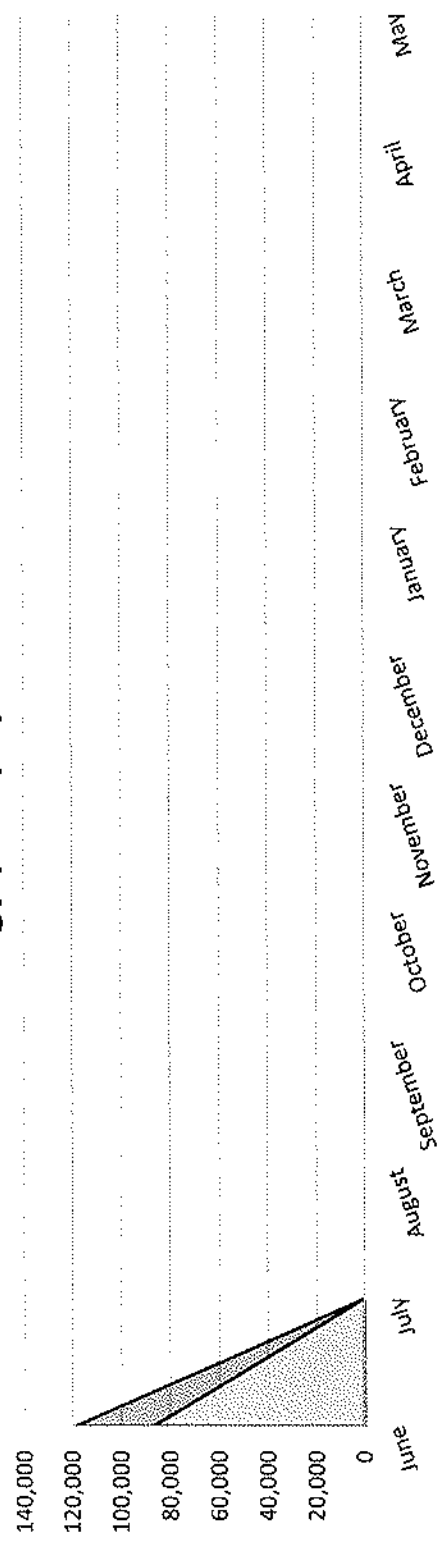
Cost/Savings (\$) by Bill Date

System	6-06 - NEM Year 9
Start Date	5/24/2023
End Date	6/22/2023
Net Cost kWh ¹	(\$1,068.00)
Cost Without Solar kWh ²	\$45,574.00
Total	-\$1,068.00
	\$45,574.00



Net Cost kWh
 Cost Without Solar kWh

Energy (kWh) by Bill Date



Solar Generation kWh
 Grid Usage kWh

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

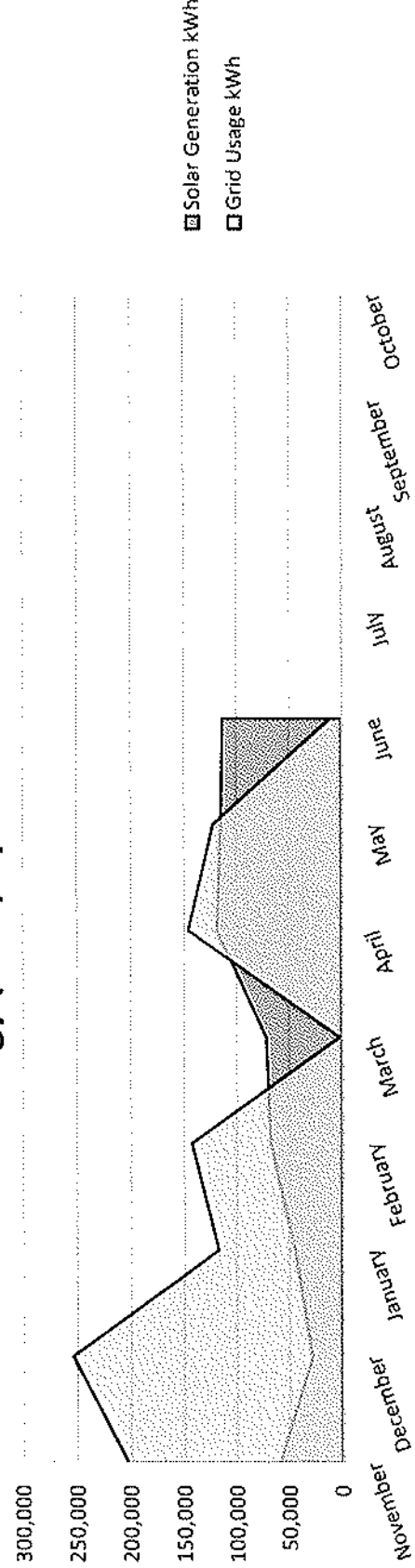
3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date vistarwatt

System	7-01R - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
10/31/2022	11/30/2022	\$57,101.00	\$68,454.00
12/1/2022	12/29/2022	\$76,583.00	\$77,454.00
12/30/2022	1/30/2023	\$29,390.00	\$40,124.00
1/31/2023	3/1/2023	\$33,878.00	\$51,177.00
3/2/2023	3/30/2023	(\$21,607.00)	\$1,598.00
3/31/2023	5/1/2023	\$29,868.00	\$62,140.00
5/2/2023	5/31/2023	\$21,306.00	\$53,726.00
6/1/2023	6/29/2023	(\$37,550.00)	\$4,863.00
Total		\$188,969.00	\$359,536.00



Energy (kWh) by Bill Date



1 Net Cost kWh - Grid usage cost minus solar credits allocated.

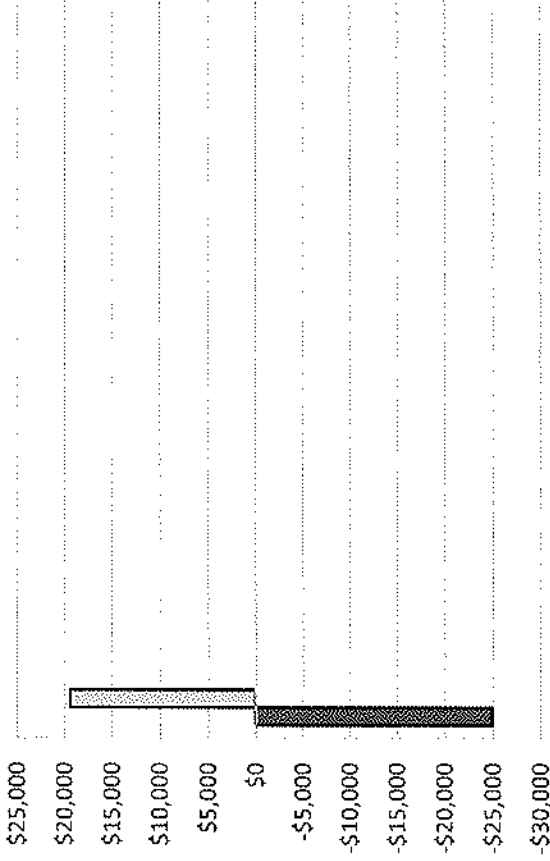
2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

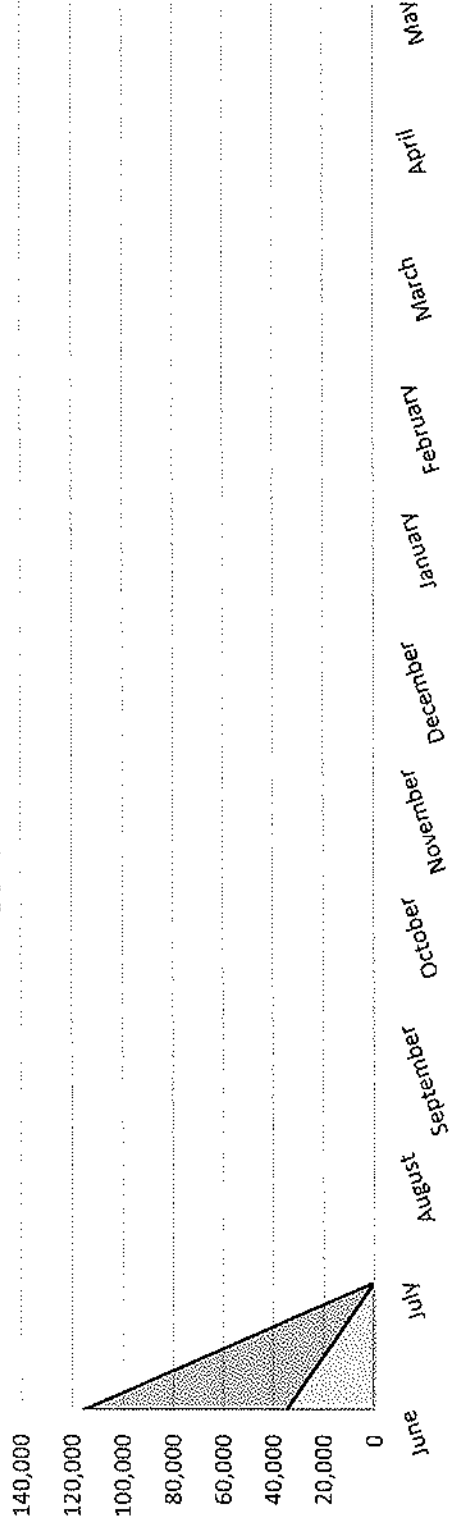
System	7-02 - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
5/24/2023	6/22/2023	(\$24,883.00)	\$19,380.00
Total		-\$24,883.00	\$19,380.00



Net Cost kWh
 Cost Without Solar kWh

6/22/2023

Energy (kWh) by Bill Date



Solar Generation kWh
 Grid Usage kWh

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

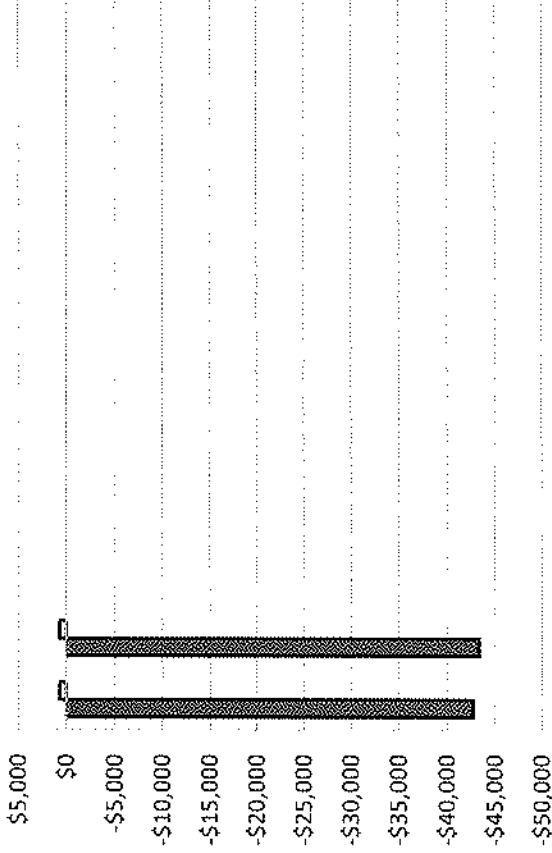
2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

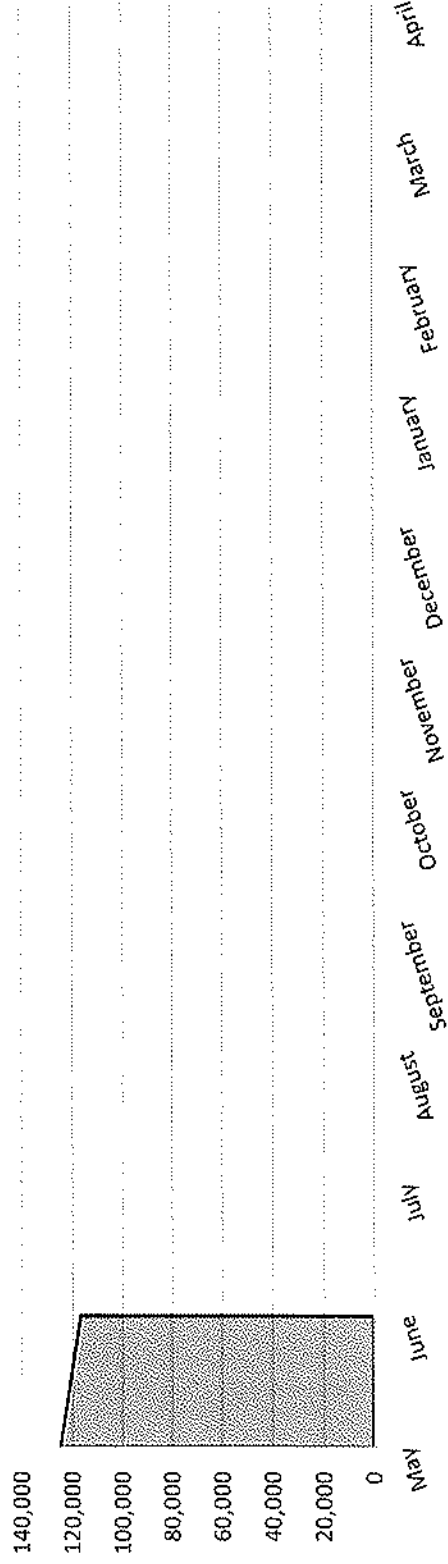
System	NW 1 - NEM Year 9		Net Cost kWh ³	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		-\$42,735.00	\$706.00
5/15/2023	6/12/2023		-\$43,378.00	\$697.00
Total			-\$86,113.00	\$1,403.00



5/14/2023
6/12/2023

Net Cost kWh
Cost Without Solar kWh

Energy (kWh) by Bill Date



Solar Generation kWh
Grid Usage kWh

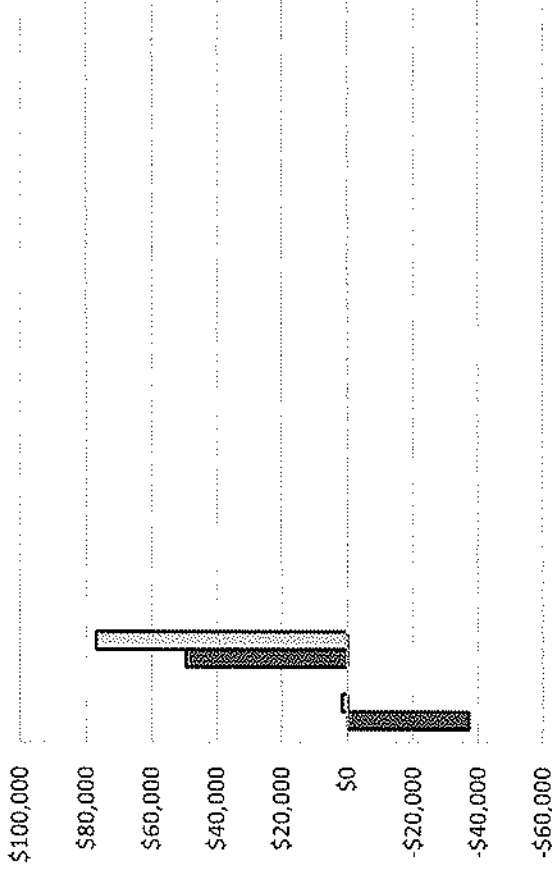
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.
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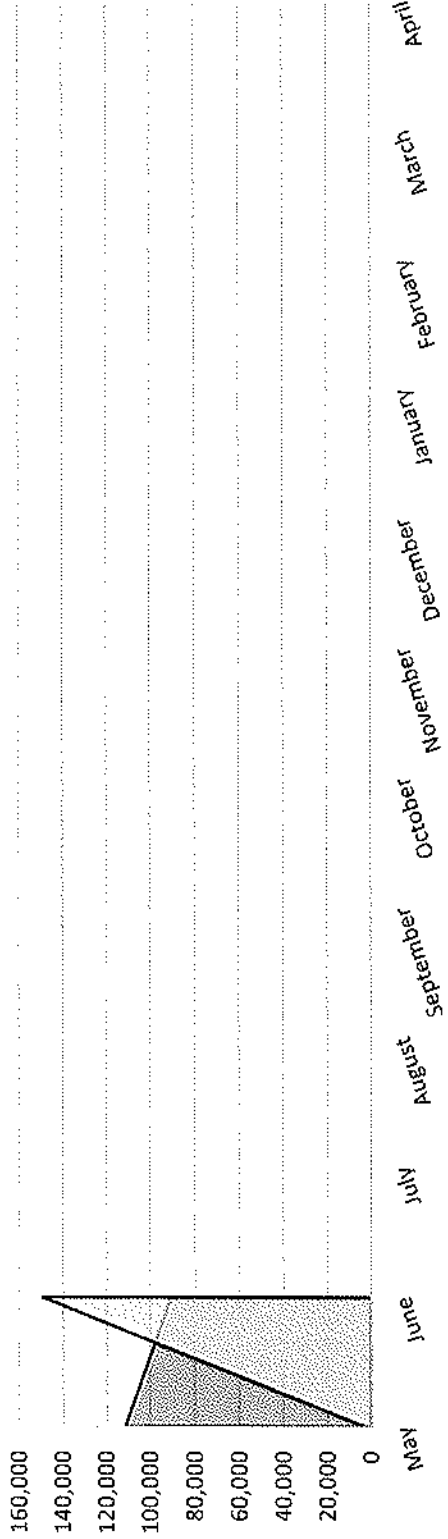
Cost/Savings (\$) by Bill Date

System	NW 2 - NEM Year 9		Net Cost kWh	Cost Without Solar kWh ²
Start Date	End Date	Net Cost kWh	Solar kWh ²	
4/14/2023	5/14/2023	(\$37,143.00)	\$1,484.00	
5/15/2023	6/12/2023	\$49,149.00	\$76,731.00	
Total			\$12,006.00	\$78,215.00

- Net Cost kWh
- Cost Without Solar kWh



Energy (kWh) by Bill Date



- Solar Generation kWh
- Grid Usage kWh

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

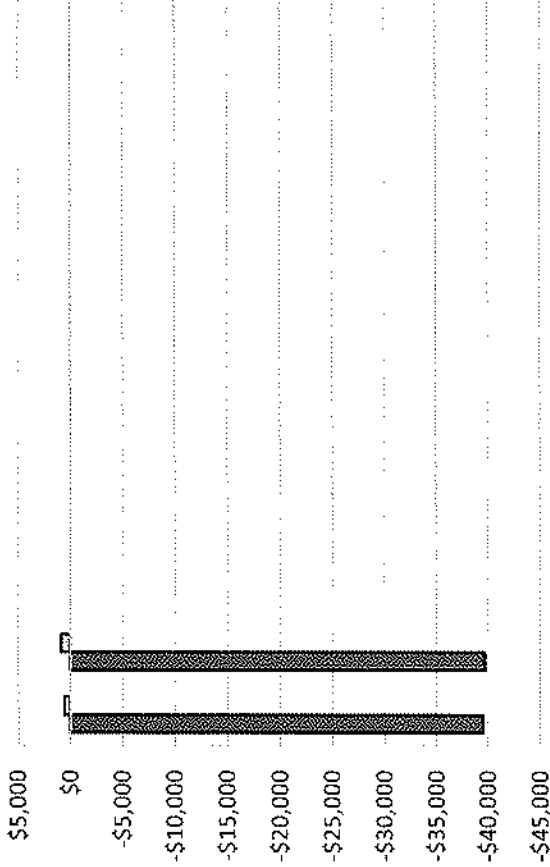
2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

System	NW 3 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²	
4/14/2023	5/14/2023	-\$39,570.00	\$553.00	
5/15/2023	6/12/2023	(\$39,708.00)	\$871.00	
Total			-\$79,278.00	\$1,424.00

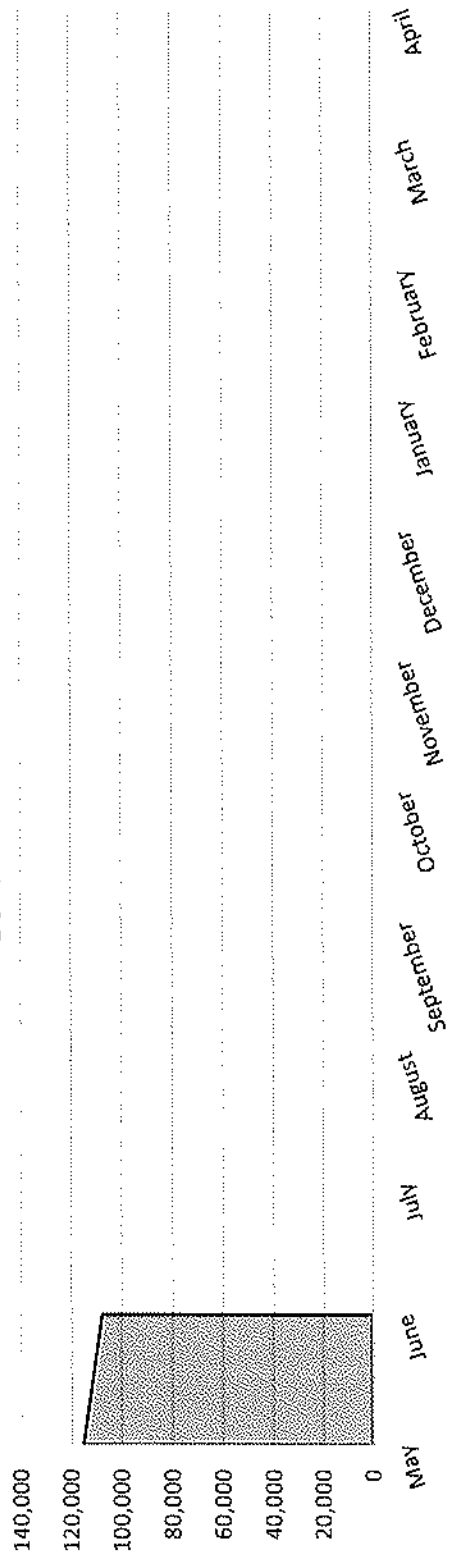


Net Cost kWh
Cost Without Solar kWh

5/14/2023
6/12/2023

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

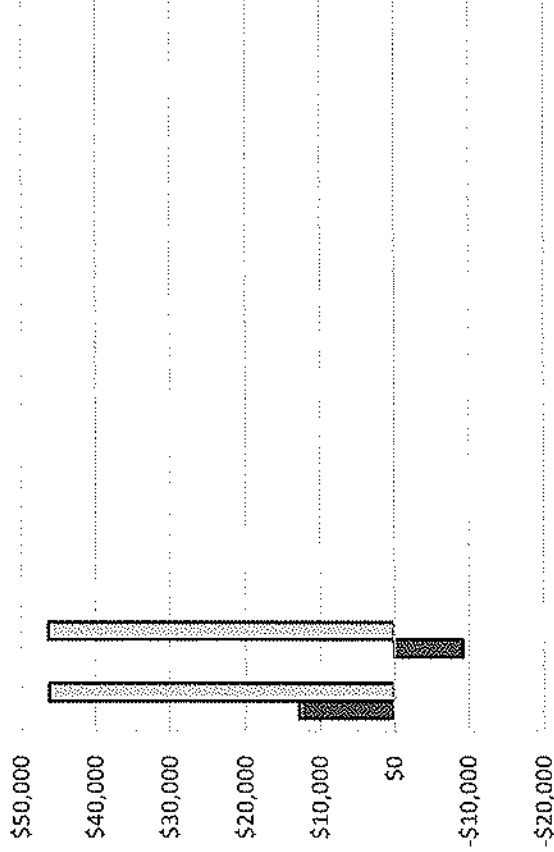
Energy (kWh) by Bill Date



Solar Generation kWh
Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

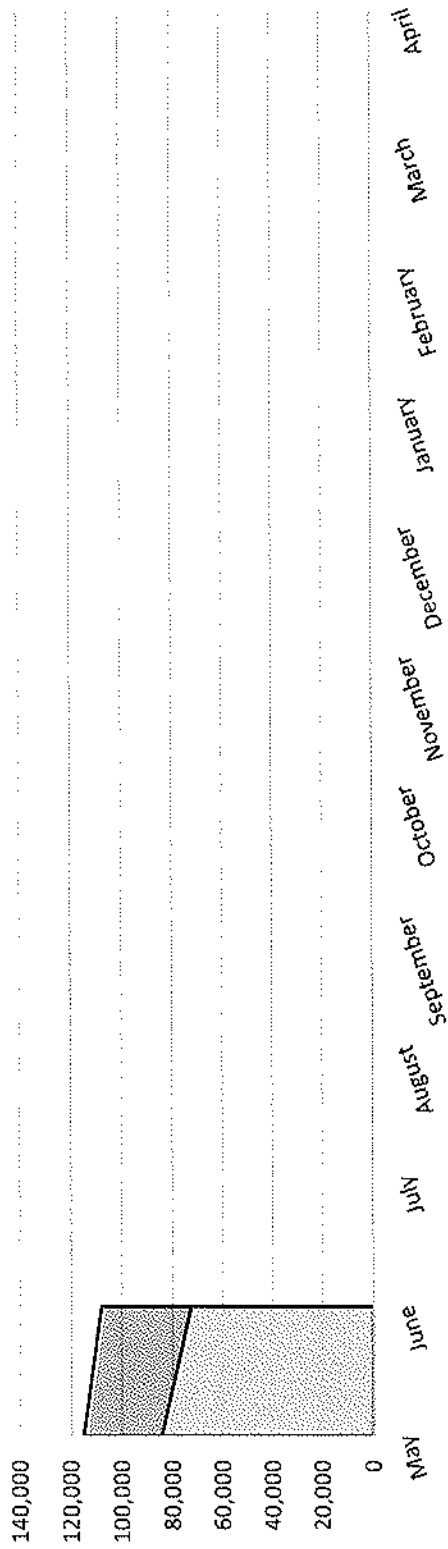


System	NW 4 - NEM Year 9		Net Cost kWh ¹	Cost Without Solar kWh ²	
Start Date	End Date	Start Date	End Date	Start Date	
4/14/2023	5/14/2023	5/14/2023	\$12,795.00	\$46,184.00	
5/15/2023	6/12/2023	6/12/2023	(\$9,243.00)	\$46,324.00	
Total				\$3,552.00	\$92,508.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date

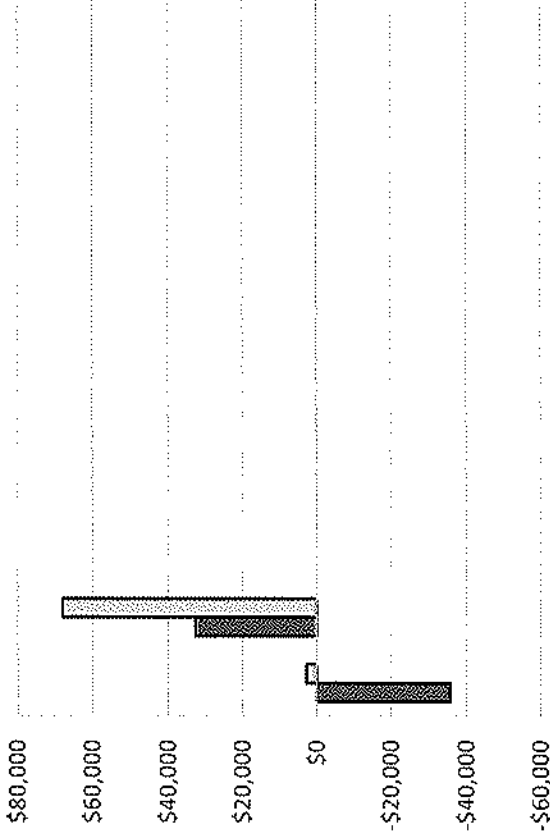


3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

System	NW 5 - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
4/14/2023	5/14/2023	-\$35,888.00	\$2,677.00
5/15/2023	6/12/2023	\$32,627.00	\$67,783.00
Total		-\$3,261.00	\$70,460.00



5/14/2023
6/12/2023

■ Net Cost kWh
■ Cost Without Solar kWh

Energy (kWh) by Bill Date



■ Solar Generation kWh
■ Grid Usage kWh

1 Net Cost kWh - Grid usage cost, minus solar credits allocated.

2 Cost w/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

2023 DISTRIBUTION SYSTEM BACTERIOLOGICAL STATUS

DATE	NO. OF SAMPLES	NO. OF POS. TOTAL COLL.	NO. OF POSITIVE FECAL COLL.	TOTAL POSITIVES	NO. OF RETAKES	DATE OF RETAKE	% POSITIVE
JAN	108	0	0	0	0	0	0.00%
FEB	88	0	0	0	0	0	0.00%
MAR	88	0	0	0	0	0	0.00%
APR	88	0	0	0	0	0	0.00%
MAY	110	0	0	0	0	0	0.00%
JUN	88	0	0	0	0	0	0.00%
JULY		0	0	0	0	0	0.00%
AUG		0	0	0	0	0	0.00%
SEPT		0	0	0	0	0	0.00%
OCT		0	0	0	0	0	0.00%
NOV		0	0	0	0	0	0.00%
DEC		0	0	0	0	0	0.00%
Totals	570	0	0	0	0	0	0.00%

**SUPPORTING DATA
REGULAR BOARD MEETING
JULY 25, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: 1. **Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Superior Tank, Job #23-3101**

BACKGROUND INFORMATION:

District Staff received Progress Payment #1 in the amount of \$164,823.00 covering cost through July 1, 2023.

Two (2) inches of oil sand compacted to 90% has been installed under the entire tank floor consisting of new ¼" A36 steel floor plates, which includes the annular space (24" from tank shell and 2" from exterior tank shell), primary floor plates, and new ½" base plate at center column were installed in accordance with AWWA and API guidelines for welded steel tanks.

A Dye penetrant testing was performed on the annular ring to shell welds for 100% of the tank's circumference on July 7, 2023, with all weld tests passing. New gussets have been installed at the center column baseplate interface weld. All primary floor plate weld testing was successfully vacuum tested and witnessed by District Staff and Curtis Skaggs of Dee Jasper and Associates (DJA) on July 13, 2023. All work on floor replacement was completed on July 14, 2023, and was performed under the inspection of DJA.

District Staff and Curtis Skaggs of DJA, are recommending acceptance of the work as complete. In addition, the final invoice in the amount of \$92,946.00 has been received for processing.

STAFF RECOMMENDATIONS:

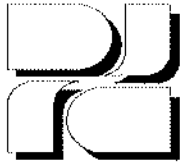
- A. Approve Pay Request #1 in the amount of \$164,823.00 less 5% retention of \$8,241.15 for a total progress payment of \$156,581.85.
- B. Approve final invoice in the amount of \$92,946.00, minus 5% retention of \$4,647.30, for a total of \$88,298.70 and issuing a Notice of Completion with the County Recorder's Office.

JUSTIFICATION:

All work for installation of the new floor is complete and has been performed in accordance with Contract documents. All required testing has been successfully completed for acceptance of the work.

PREVIOUS ACTIONS:

- 06/23 RBM Approve Change Order #1 in the amount of \$100,366.00, for the replacement of center plates, annular ring, subgrade, and testing, increasing the contract amount from \$157,403.00.00 to \$257,769.00.
- 05/23 RBM A. Approve awarding of contract to Superior Tank Inc. in the amount of \$157,403.00 for tank floor bottom replacement and if necessary, the top three (3) inches of subgrade with 3" of oiled sand and issue a notice to proceed when all contract documents are in place.
 B. Approve awarding of Professional Services Contract to Dee Jasper and Associates in a not to exceed amount of \$30,166.00.



DEE JASPAR & ASSOCIATES, INC.
CONSULTING CIVIL ENGINEERS
2730 UNICORN ROAD, BLDG A
BAKERSFIELD, CA 93308
PHONE (661) 393-4796
FAX (661) 393-4799

WEST KERN WATER DISTRICT
Maricopa Heights Tank #24 Project

PREPARED FOR: Troy Turley, Operations / Engineering Administrator

PREPARED BY: Curtis Skaggs, P.E., Dee Jaspar & Associates, Inc.

DATE: July 18, 2023

SUBJECT: *Tank Floor Replacement - Field Inspection*

Superior Tank Construction, Inc. performed floor replacement work for the Maricopa Heights Tank #24 from June 5th, 2023 through July 18th, 2023. The work included:

- Removal of the corroded floor plates and approximately 2” of gravel rock
- Removal of the existing annular plates in approximately 8-ft to 9-ft sections in an alternating pattern
- Placement and compaction of a 2” oiled sand foundation beneath the tank floor
- Placement of new ¼-inch thick A36 steel floor plates and annular plates in an alternating pattern around the perimeter of the tank
- Removal of the center column base plate
- Removal of the remaining alternating annular plates around the perimeter of the tank
- Placement and compaction of a 2” oiled sand foundation beneath the location of the center column base plate and the remaining alternating annular plates
- Placement of new annular plates for the remaining plates around the perimeter of the tank and installation of a new center column base plate
- Welding of the annular plates

- Welding of the floor plates
- Dye Penetrant testing of the sideshell to floor weld seam
- Vacuum testing of the tank floor seams
- Re-installation of the Door Sheet
- Dye Penetrant testing of the sideshell to floor weld seam of the Door Sheet
- Vacuum testing of the remaining welds at the Door Sheet
- Radiographic testing of the Door Sheet

Testing and evaluation of the existing tank floor was performed in accordance with API 653 Section 4.4 "Tank Bottom Evaluation" and Section 4.4.4 "Bottom Plate Thickness Measurements". MFL testing was performed and a report provided on May 30th, 2023.

The layout of the tank floor and annular plates and all welding was in accordance with API 653 Section 9.10.2 "Replacement of Tank Bottom Plates" and Section 11.0 "Welding" and AWWA D100 Section 8.6 "Flat Tank Bottoms Resting Directly on Grade or Foundation", 8.7 "Shell-to-Bottom Joint", and Section 10.0 "Erection".

Inspection and testing of the welds was performed in accordance with API 653 Section 12.0 "Examination and Testing" and with AWWA D100 Section 11.0 "Inspection and Testing".

All of the above referenced work has been completed by Superior Tank Construction, Inc. and has been inspected and accepted. The tank is ready for the completion of coating work by others.



REMIT TO:
 19436 COLOMBO STREET
 BAKERSFIELD, CA 93308
 (661) 392-0188 - FAX (661) 392-8770

COMPANY: WEST KERN WATER DISTRICT
 ADDRESS: PO BOX 1105
 CITY / STATE / ZIP: TAFT, CA 93268
 ATTENTION: ACCOUNTS PAYABLE / TROY TURLEY

INVOICE NO.	7503
DATE	7/1/2023
JOB NUMBER	16823Wp
YOUR P.O. #	7271
TERMS	NET 30
SHIP VIA.	BEST WAY
FOB	APN 23945010, MARICOPA, CA 93252
SALESMAN	MA

DESCRIPTION	UNIT PRICE	AMOUNT
FURNISH AND INSTALL: MARICOPA HEIGHTS TANK# 24 --- FLOOR REPLACEMENT PORJECT# 23-3101		
TANK FLOOR REPLACEMENT	\$ 125,080.00	\$ 85,000.00
INSTALL OF 2" OIL SAND CUSHION	\$ 32,323.00	\$ 32,323.00
C/O# 1 -- ADDITION		
<i>Remove existing sketch plate annular ring and remove from tank site</i>	\$ 15,000.00	\$ 15,000.00
<i>Add additional oil sand at annular ring area</i>	\$ 15,016.00	\$ 7,500.00
<i>Design & install of new annular ring</i>	\$ 50,750.00	\$ 25,000.00
C/O# 2 -- ADDITION		
<i>Support existing center pole, move existing base & floor plates and remove from site</i>	\$ 6,500.00	
<i>Perform additional sub-grade work adding 2" of oil sand under center pole and compaction test</i>	\$ 2,500.00	
<i>Procure material, prep material for install of new floor plate, slipi plate, base plate & guides</i>	\$ 10,600.00	
TOTAL CONTRACT AMOUNT	\$ 257,769.00	
PROGRESS BILLING# 1 // APPROX. 64% COMPETE		\$ 164,823.00
LESS 5% RETENTION HELD		\$ (8,241.15)
TOTAL PAYMENT DUE:		\$ 156,581.85

PLEASE PAY FROM THIS INVOICE
 PLEASE SEND REMITTEANCE INFORMATION TO receivables@superiortank.com

THANK YOU

SUB-TOTAL	\$ 156,581.85
SALES TAX	INCLUDED
FREIGHT	INCLUDED
TOTAL DUE	\$ 156,581.85



REMIT TO:
 19436 COLOMBO STREET
 BAKERSFIELD, CA 93308
 (661) 392-0188 - FAX (661) 392-8770

INVOICE NO.	7508
DATE	7/12/2023
JOB NUMBER	16823WG
YOUR P.O. #	7271
TERMS	NET 30
SHIP VIA.	BEST WAY
FOB	APN 23945010, MARICOPA, CA 93252
SALESMAN	MA

COMPANY: WEST KERN WATER DISTRICT
 ADDRESS: PO BOX 1105
 CITY / STATE / ZIP: TAFT, CA 93268
 ATTENTION: ACCOUNTS PAYABLE / TROY TURLEY

DESCRIPTION	UNIT PRICE	AMOUNT	THIS PERIOD
FURNISH AND INSTALL: MARICOPA HEIGHTS TANK# 24 --- FLOOR REPLACEMENT PROJECT# 23-3101			
TANK FLOOR REPLACEMENT	\$ 125,080.00	\$ 125,080.00	\$ 40,080.00
INSTALL OF 2" OIL SAND CUSHION	\$ 32,323.00	\$ 32,323.00	\$ -
C/O# 1 -- ADDITION			
<i>Remove existing sketch plate annular ring and remove from tank site</i>	\$ 15,000.00	\$ 15,000.00	\$ -
<i>Add additional oil sand at annular ring area</i>	\$ 15,016.00	\$ 15,016.00	\$ 7,516.00
<i>Design & install of new annular ring</i>	\$ 50,750.00	\$ 50,750.00	\$ 25,750.00
C/O# 2 -- ADDITION			
<i>Support existing center pole, move existing base & floor plates and remove from site</i>	\$ 6,500.00	\$ 6,500.00	\$ 6,500.00
<i>Perform additional sub-grade work adding 2" of oil sand under center pole and compaction test</i>	\$ 2,500.00	\$ 2,500.00	\$ 2,500.00
<i>Procure material, prep material for install of new floor plate, slpi plate, base plate & guides</i>	\$ 10,600.00	\$ 10,600.00	\$ 10,600.00
TOTAL CONTRACT AMOUNT	\$ 257,769.00		
FINAL INVOICE // 100% COMPETE			\$ 92,946.00
LESS 5% RETENTION HELD			\$ (4,647.30)
TOTAL PAYMENT DUE:			\$ 88,298.70

PLEASE PAY FROM THIS INVOICE
 PLEASE SEND REMITTEANCE INFORMATION TO receivables@superiortank.com

THANK YOU

SUB-TOTAL	\$ 88,298.70
SALES TAX	INCLUDED
FREIGHT	INCLUDED
TOTAL DUE	\$ 88,298.70

**SUPPORTING DATA
REGULAR BOARD MEETING
JULY 25, 2023**

COMMITTEE: **FACILITIES COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
 Retaining West Yost to prepare an application for funding
 from the United States Bureau of Reclamation Drought
 Resiliency Grant Program**

BACKGROUND INFORMATION:

The United States Bureau of Reclamation (USBR) Drought Resiliency Grant Program (DRGP) will provide funding for projects that build long-term resiliency to drought by increasing reliability of water supplies and improved water management. Given the on-going issues with wells 1 & 3 in the north project, this may be an opportunity to leverage grants funds to replace the damaged and/or poor performing wells with wells completed in the deeper aquifer. Historically, the DRGP has required 50% matching funds from the successful applicant, however, similar programs have reduced that match requirement for disadvantage communities. Specifics about the 2023 DRGP should be available before August 1, 2023. It is presumed that applications will be due in late September 2023. Staff requested a proposal (attached) from West Yost to prepare a grant application for funding to drill two new production wells.

STAFF RECOMMENDATIONS:

Staff recommends the Board authorize retaining West Yost, for an amount not-to-exceed \$38,302.00, to prepare a grant application for funding from the United States Bureau of Reclamation Drought Resiliency Grant Program.

JUSTIFICATION:

Delivery and drought resilience

PREVIOUS ACTIONS:

COST:

\$38,302.00

BUDGETARY WARRANT:

MOTION:

Authorize retaining West Yost, for an amount not-to-exceed \$38,302.00, to prepare a grant application for funding from the United States Bureau of Reclamation Drought Resiliency Grant Program.

COMMITTEE STATUS:

_____ Recommend Board Approval
_____ NO (Rejected)
_____ X Full Board to Review
_____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Committee Did Not Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:



2020 Research Park
Drive, Suite 100
Davis CA 95618

530.756.5995 phone
530.756.5991 fax
westyost.com

July 18, 2023

SENT VIA: EMAIL

Greg Hammett
General Manager
West Kern Water District
800 Kern Street
Taft, CA 93268
Email: ghammett@wkwd.org

SUBJECT: Proposal for Preparation of USBR Drought Relief Grant Program Application

Dear Greg:

As requested, West Yost is providing a proposal for preparing a grant application for the West Kern Water District (District) for the USBR Drought Response Program: Drought Resiliency Grant Program (USBR Drought Grant) for the District's Drought Resiliency Response Project to drill two (2) new production wells to draw water from the lower aquifer at the North Recharge and Recovery Project.

SCOPE OF SERVICES

This proposal presents a scope of services for the following tasks:

- Task 1. USBR Drought Project Relief Grant Application
- Task 2. Project Management

Task 1. USBR Drought Project Grant Application

West Yost will utilize project information provided by the District to develop a draft of the USBR Drought Grant application for the District's review. The application will include the grant application forms as required in the Grant Program Notice of Funding Opportunity. West Yost will incorporate and address the District's comments into a final grant application and submit the application electronically to USBR (via Grants.gov electronic submittal tool) by the application deadline, presumed to be in late September 2023. West Yost will also participate in up to three (3) workshop video conference calls with District staff to discuss the application.

This budget also includes grant application post-submission follow-up activities with the District and USBR as-needed through June 2024 (by which time a funding agreement is expected to be in place, or the District will have been informed that the application was not successful).

Task 1 Assumptions

- West Yost will use project information provided by the District and perform necessary research to draft the application.
- District will provide studies (e.g., geotechnical, groundwater sustainability plan, EIRs, etc.).
- District will establish a grants.gov account and Login.gov account, if not already in place.
- District will provide access to Grants.gov workspace to collaborate completion of the online forms.
- District will review draft application and provide comments by September 15th or sooner as noted under Schedule.
- Post-submission support will only be provided as remaining task budget allows. If the application efforts require the entirety of this task budget, post-submission support will be performed only after receiving written authorization and a corresponding budget augmentation from the District.

Task 1 Deliverables

- West Yost will attend up to three (3) video conference calls conducted via Teams.
- West Yost will prepare draft and final grant application (including the application form and all applicable appendix forms, electronic submittal).

Task 2. Project Management

West Yost will conduct project management for this contract including preparing monthly invoices for those months when active work occurred, preparing project summaries, and reviewing project budget and schedule.

Task 2 Deliverables

- West Yost will provide invoices with project summary for months when active work occurred.

PROJECT BUDGET

The estimated fee for this project is \$38,302. West Yost will perform the work described above on a time-and-expenses basis, at the billing rates set forth in West Yost’s 2023 billing rate schedule (Attachment A), with a not-to-exceed budget of \$38,302. The estimated cost assumes approximately 128 hours of West Yost staff time. Estimated project hours and budget by task are summarized in Table 1.

Any additional services not included in this scope of services will be performed only after receiving written authorization and a corresponding budget augmentation from the District.

Table 1. Estimated Project Hours and Budget		
Task	Level of Effort, hours^(a)	Estimated Budget, dollars
Task 1. Drought Relief Application	132	36,168
Task 2. Project Management	8	2,144
Total Project Hours and Budget	140	\$38,302
<small>(a) The estimated number of hours is based on a blend of efforts from the Engineering Manager II, Principal Engineer II and Technical Specialist III staff types with a blended billing rate of approximately \$274 per hour.</small>		

SCHEDULE

West Yost will commence work on this grant application immediately upon receiving Notice to Proceed from the District. As shown in Table 2, West Yost will submit a draft of the grant application for the District's review by September 8, 2023, and the final grant application to USBR via the grants.gov portal by the grant application deadline.

Activity	Completion Date
District to Provide Project Information and supporting studies	On or before July 26, 2023
Complete Draft Grant Application/Submit to District	September 8, 2023
District to Provide Comments on Draft Application	September 15, 2023
Finalize and Submit Application to DWR	TBA
Post-Submission Support Complete	June 30, 2024
<small>(a) Subject to change based on the application due date when the Notice of Funding Opportunity is release and/or receipt of project information.</small>	

The proposed schedule includes post-submission support activity (as budget allows) that is anticipated to be completed by June 30, 2024, which corresponds to the time by which a funding agreement is expected to be in place, or the District will have been informed that the application was not successful.

REQUESTED DOCUMENTATION

West Yost requests the following documentation be provided by the District as soon as possible or by July 26, 2023:

1. Maps: Project location map, and service area map.
2. Contractor quotes and other project cost information for the project (Two new wells plus well head treatment for arsenic).
3. Review draft project description and other relevant project background information for the project prepared by West Yost.

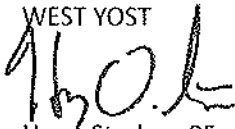
Note that the District will also need to provide an Authorizing Resolution in order for the application to be considered complete. This document, however, is not needed by West Yost to complete the draft application. The Authorizing Resolution designates a representative to sign the application and, in the event of an award, a representative to execute the funding agreement. Note that if the resolution has not been adopted prior to the application's submission, we can include a draft resolution and submit the executed resolution within 60 days post submission of the application.

Greg Hammett
July 18, 2023
Page 4

Thank you for the opportunity for West Yost to provide grant writing services to the District. Please call me at (530)-792-3221 if you have any questions or require additional information.

Sincerely,

WEST YOST

A handwritten signature in black ink, appearing to read 'H. Starkey', written over the printed name.

Harry Starkey, PE
Engineering Manager
RCE #26917

Attachment A. West Yost 2023 Billing Rate Schedule

Attachment A

West Yost 2023 Billing Rate Schedule

2023 Billing Rate Schedule

(Effective January 1, 2023 through December 31, 2023)*



POSITIONS	LABOR CHARGES (DOLLARS PER HOUR)
ENGINEERING	
Principal/Vice President	\$338
Engineer/Scientist/Geologist Manager I / II	\$319 / \$334
Principal Engineer/Scientist/Geologist I / II	\$288 / \$307
Senior Engineer/Scientist/Geologist I / II	\$259 / \$272
Associate Engineer/Scientist/Geologist I / II	\$215 / \$231
Engineer/Scientist/Geologist I / II	\$173 / \$201
Engineering Aide	\$101
Field Monitoring Services	\$125
Administrative I / II / III / IV	\$92 / \$115 / \$138 / \$152
ENGINEERING TECHNOLOGY	
Engineering Tech Manager I / II	\$332 / \$334
Principal Tech Specialist I / II	\$305 / \$315
Senior Tech Specialist I / II	\$279 / \$291
Senior GIS Analyst	\$252
GIS Analyst	\$239
Technical Specialist I / II / III / IV	\$178 / \$203 / \$228 / \$254
Technical Analyst I / II	\$128 / \$152
Technical Analyst Intern	\$103
Cross-Connection Control Specialist I / II / III / IV	\$133 / \$144 / \$162 / \$180
CAD Manager	\$201
CAD Designer I / II	\$156 / \$176
CONSTRUCTION MANAGEMENT	
Senior Construction Manager	\$322
Construction Manager I / II / III / IV	\$197 / \$211 / \$224 / \$283
Resident Inspector (Prevailing Wage Groups 4 / 3 / 2 / 1)	\$172 / \$191 / \$213 / \$221
Apprentice Inspector	\$156
CM Administrative I / II	\$83 / \$112
Field Services	\$221

- ⊗ Hourly rates include Technology and Communication charges such as general and CAD computer, software, telephone, routine in-house copies/prints, postage, miscellaneous supplies, and other incidental project expenses.
- ⊗ Outside Services such as vendor reproductions, prints, shipping, and major West Yost reproduction efforts, as well as Engineering Supplies, etc. will be billed at actual cost plus 15%.
- ⊗ The Federal Mileage Rate will be used for mileage charges and will be based on the Federal Mileage Rate applicable to when the mileage costs were incurred. Travel other than mileage will be billed at cost.
- ⊗ Subconsultants will be billed at actual cost plus 10%.
- ⊗ Expert witness, research, technical review, analysis, preparation and meetings billed at 150% of standard hourly rates. Expert witness testimony and depositions billed at 200% of standard hourly rates.
- ⊗ A Finance Charge of 1.5% per month (an Annual Rate of 18%) on the unpaid balance will be added to invoice amounts if not paid within 45 days from the date of the invoice.

2023 Billing Rate Schedule

(Effective January 1, 2023 through December 31, 2023)*



Equipment Charges

EQUIPMENT	BILLING RATES
2" Purge Pump & Control Box	\$300 / day
Aquacalc / Pygmy or AA Flow Meter	\$28 / day
Emergency SCADA System	\$35 / day
Field Vehicles (Groundwater)	\$1 / mile
Gas Detector	\$80 / day
Generator	\$60 / day
Hydrant Pressure Gauge	\$10 / day
Hydrant Pressure Recorder, Impulse (Transient)	\$55 / day
Hydrant Pressure Recorder, Standard	\$40 / day
Low Flow Pump Back Pack	\$135 / day
Low Flow Pump Controller	\$200 / day
Powers Water Level Meter	\$32 / day
Precision Water Level Meter 300ft	\$30 / day
Precision Water Level Meter 500ft	\$40 / day
Precision Water Level Meter 700ft	\$45 / day
QED Sample Pro Bladder Pump	\$65 / day
Stainless Steel Wire per foot	\$0.03 / day
Storage Tank	\$20 / day
Sump Pump	\$24 / day
Transducer Components (per installation)	\$23 / day
Trimble GPS – Geo 7x	\$220 / day
Tube Length Counter	\$22 / day
Turbidity Meter	\$30 / day
Vehicle (Construction Management)	\$10 / hour
Water Flow Probe Meter	\$20 / day
Water Quality Meter	\$50 / day
Water Quality Multimeter	\$185 / day
Well Sounder	\$30 / day

* This schedule is updated annually

FINANCE COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of July 25, 2023

MEMBERS:

Gary Morris
Scott Niblett

DATE OF MEETING

June 20, 2023

STAFF ATTENDING:

Sunny Kapoor
Greg Hammett

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Cash Flow for June, 2023**
- ii. **Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Accounts Payable for July, 2023**

**WEST KERN WATER DISTRICT
INVESTMENT BREAKDOWN
MONTHLY REPORT
June 30, 2023**

<i>Type Of Investment Issuer</i>	<i>Maturity</i>	<i>Total Cost Basis</i>	<i>Par Value</i>	<i>Yield</i>	<i>Market Value</i>
United Security Bank				0.10%	\$662,215
Cash In L.A.I.F.				0.20%	\$9,148,394
Solar Project Repayment Fund				0.20%	\$0
Medium Term Notes					
Certificates of Deposit					
My Safra Bank	08/04/23	\$100,000	\$100,000	0.30%	\$99,523
Bank Hapoalim	08/21/23	\$245,000	\$245,000	0.30%	\$243,258
Pacific Western Bank	10/02/23	\$150,000	\$150,000	0.30%	\$148,078
New York Community Bank	10/16/23	\$248,000	\$248,000	0.30%	\$244,335
Toyota Financial Savings Bank	09/16/24	\$245,000	\$245,000	0.68%	\$231,278
UBS Bank	09/23/24	\$245,000	\$245,000	0.68%	\$230,981
Traditions Bank	11/04/24	\$245,000	\$245,000	4.69%	\$242,423
Sandy Spring Bank	11/15/24	\$90,000	\$90,000	4.93%	\$89,326
Beal Bank	01/29/25	\$245,000	\$245,000	1.17%	\$228,970
Beal Bank	01/29/25	\$245,000	\$245,000	1.17%	\$228,970
JP Morgan Chase Bank	01/31/25	\$245,000	\$245,000	1.33%	\$229,577
Ally Bank	02/03/25	\$245,000	\$245,000	1.22%	\$229,129
American Express Natl Bank	03/03/25	\$245,000	\$245,000	1.91%	\$230,849
Barclays Bank	03/10/25	\$245,000	\$245,000	1.80%	\$230,305
Oceanfirst Bank	03/10/25	\$245,000	\$245,000	1.75%	\$230,109
BMO Harris Bank	05/27/25	\$245,000	\$245,000	4.90%	\$242,450
Discover Bank	08/08/25	\$245,000	\$245,000	3.54%	\$235,263
Comenity Bank	10/14/25	\$200,000	\$200,000	4.37%	\$196,750
Morgan Stanley Bank	10/27/25	\$245,000	\$245,000	4.72%	\$240,935
Capitol One	11/17/25	\$225,000	\$225,000	4.95%	\$222,433
Sallie Mae Bank	11/18/25	\$247,000	\$247,000	5.04%	\$244,725
BMW Bank	02/23/26	\$245,000	\$245,000	4.55%	\$239,242
Amerant Bank	03/02/26	\$245,000	\$245,000	4.51%	\$238,887
Celtic Bank	03/17/26	\$245,000	\$245,000	4.78%	\$240,644
Morgan Stanley Pvt Bank	04/20/26	\$240,000	\$240,000	4.65%	\$234,701
Cash Equivalents					\$29,666
Total Notes/Certificates					\$5,502,807
TOTAL INVESTMENT					\$15,313,416
LAIF CONST FUND					\$2,540,410
KC R&R PROJECT FUND					\$125
KC SOLAR PROJECT FUND					\$751,209

THE PORTFOLIO IS IN COMPLIANCE WITH THE INVESTMENT POLICY OF THE DISTRICT
THE DISTRICT HAS SUFFICIENT FINANCES TO MEET ITS EXPENDITURE REQUIREMENTS
FOR THE NEXT SIX MONTHS

WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (ACTUAL)
 (July 1, 2022 thru June 30, 2023)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER</u>	<u>UNDER</u>
REVENUE															
Water Sales-Residential	\$281,478	\$299,029	\$319,653	\$382,544	\$184,756	\$170,343	\$117,798	\$160,301	\$195,873	\$165,553	\$237,865	\$363,252	\$2,878,445	12.88%	-\$328,445
Water Sales-Industrial	\$433,402	\$510,987	\$481,697	\$450,396	\$445,630	\$387,354	\$337,664	\$539,307	\$495,189	\$559,763	\$644,071	\$591,297	\$5,876,757	6.60%	-\$363,757
Water Sales-Elk Hills	\$33,689	\$42,235	\$28,244	\$23,616	\$19,849	\$14,793	\$13,190	\$21,239	\$15,880	\$18,119	\$31,546	\$25,540	\$287,940	-55.97%	\$366,060
Water Sales-Golf Course/Park	\$37,265	\$43,711	\$34,764	\$23,738	\$14,004	\$5,824	\$1,026	\$345	\$4,463	\$5,808	\$32,022	\$34,792	\$237,762	-6.76%	\$17,238
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
La Paloma Generating Co.	\$81,721	\$138,511	\$171,060	\$199,455	\$161,365	\$150,284	\$153,054	\$110,899	\$35,163	\$200,161	\$226,308	\$29,754	\$1,657,735	20.13%	-\$277,735
Elk Hills Power LLC	\$241,708	\$248,563	\$257,118	\$238,568	\$211,054	\$167,057	\$203,632	\$235,505	\$217,638	\$265,293	\$179,350	\$345,172	\$2,810,658	40.81%	-\$814,658
Sunrise Power Co LLC	\$200,036	\$180,552	\$271,000	\$249,786	\$213,296	\$113,124	\$113,392	\$137,347	\$322,119	\$37,621	\$149,676	\$99,212	\$2,087,161	-19.94%	\$519,839
Non-Operating Revenue	\$211,615	\$47,566	\$6,038,737	\$93,115	\$42,202	\$47,184	\$1,516,153	\$566,422	\$10,510	\$58,315	\$48,170	\$80,003	\$8,759,992	279.96%	-\$6,454,492
Total Revenue	1,520,914	1,511,154	7,602,273	1,661,218	1,292,156	1,055,963	2,455,909	1,771,365	1,296,835	1,310,633	1,549,008	1,569,022	\$24,596,450	42.50%	-\$7,335,950
OPERATING EXPENSES															
Source of Supply	\$398,489	\$422,817	\$423,278	\$359,470	\$355,523	\$327,016	\$269,766	\$269,539	\$290,062	\$278,107	\$288,051	\$300,882	\$3,983,000	0.00%	\$0
Production	\$110,365	\$178,173	\$131,163	\$157,152	\$163,730	\$150,741	\$153,173	\$141,209	\$154,792	\$241,546	\$157,353	\$170,590	\$1,909,987	-13.25%	\$291,654
Power (Gas, Propane, Elec.)	-\$398	\$15,436	\$333,843	\$413,299	\$524,067	\$199,415	\$279,806	\$311,518	\$554,289	\$248,603	\$187,333	\$482,161	\$3,549,372	16.44%	-\$501,036
Engineering	\$36,636	\$42,426	\$43,404	\$49,789	\$38,664	\$52,592	\$39,247	\$41,198	\$24,964	\$59,169	\$46,235	\$46,598	\$520,922	-9.95%	\$57,535
Transmission & Distribution	\$115,738	\$132,395	\$146,720	\$127,431	\$143,830	\$122,620	\$143,240	\$135,993	\$89,140	\$185,888	\$157,487	\$113,098	\$1,613,580	11.98%	-\$172,636
Customer Accounts	\$96,746	\$101,652	\$105,919	\$86,769	\$102,627	\$93,691	\$101,112	\$91,840	\$58,031	\$145,645	\$105,821	\$67,943	\$1,157,796	7.16%	-\$77,351
Field Services	\$66,466	\$94,012	\$61,963	\$52,583	\$61,550	\$55,563	\$58,674	\$53,667	\$35,393	\$85,387	\$58,457	\$45,386	\$729,101	-20.87%	\$192,243
General & Administration	\$377,177	\$635,661	\$411,667	\$435,983	\$1,310,201	\$579,455	\$478,430	\$424,494	\$427,980	\$487,018	\$1,317,213	\$503,266	\$7,388,545	-1.73%	\$130,087
Total Operating Exp.	1,201,219	1,622,572	1,657,957	1,682,476	2,700,192	1,581,093	1,523,448	1,469,458	1,634,651	1,731,363	2,317,950	1,729,924	\$20,852,303	0.38%	-\$79,504
Dedicated Revenue	319,695	-111,418	5,944,316	-21,258	-1,408,036	-525,130	932,461	301,907	-337,816	-420,730	-768,942	-160,902	\$3,744,147		

WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (BUDGETED)
 (July 1, 2022 thru June 30, 2023)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER</u>
REVENUE														
Water Sales-Domestic	\$327,921	\$305,024	\$335,924	\$268,041	\$215,214	\$164,234	\$135,461	\$117,649	\$120,091	\$139,450	\$201,225	\$219,766	\$2,550,000	\$2,550,000
Water Sales-Indus.	\$491,483	\$527,776	\$463,436	\$515,380	\$524,964	\$443,605	\$416,214	\$427,573	\$403,552	\$395,963	\$412,591	\$490,462	\$5,513,000	\$5,513,000
Water Sales-Elk Hills	\$63,379	\$60,919	\$69,625	\$58,052	\$47,346	\$47,711	\$46,169	\$42,873	\$44,948	\$40,842	\$60,204	\$71,932	\$654,000	\$654,000
Water Sales-Golf Course/Park	\$40,598	\$52,577	\$43,766	\$31,800	\$4,958	\$4,327	\$4,216	\$5,111	\$4,035	\$12,915	\$15,108	\$35,589	\$255,000	\$255,000
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
La Paloma Generating Co.	\$168,687	\$199,946	\$191,274	\$123,085	\$140,456	\$131,772	\$62,282	\$66,625	\$99,188	\$66,625	\$53,599	\$76,461	\$1,380,000	\$1,380,000
Elk Hills Power LLC	\$215,398	\$245,997	\$237,838	\$172,599	\$188,879	\$180,719	\$117,842	\$124,705	\$148,231	\$119,521	\$116,630	\$127,641	\$1,996,000	\$1,996,000
Sunrise Power Co LLC	\$248,668	\$281,159	\$272,498	\$208,183	\$225,011	\$223,846	\$188,646	\$190,547	\$200,357	\$192,387	\$189,043	\$186,655	\$2,607,000	\$2,607,000
Non-Oper. Revenue	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$2,305,500	\$2,305,500
Total Revenue	1,748,259	1,865,523	1,806,487	1,569,266	1,538,953	1,388,339	1,162,955	1,167,208	1,212,527	1,159,828	1,240,525	1,400,630	17,260,500	\$17,260,500
OPERATING EXPENSES														
Source of Supply	\$398,489	\$422,817	\$423,278	\$359,470	\$355,523	\$327,016	\$269,766	\$269,539	\$290,062	\$278,107	\$288,051	\$300,882	\$3,983,000	\$3,983,000
Production	\$186,649	\$180,237	\$185,005	\$183,499	\$181,968	\$189,797	\$182,981	\$175,669	\$187,636	\$182,981	\$183,362	\$181,857	\$2,201,641	\$2,201,641
Power (Gas, Propane, Elec.)	\$331,063	\$331,087	\$337,637	\$321,808	\$283,069	\$204,045	\$184,882	\$204,779	\$185,556	\$208,121	\$193,754	\$262,535	\$3,048,336	\$3,048,336
Engineering	\$51,260	\$45,943	\$50,337	\$45,641	\$51,399	\$54,041	\$47,316	\$41,777	\$48,823	\$47,472	\$49,004	\$45,444	\$578,457	\$578,457
Trans. & Distribution	\$122,220	\$117,527	\$121,078	\$117,291	\$123,826	\$127,150	\$118,665	\$113,968	\$121,802	\$118,558	\$119,936	\$118,923	\$1,440,944	\$1,440,944
Customer Accts.	\$90,569	\$89,106	\$90,290	\$88,870	\$91,519	\$92,415	\$89,484	\$88,109	\$90,482	\$89,484	\$90,006	\$90,111	\$1,080,445	\$1,080,445
Field Services	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,772	\$76,852	\$921,344	\$921,344
General & Admin.	\$454,219	\$454,219	\$454,219	\$454,219	\$1,018,044	\$454,219	\$454,219	\$454,219	\$454,219	\$454,219	\$454,219	\$1,958,398	\$7,518,632	\$7,518,632
Total Operating Exp.	\$1,711,241	\$1,717,708	\$1,738,616	\$1,647,570	\$2,182,120	\$1,525,455	\$1,424,085	\$1,424,832	\$1,455,352	\$1,455,714	\$1,455,104	\$3,035,002	\$20,772,799	\$20,772,799
Dedicated Revenue	\$37,018	\$147,815	\$67,871	-\$78,304	-\$643,167	-\$137,116	-\$261,130	-\$257,624	-\$242,825	-\$295,886	-\$214,579	-\$1,634,372	-\$3,512,299	-\$3,512,299

**WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (ACTUAL)**

JULY 1, 2022 thru JUNE 30, 2023

	2022 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2022 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$14,274,878	\$13,526,627	\$13,864,025	\$20,384,867	\$20,586,706	\$19,881,416	\$17,612,424	\$18,986,973	\$18,743,416	\$19,761,540	\$19,928,577	\$18,459,213
Cash Available for Projects	\$2,497,101	\$2,499,101	\$2,501,101	\$2,503,101	\$2,505,101	\$2,507,101	\$2,509,101	\$2,511,101	\$2,513,101	\$2,515,101	\$2,517,101	\$2,519,101
Cash Sources												
Received from A/R	\$1,210,794	\$1,889,414	\$1,548,591	\$1,358,037	\$1,320,861	\$1,307,909	\$2,606,048	\$782,853	\$2,437,451	\$1,021,022	\$1,281,197	\$1,374,620
Non-Operating	\$104,442	\$162,746	\$6,050,729	\$145,811	\$155,546	\$208,316	\$167,777	\$80,666	\$123,964	\$168,837	\$133,971	\$167,615
Total Revenue	\$1,315,236	\$2,052,160	\$7,599,320	\$1,503,848	\$1,476,407	\$1,516,225	\$2,773,825	\$863,519	\$2,561,415	\$1,189,859	\$1,415,168	\$1,542,235
Cash Applications												
Expenses for Month	\$1,671,328	\$1,039,584	\$697,212	\$865,204	\$919,579	\$807,264	\$838,938	\$669,325	\$1,011,429	\$579,869	\$583,084	\$1,067,737
Purch. for Inventory	-\$2,027	-\$1,979	-\$6,511	\$3,465	\$2,353	\$12,029	\$382	\$2,479	\$12,174	-\$4,731	\$4,231	-\$3,851
Charges to Jobs	\$0	\$294,321	\$6,000	\$4,233	\$37,028	\$19,837	\$74,652	\$28,632	\$123,441	\$35,985	\$332,450	\$199,988
Equip. Procurement	\$0	\$0	\$0	\$49,047	\$0	-\$55,090	\$108,854	\$21,992	\$0	\$18,937	\$58,722	\$106,324
Payroll	\$392,186	\$380,836	\$379,777	\$378,060	\$381,866	\$589,096	\$374,450	\$382,648	\$394,247	\$390,762	\$385,256	\$608,066
Other Applications	\$0	\$0	\$0	\$0	\$838,871	\$2,410,081	\$0	\$0	\$0	\$0	\$1,518,789	\$1,937,125
Total Applications	\$2,061,487	\$1,712,762	\$1,076,478	\$1,300,009	\$2,179,697	\$3,783,217	\$1,397,276	\$1,105,076	\$1,541,291	\$1,020,822	\$2,882,532	\$3,915,389
Net Cash Flow	-\$746,251	\$339,398	\$6,522,842	\$203,839	-\$703,290	-\$2,266,992	\$1,376,549	-\$241,557	\$1,020,124	\$169,037	-\$1,467,364	-\$2,373,154
Ending Bank & Agency	\$16,025,728	\$16,365,126	\$22,887,968	\$23,091,807	\$22,388,517	\$20,121,525	\$21,498,074	\$21,256,517	\$22,276,641	\$22,445,678	\$20,978,314	\$18,605,160

**WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (PER BUDGET)**

JULY 1, 2022 thru JUNE 30, 2023

	2022 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2023 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$19,547,988	\$19,687,037	\$19,954,457	\$20,174,421	\$20,093,592	\$19,414,646	\$19,147,480	\$18,589,169	\$18,041,972	\$17,595,400	\$17,067,170	\$15,119,852
Cash Sources												
Received from A/R	\$1,602,832	\$1,731,203	\$1,683,747	\$1,382,954	\$1,348,013	\$1,196,617	\$905,472	\$916,586	\$1,017,211	\$935,553	\$1,019,290	\$1,215,523
Non-Operating	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125	\$192,125
Total Revenue	\$1,794,957	\$1,923,328	\$1,875,872	\$1,575,079	\$1,540,138	\$1,388,742	\$1,097,597	\$1,108,711	\$1,209,336	\$1,127,678	\$1,211,415	\$1,407,648
Cash Applications												
Expenses for Month	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,900	\$1,382,899
Charges to Jobs	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,864	\$195,865
Equip. Procurement	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,144	\$77,153
Deposits Returned (info)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Applications	\$0	\$0	\$0	\$0	\$563,175	\$0	\$0	\$0	\$0	\$0	\$1,502,825	\$0
Total Applications	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$2,219,083	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$1,655,908	\$3,158,733	\$1,655,917
Net Cash Flow	\$139,049	\$267,420	\$219,964	-\$80,829	-\$678,945	-\$267,166	-\$558,311	-\$547,197	-\$446,572	-\$528,230	-\$1,947,318	-\$248,269
Ending Bank & Agency	\$19,687,037	\$19,954,457	\$20,174,421	\$20,093,592	\$19,414,646	\$19,147,480	\$18,589,169	\$18,041,972	\$17,595,400	\$17,067,170	\$15,119,852	\$14,871,583

WEST KERN WATER DISTRICT
2022 - 2023
CAPITAL IMPROVEMENT PROJECTS BUDGET
Board Meeting
July 25, 2023

JOB #		Budget Amount	Total To Date 22/23 Budget	Over (Under) Budget	
T & D DEPARTMENT					
Grant Reimbursement of \$172,159.99					
1	22-1300 South Taft Water System Improvements Phase II	351,990	117,391	(234,599)	33.4%
2	Hwy 119 2.5" Pipeline Replacement	29,480		(29,480)	0.0%
3	400-500 Philippine St Pipeline Replacement	56,341		(56,341)	0.0%
4	Large Landscape AMR Meters	20,000		(20,000)	0.0%
5	Reserve for Unfunded Capital Improvements	25,000		(25,000)	0.0%
R1	22-2503 AMR Upgrade Area 2 & 3 and Area 4-1, 4-2		99,763		
R2					
Total \$ used for Unfunded projects:			99,763		399.1%
Total T & D Dept.		482,811	217,154	(365,420)	45.0%
PRODUCTION DEPARTMENT					
1	Water to Waste Valves in the Well Field	54,549		(54,549)	0.0%
2	Well 6-03 Murphy Part Installation	20,445		(20,445)	0.0%
3	SCADA Communication Radio Replacement	109,235		(109,235)	0.0%
4	CL2 Tank Monitors - Various Locations	59,323		(59,323)	0.0%
5	Maricopa Heights Tank #24 Rectifier	16,347		(16,347)	0.0%
6	Reserve for Unfunded Capital Improvements	50,000		(50,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Production Dept.		309,899	0	(309,899)	0.0%
ENGINEERING DEPARTMENT					
1	23-3101 Maricopa Heights Tank #24 Interior Recoat & Exterior Overcoat	575,559	92,344	(483,215)	16.0%
2	Well Maintenance (2 Wells at \$175,000 each)	350,000		(350,000)	0.0%
3	22-6500 Well NW1 Rehabilitation ¹	175,000	18,145	(156,855)	10.4%
4	22-6202 Well NW3 Rehabilitation ¹	175,000	379,187	204,187	216.7%
5	22-6501 Well NW4 Repair and Rehabilitation ¹	135,000	253,893	118,893	188.1%
6	Reserve for Unfunded Capital Improvements	35,000		(35,000)	
R1	22-3101 Station C Tank		15,147		
R2	23-4001 Emergency Flood Control Works		129,270		
Total \$ used for Unfunded projects:			144,417		412.6%
Total Engineering Dept.		1,445,559	887,986	(701,990)	61.4%
FIELD SERVICES DEPARTMENT					
1	Cogen AMR Meters (4)	31,900		(31,900)	0.0%
2	Reserve for Unfunded Capital Improvements	25,000		16,202	
R1	23-4101 Expand District Groundwater Recharge Facilities		41,202		
R2					
Total \$ used for Unfunded projects:			41,202		164.8%
Total Field Services Dept.		56,900	41,202	(15,698)	72.4%
GENERAL & ADMINISTRATIVE DEPARTMENT					
1	Well 6-03 Sounding Tube Repair	25,200		(25,200)	0.0%
2	Office/Warehouse Camera Upgrade (Monthly Monitoring is \$387/mo. Not included)	30,000		(30,000)	0.0%
3	Reserve for Unfunded Capital Improvements	0		0	
R1	22-9000 Reroof Eastside Office Building and New AC		10,224		
R2					
Total \$ used for Unfunded projects:			10,224		
Total Gen/Adm Dept.		55,200	10,224	(55,200)	18.5%
TOTAL CAPITAL IMPROVEMENT PROJECTS		2,350,369	1,156,566	(1,448,207)	49.2%

¹Project in progress

WEST KERN WATER DISTRICT
2022 - 2023
EQUIPMENT PROCUREMENT BUDGET
Board Meeting
July 25, 2023

			Trade-In	Budget Amount	ACTUAL COST \$	Over (Under) Budget
T & D DEPARTMENT						
Total T & D Dept.				0	0	0

PRODUCTION DEPARTMENT

1	PD-2301	Spare Engine Parts		101,636	46,637	(55,000)
2	PD-2302	Catalyst		55,146	53,631	(1,514)
3	PD-2303	Badger Meters AMR - NWF Replacements (5)		41,581		(41,581)
Total Production Dept.				198,363	100,268	(98,095)

GENERAL & ADMINISTRATIVE DEPARTMENT

1	AD-2301	Dump Truck Replacement #190		184,218		(184,218)
2	AD-2302	Purchase New Truck due to Mileage #103		72,470	71,409	(1,061)
3	AD-2303	Purchase New Truck due to Mileage #164		46,010	46,775	765
4	AD-2304	Replace 26 Ton Crane		335,000		(335,000)
5	AD-2305	Dataloggers for NMW1 & NMW2		16,453		(16,453)
6	AD-2306	4 Computer Workstations (Rosie, Tami, Rosa, Tina) \$1,400 ea.		6,311	6,293	(17)
7	AD-2307	1 Precision Tower (Troy)		5,038		(5,038)
8	AD-2308	AMR Meters w/ Shut off Valve (25)		18,018		(18,018)
Total Gen/Adm Dept.				683,518	124,477	(559,041)

ENGINEERING DEPARTMENT

Total Field Services Dept.				0	0	0
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FIELD SERVICES DEPARTMENT

1	FD-2301	Sample Stations		13,354	12,644	(710)
2	FD-2302	Automated Regulator Vault Cover - Line 204 Regulators		13,956	22,996	9,040
3	FD-2303	Cla-Val Stainless Steel Upgrade		15,000	13,992	(1,008)
Total Field Services Dept.				42,310	49,631	7,321

TOTAL EQUIPMENT PROCUREMENT				924,190	274,376	(649,814)
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WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD JUL 01, 2023 THROUGH JUL 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	ARGO CHEMICAL INC	CHLORINE - 750 QTY 4.58 / LB	\$5,708.50 \$5,708.50 **
	BADGER METER INC	4-ORION CELL CARDS	\$596.11 \$596.11 **
	BAKERSFIELD PIPE & SUPPLY	1-KUNKLE RELIEF VALVE 1" RELIEF VALVE FOR SURGE TANK @ LA PALOM	\$800.55 \$800.55 **
	BAUTISTA GARCIA JOSE	Refund Check 017724-000 304 TAYLOR	\$14.83 \$14.83 **
	CURTIS KAYLA	Refund Check 016127-000 406 MCKINLEY	\$4.15 \$4.15 **
	DESIARDINS PETER	Refund Check 017379-000 334 B	\$5.80 \$5.80 **
	GONZALEZ SALAZAR MARIO	Refund Check 017141-000 319 F	\$48.73 \$48.73 **
	HERC RENTALS INC	1.0-TRUCK DUMP 12 YARD RENTAL 6/29/2023-7/6/2023 1.0-vehicle	\$3,772.61 \$3,772.61 **
	KERN COUNTY AUDITOR-CONTROLLER	LAFCO'S OPERATING COSTS 2023/2024	\$5,904.00 \$5,904.00 **
	KERN COUNTY ENVIRO HEALTH	KERN COUNTY HAZARDOUS WASTE FBOP FA0004103	\$379.00
	KERN COUNTY ENVIRO HEALTH	KERN COUNTY HAZARDOUS WASTE STA A FA0000010	\$2,465.00
	KERN COUNTY ENVIRO HEALTH	KERN COUNTY HAZARDOUS WASTE STA B FA0004279	\$530.00
	KERN COUNTY ENVIRO HEALTH	KERN COUNTY HAZARDOUS WASTE STA C FA0003411	\$530.00
	KERN COUNTY ENVIRO HEALTH	KERN COUNTY HAZARDOUS WASTE STA D FA0004384	\$379.00
	KERN COUNTY ENVIRO HEALTH	KERN COUNTY HAZARDOUS WASTE STA F FA0004102	\$585.00
	KERN COUNTY ENVIRO HEALTH	KERN COUNTY HAZARDOUS WASTE WELLS 201 601 202 603 FA0004385	\$684.00 \$5,552.00 **
	LONG MICHAEL J	12-MONTHS ADS FOR 2023-2024 YEAR TAFT CALENDAR CARIZZO PLAINS	\$4,300.00 \$4,300.00 **
	MURPHY BRENT	Refund Check 015483-000 128 LUCARD	\$9.50 \$9.50 **
	NUNEZ TONY	Refund Check 018195-000 805 3RD	\$14.93 \$14.93 **
	P G & E	ELECT - LA PALOMA JULY 2023	\$46,161.43 \$46,161.43 **
	RAMIREZ CECILIA	Refund Check 018609-000 432 NAYLOR	\$37.42 \$37.42 **
	RIVAS-GARCIA SANTIAGO	Refund Check 015862-000 209 NAYLOR	\$35.40 \$35.40 **
	SAHAGUN IRENE	Refund Check 017940-001 404 LUCARD	\$4.12 \$4.12 **
	SANTOSALVO MORGAN	Refund Check 018640-000 309 #6 WARREN	\$33.50 \$33.50 **
	SCHERTZ DENNIS	Refund Check 005926-002 506 FILLMORE	\$7.97 \$7.97 **
	SMITH & SONS TIRE INC	1-225/70/19.5 1-SERVICE CALL 1-FUEL CHARGE 1-STEM 1-DISMOUNT	\$441.34 \$441.34 **
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA D JULY 2023	\$2,960.44 \$2,960.44 **
	TRUE VALUE HOME CENTER	12-BLUE MARKING PAINT	\$116.78
	TRUE VALUE HOME CENTER	1-32OZ SPRAYER 1-WASHER 1-HEX SCREWS 1-W-D 40 SUPPLIES FOR SW	\$41.96
	TRUE VALUE HOME CENTER	1COBWEB DUSTER 1-32OZ SPRAYER SUPPLIES FOR TRUCK #120 (JOSH)	\$19.79 \$178.53 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD JUL 01, 2023 THROUGH JUL 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	VSS EMULTECH	2.00-SS-1H BITOMASTIC 2.00-CONTAIER 0.32-CSS-1H 0.12 WATER 1.	\$487.56 \$487.56 **
	WALDROP'S AUTO PARTS INC	2-SCRAPER 1-AIR HAMMER CREW TRUCK #107-JOHNSON	\$133.20 \$133.20 **
	WATER ASSOC OF KERN COUNTY WATER ASSOC OF KERN COUNTY	2023 SUMMER WATER-AWARENESS CAMPAIGN WAKC 2023 MEMBERSHIP YEARLY	\$500.00 \$924.00 \$1,424.00 **
	WESTSIDE WASTE MANAGEMENT CO INC.	COT 3YD COMM RECYCLING GATE FEE RECYCLING CHARGE	\$370.07 \$370.07 **
	ZORO TOOLS INC.	1-TIMING LIGHT FOR E #120 104 184	\$282.18 \$282.18 **
	ABC HEALTH PROFESSIONALS INC. ABC OCCUPATIONAL &	EXAM FIT FOR DUTY AUDIOMETRY	\$90.00 \$90.00 **
	BUENA VISTA WATER STORAGE DIST BUENA VISTA WATER STORAGE DIST	EXCHANGE FEE - 2023 6500 AF WATER REPLACEMENT KCWA \$156.35 / AF WATER TOLLS - APRIL MAY 2023	\$1,016,275.00 \$22,445.40 \$1,038,720.40 **
	CARQUEST AUTO PARTS	1-CHUCK ST FT DUA GANG TRUCK-JOHNSON	\$19.77 \$19.77 **
	DEE JASPAR & ASSOCIATES	PUMP TESTING WELLS NORTH & SOUTH MILEAGE COPIES	\$4,290.67 \$4,290.67 **
	HALL LETTER SHOP	5900-2022 CONSUMER CONFIDENCE REPORT 1-11X17 BOWGLOSS BOOK. FULL	\$2,437.10 \$2,437.10 **
	KERN COUNTY WATER AGENCY KERN COUNTY WATER AGENCY	BASIC CHARGES - INDEPENDENT AUDIT ASSOCIATION CAL / YR 2022 CREDIT BASIC CHARGES - INDEPENDENT AUDIT ASSOCIATION CAL/YR 2022	\$5,777.00 -\$1,031.00 \$4,746.00 **
	P G & E	ELECT - LA PALOMA JUNE 2023	\$46,161.44 \$46,161.44 **
	PAPER CONNECTION INC. DBA KERN PRINT SERVICES	4417-PR/PAYROLL CHECKS-#1824 LASER BOND 8.5X11 #D 2/1 BLUE & 8LK	\$577.10 \$577.10 **
	PROVOST & PRITCHARD CONSULTING	WKWD MONITORING WELL WORK UNDER RND 1 SGM IMPLEMENTATION GRANT	\$5,117.00 \$5,117.00 **
	SMITH & SONS TIRE INC	1-295/75/22.5 1-dismovnt/mount 1-balance 1-stem 1-disposal	\$512.63 \$512.63 **
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA D JUNE 2023	\$2,960.44 \$2,960.44 **
	TRUE VALUE HOME CENTER TRUE VALUE HOME CENTER	4-TV 5 GAL WHT PLASTIC PALE VEHICLE #108 1-36X10 1/4 MESH CLOTH	\$30.27 \$30.30 \$60.57 **
	TURNER DEBRA TURNER DEBRA TURNER DEBRA	PLANT - CASH FAMILY PLANT - RAY FAMILY PLANT - SANCHEZ FAMILY	\$57.63 \$54.00 \$47.89 \$159.52 **
	U-CART CEMENT INC	1.50-3/8" 6 SACK CONCRETE 1-BUGGIE FEE WELLFIELD AIR RELIEF	\$260.00 \$260.00 **
	UNITED RENTALS NORTHWEST INC UNITED RENTALS NORTHWEST INC UNITED RENTALS NORTHWEST INC	1-125-149 KVA GENERATOR 1-50' CABLE 4-CABLE TAIL 1-ENVIRONMEN 1-125-149 KVA GENERATOR 1-50' CABLE 4-CABLE TAIL 1-ENVIRONMEN 1-125-149 KVA GENERATOR 1-50' CABLE 4-CABLE TAIL 1-ENVIRONMEN	\$3,764.27 \$3,764.27 \$3,764.27 \$11,292.81 **
	WILLHELM BRYCE	REIMBURSE - D3 EXAM PREPARATION TUITION	\$249.99 \$249.99 **
	WITCHER ELECTRIC INC.	3-REPAIR LABOR 3-TRUCK FEE 1-2AMP FUSE NWF#3 TROUBLESHOOTING	\$576.72 \$576.72 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD JUL 01, 2023 THROUGH JUL 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54001	Access VG LLC	ACCESS PERKS EMPLOYEE DISCOUNT PROGRAM 3/23 - 6/23	\$300.00 \$300.00 **
54002	ALBERTSONS LLC ALBERTSONS LLC	HI-5 EMPLOYEE SUPPLIES FUNDRAISER NEGOTIATIONS SUPPLIES HI-5 EMPLOYEE SUPPLIES FUNDRAISER NEGOTIATIONS SUPPLIES	\$25.00 \$870.03 \$895.03 **
54003	ARGO CHEMICAL INC	CHLORINE - 600 QTY 4.58 / LB	\$5,219.77 \$5,219.77 **
54004	BAKERSFIELD PIPE & SUPPLY	1- 1" RELIEF VALVE FOR LA PALOMA SURGE TANK	\$795.51 \$795.51 **
54006	BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC BROWN & REICH PETROLEUM INC	489 GALLONS OF GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES GAS WITH STATE AND FED TAXES	\$98.66 \$493.32 \$98.67 \$789.32 \$98.67 \$394.66 \$1,973.30 **
54008	COOL AIR TECHNOLOGIES INC	3-90X72X12" COOLER PADS COOLER PADS FOR A2 B3 G2	\$2,945.29 \$2,945.29 **
54009	Core & Main LP	1-6X30 MJ BURY 1-6" #400 CHECK VALVE 1-J 4040 HYDRANT HEAD	\$7,077.60 \$7,077.60 **
54011	FRONTIER COMMUNICATIONS	MONTHLY SERVICE - JUNE 2023	\$1,550.46 \$1,550.46 **
54016	MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505 MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS JUNE 2023 MONTHLY SERVICE - UNIFORMS JUNE 2023 MONTHLY SERVICE - UNIFORMS JUNE 2023 MONTHLY SERVICE - UNIFORMS JUNE 2023	\$1,259.81 \$700.04 \$525.03 \$1,050.07 \$3,534.95 **
54017	MISSION LINEN SUPPLY - SAP # 175789 MISSION LINEN SUPPLY - SAP # 175789 MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - JUNE 2023 MONTHLY SERVICE - JUNE 2023 MONTHLY SERVICE - JUNE 2023	\$79.09 \$229.36 \$79.09 \$387.54 **
54019	OFFICE DEPOT INC OFFICE DEPOT INC	BATTERIES FOLDERS HP 72 PRINTHEAD INK BATTERIES PAPER CLIPS BINDER TONER KLEENEX FACIAL TISSUE	\$367.52 \$375.16 \$742.68 **
54023	VULCAN MATERIALS COMPANY VULCAN MATERIALS COMPANY VULCAN MATERIALS COMPANY	13.37-3/4 CLASS 2 BASE 7.11-3/4 CLASS 2 BASE 80.79-3/4 CLASS 2 BASE	\$289.43 \$158.99 \$1,770.11 \$2,218.53 **
54024	WESTERN OILFIELDS SUPPLY COMPANY	12" DIESEL TRASH PUMP 156 HP SILENT - 5/22 - 6/18/2023	\$16,500.00 \$16,500.00 **
54026	ZORO TOOLS INC. ZORO TOOLS INC.	1-FITTING UNBLOCKER 4-LOCKING GREASE COUPLER	\$47.50 \$103.05 \$150.55 **
54034	AMPED SAFETY INNOVATIONS INC. AMPED SAFETY INNOVATIONS INC.	CONTRACT SERVICES-CONDUCT NEW EMPLOYEE SAFETY ORIENTATIONS 1-6/ SERVICE-SUPPLIES (NIN CONTRACT) CALIBRAATION GAS CYLINDERS	\$6,884.07 \$1,629.39 \$8,513.46 **
54036	API PLUMBING API PLUMBING	COOLER PARTS & CL2 FOR TANKS CHLORINE	\$181.54 \$749.09 \$930.63 **
54037	BADGER METER INC	144-cellular backhaul for derby acres 791-mobile hosting	\$167.71 \$167.71 **
54038	BAKERSFIELD TRUCK CENTER	1-MIRROR EQUIPMENT #191	\$342.64 \$342.64 **
54039	BILYEU LARRY J	MONTHLY ANSWERING SERVICE - JUNE 2023	\$682.02 \$682.02 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD JUL 01, 2023 THROUGH JUL 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54042	CARQUEST AUTO PARTS	1-BOX 3157 BULB 1-H11 BULB #112	\$58.99 \$58.99 **
54044	CHEMSEARCH	UNION #2 MULTIPLEX RED GREASE	\$342.50 \$342.50 **
54045	CONTRABAND CONTROL SPECIALIST CONTRABAND CONTROL SPECIALIST CONTRABAND CONTROL SPECIALIST	DOT NON DOT RANDOM PRE EMPLOYMENT DOT NON DOT RANDOM PRE EMPLOYMENT DOT NON DOT RANDOM PRE EMPLOYMENT	\$107.41 \$214.80 \$214.80 \$537.01 **
54047	CUSTOM TRUCK ONE SOURCE LP	1-FREIGHTLINER M2106/NC14127H 1-TITLE & LICENSING FEE 1-LABOR	\$282,984.10 \$282,984.10 **
54048	DEE JASPAR & ASSOCIATES	PROFESSIONAL SERVICES CONTRACT MARICOPA TANK 24-FLOOR	\$9,521.50 \$9,521.50 **
54049	DITCH WITCH CENTRAL CALIFORNIA BANK CARD CENTER	PLATE MUD FLAP BOLT E # 315	\$139.11 \$139.11 **
54051	HERC RENTALS INC	1- BOOM ARTICULATED 80FT JIB 1- RENTAL 6/27/23 THROUGH 6/28/23	\$1,106.54 \$1,106.54 **
54052	KERN ELECTRIC DISTRIBUTORS	PARTS FOR STATION B & M	\$358.13 \$358.13 **
54053	KLEIN DENATALE GOLDNER COOPER ROSENLIB & KIMBA LEGAL - GENERAL BUSINESS JUNE 2023		\$5,175.00 \$5,175.00 **
54056	Mountain and Desert Media LLC The Taft Midway Driller	JUNE FRONT PAGE JUNE INTERNET SALES FLAG DAY AD 4TH OF JULY	\$825.00 \$825.00 **
54057	P G & E P G & E P G & E P G & E P G & E	ELECT - W 7-01R JUNE 2023 ELECT/ GAS - SUM JUNE 2023 ELECT/ GAS - SUM JUNE 2023 ELECT/ GAS - SUM JUNE 2023 ELECT/ GAS - SUM JUNE 2023	\$23.82 \$150,504.38 \$14,911.62 \$4,260.95 \$22.58 \$169,723.35 **
54058	PITNEY BOWES INC	RENTAL - POSTAGE METER 4/30/2023 - 6/30/2023	\$339.87 \$339.87 **
54059	PRE-EMPLOYMENT PROFILES LLC	KERN COUNTY LEVEL II BACKGROUND	\$140.00 \$140.00 **
54060	PRO3 AUTOMATION INC PRO3 AUTOMATION INC	INSTALL MANUEL SMS COMPONENT TROUBLESHOOT DERBY TANK TRANSMITTER STATION J PLC PROGRAMMING MILEAGE	\$1,240.00 \$647.50 \$1,887.50 **
54061	PROVOST & PRITCHARD CONSULTING	2.7- PRINCIPAL ENGINEERING. WATER RATE-LA PALOMA REVIEW	\$710.10 \$710.10 **
54062	SONITROL INC	SERVICE CALL - SOLAR NORTH MORRIS RD AND STATION RD	\$138.00 \$138.00 **
54063	SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO SOUTHERN CALIF GAS CO	TRANSMISSION - STA A JUNE 2023 TRANSMISSION - STA B JUNE 2023 TRANSMISSION - STA G JUNE 2023 TRANSMISSION - STA S WELL JUNE 2023	\$22,236.33 \$16,559.66 \$15,694.08 \$660.68 \$55,150.75 **
54066	STATE WTR RESOURCE CTRL BOARD	FEE - T2 NATHAN R GRAHAM EXP: 6/29/26	\$60.00 \$60.00 **
54067	TRUE VALUE HOME CENTER	1- 24PK TRIM CORD	\$20.56 \$20.56 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD JUL 01, 2023 THROUGH JUL 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54069	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	\$1,247.00
	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	\$109.00
	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	\$59.49
	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	\$286.79
	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	\$49.00
	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	\$582.60
	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	-\$32.78
	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	\$54.34
	VISA	SEMINARS SAFETY BOARD SUPPLIES SOFTWARE	\$368.28
			\$2,723.72 **
54070	WALDROP'S AUTO PARTS INC	1- COMPRESSOR OIL 1- FUSE HOLDER 1- 10GAL WIRE 1- FLUID OIL	\$58.37
			\$58.37 **
54071	WESTAIR GASES AND EQUIPMENT	180-ACETYLENE LARGE CYL 60-ACETYLENE SMALL CYL 60-HIGH PRESSUR	\$305.88
			\$305.88 **
54072	ZORO TOOLS INC.	MISC TOOLS FOR CREW TRUCK #179 AND LOWER BARN	\$32.44
	ZORO TOOLS INC.	MISC TOOLS FOR CREW TRUCK #179 AND LOWER BARN	\$236.03
			\$268.47 **
54001	Access VG LLC	ACCESS PERKS EMPLOYEE DISCOUNT PROGRAM 7/23 - 2/24	\$900.00
			\$900.00 **
54005	BRATCHER MACY	Refund Check 006540-001 421 HELEN	\$16.00
			\$16.00 **
54007	CERVANTES MARCO	REBATE - TOILET	\$149.00
			\$149.00 **
54010	Fidelity Security Life Insurance Company	Monthly Billing for Employee Vision Plan - July 2023	\$376.40
	Fidelity Security Life Insurance Company	Monthly Billing for Employee Vision Plan - July 2023	\$43.96
			\$420.36 **
54012	GARCIA GONZALEZ FELIX	Refund Check 018539-000 411 JACKSON	\$36.15
			\$36.15 **
54013	HOOD RICK	REBATE - 2 TOILETS	\$300.00
			\$300.00 **
54014	LOPEZ EFREN	REBATE - TOILET	\$149.00
			\$149.00 **
54015	LOPEZ RIGOBERTO	Refund Check 015356-000 225 B	\$15.30
			\$15.30 **
54018	MURPHY BRENT	Refund Check 015483-000 128 LUCARD	\$37.97
			\$37.97 **
54020	SOUTHERN CA DRUG BENEFIT-FUND	Union Medical - June 2023	\$66,603.68
			\$66,603.68 **
54021	STEWART SHAWN	Refund Check 006144-000 119 TYLER	\$11.97
			\$11.97 **
54022	U F C W LOCAL 8	Union Dues - July 2023	\$1,252.80
			\$1,252.80 **
54025	ZAMORA VICENTE DANIEL	Refund Check 018856-000 716 CENTER	\$36.74
			\$36.74 **
54028	ANTHEM BLUE CROSS	Group Medical - July 2023	\$31,782.86
			\$31,782.86 **
54033	ABRAMS VIRGINIA	Refund Check 006493-001 405 JACKSON	\$39.55
			\$39.55 **
54035	ANTHEM BLUE CROSS	Group Medical Insurance - August 2023	\$31,782.86
			\$31,782.86 **
54040	BLUE CROSS/SHIELD OF WYOMING	Retiree M Waddle Medical - Glenda Waddle - August 2023	\$270.30
			\$270.30 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD JUL 01, 2023 THROUGH JUL 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54041	CALIF CHAMBER OF COMMERCE	PREFERRED MEMBERSHIP - 7/19/23 - 7/19/24	\$799.00 \$799.00 **
54043	CHARTER COMMUNICATIONS HOLDINGS LLC BRIGHT HOI CABLE / INTERNET - JULY 2023		\$409.31 \$409.31 **
54046	COUNTRY TIRE & WHEEL	Refund Check 014152-000 1355 KERN	\$144.16 \$144.16 **
54050	GONZALEZ BAUTISTA CRISTINO	Refund Check 017868-000 428 MONTVIEW	\$31.78 \$31.78 **
54054	MAESTAS JR DANIEL	Refund Check 014885-000 512 LUCARD	\$41.32 \$41.32 **
54055	MELTON CYNTHIA	Retiree Medical Reimbursement for KC Health - June 2023	\$288.86 \$288.86 **
54058	PITNEY BOWES INC	RENTAL - POSTAGE METER 7/1/2023 - 7/29/2023	\$161.53 \$161.53 **
54062	SONITROL INC	QUARTERLY MONITORING - VARIOUS LOCATIONS 8/1/2023 - 10/31/2023	\$5,349.42 \$5,349.42 **
54064	SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY SPECIAL DISTRICT RISK MANAGEMENT AUTHORITY	PROPERTY/LIABILITY PACKAGE INVOICE FOR PROGRAM YEAR 2023-24 WORKER'S COMPENSATION PROGRAM INVOICE FOR PROGRAM YEAR 2023-24	\$824,464.07 \$89,508.73 \$913,972.80 **
54065	SPRINGBROOK HOLDING COMPANY LLC	CIVIC PAY IVR MESSAGE BLOCK 10K MESSAGES SUBSCRIPTION	\$4,950.00 \$4,950.00 **
54068	VEISS ERIC	Refund Check 018443-000 506 HARDING	\$39.65 \$39.65 **
Total			\$2,845,015.52

**PERSONNEL COMMITTEE SUMMARY REPORT
FOR THE
REGULAR BOARD MEETING OF JULY 25, 2023**

MEMBERS :

Dave Wells
Gary Morris

DATE OF MEETING:

July 17, 2023

STAFF ATTENDING

Greg Hammett
Tami Sivils

COMMITTEE ISSUES:

CONSENT AGENDA

- i. Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report**
- ii. Discussion and Appropriate Action Regarding:
Position Vacancies – Status Report**

END OF CONSENT AGENDA

**ISSUES OF CONCERN
FOR THE
REGULAR BOARD MEETING OF
JULY 25, 2023**

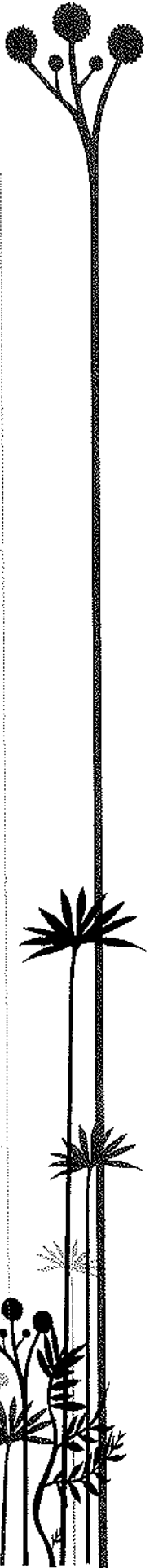
Description:

Action:

- | | | |
|----|--|--|
| A. | August Meeting Calendar | Attached for Board Approval: |
| B. | Potential Issues to be addressed at Next Meeting | Determination of Potential Topics
To be addressed at Next Meeting: |
| C. | Board of Director's Announcements or Reports | Board of Directors May Report on
Their Activities during the Month: |
| D. | General Manager's Report | General Manager will Report on
the following items: |
| E. | Management Staff Report | Management will Report on
Current Issues: |
| F. | Kern Ground Water Authority Issues | General Manager will Report on
Current Issues: |
| G. | Attorney Report | Oral Presentation may be made: |

August

2023



Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Satur
30	31	1	2	3	4	5
	Sunny Vacation	Sunny Vacation	Sunny Vacation	Sunny Vacation	Sunny Vacation	
6	7	8	9	10	11	12
					Committee Packets Available in Directors Mailboxes after 4:30p.m.	
	Sunny Vacation	Sunny Vacation	Sunny Vacation	Sunny Vacation	Sunny Vacation	
13	14	15	16	17	18	19
	3:00p.m. Personnel Wells/Morris 3:30p.m. Administration Jameson/Bravo	3:00p.m. Water Resources Wells/Bravo 3:30p.m. Finance Morris/Niblett	3:00p.m. Facilities Jameson/Niblett		Board Packets Available in Directors Mailboxes after 4:30p.m.	
20	21	22	23	24	25	26
		5:30p.m. Regular Board Meeting	8:00a.m. KGA Meeting			
27	28	29	30	31	1	2
3	4	5	6	7	8	9

Notes:

