



NOTICE OF THE
REGULAR MEETING OF THE
BOARD OF DIRECTORS
SEPTEMBER 26, 2023
5:30 P.M.
DISTRICT BOARD ROOM

Board of Directors

Barry M. Jameson
President

Scott D. Niblett
Vice President

David A. Wells
Gary J. Morris
Bo J. Bravo
Directors

Greg A. Hammett
General Manager

Sanjay "Sunny" Kapoor
Director of Finance

AGENDA

"Pursuant to Government Code section § 54957.5, any materials relating to an open session item on this agenda, distributed to the Board of Directors after the distribution of the agenda packet, will be made available for public inspection at the time of distribution at the following location: West Kern Water District, 800 Kern Street, Taft, CA."

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

IV. CONFLICT OF INTEREST STATEMENTS

V. PUBLIC COMMENT

Public Comment to address any subject of District business which may not be on the Agenda. Comments may be limited to three (3) minutes per person.

VI. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF AGENDA

The agenda is to be approved as presented, subject to review by the Board. The Board may change the order in which agenda items are discussed to accommodate scheduling or other needs of the Board, the public or meeting participants. Members of the public are encouraged to arrive at the commencement of the meeting to ensure that they are present for Board discussion of all items in which they are interested. The Board may add items to the agenda only as provided by Government Code section 54954.2.

VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES

A. August 22, 2023 Regular Board Meeting

VIII. CONSENT AGENDA

Items listed on the Consent Agenda are routine and non-controversial by staff and will be approved by one motion if no member of the Board or public wishes to comment or ask questions. If a comment or discussion is desired by anyone, the item will be removed from the Consent Agenda and will be considered in the listed sequence with an opportunity for any member of the public to address the Board concerning the item before action is taken.

- i. Discussion and Appropriate Action Regarding:
District's Training Report
- ii. Discussion and Appropriate Action Regarding:
Operations Department Review
- iii. Discussion and Appropriate Action Regarding:
District Audit 2022-2023
- iv. Discussion and Appropriate Action Regarding:
Cash Flow for August, 2023
- v. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement
- vi. Discussion and Appropriate Action Regarding:
Safety Meeting and Project Report

IX. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

X. COMMITTEE REPORTS

**A. WATER RESOURCES COMMITTEE.....09/19/23
(Wells, Bravo)**

- 1. Discussion and Appropriate Action Regarding:
Water Supply Report
- 2. Discussion and Appropriate Action Regarding:
General Manager Report

**B. ADMINISTRATION COMMITTEE.....09/18/23
(Jameson, Bravo)**

- 1. Discussion and Appropriate Action Regarding:
Policy Review - Directors Manuel

**C. FACILITIES DEVELOPMENT COMMITTEE.....09/20/23
(Jameson, Niblett)**

- 1. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101
- 2. Discussion and Appropriate Action Regarding:
Request to Seek Bids for North & South Wellfield – Repaneling of
Four Solar Array Sites (NW3, 6-02, 7-01R & 7-02), Job 24-4201

D. FINANCE COMMITTEE.....09/19/23
(Morris, Niblett)

- I. Discussion and Appropriate Action Regarding:
Accounts Payable for September, 2023

E. PERSONNEL COMMITTEE.....09/18/23
(Wells, Morris)

No items to discuss.

XI. INFORMATION ITEMS

No items to discuss.

XII. ISSUES OF CONCERN

- A. OCTOBER 2023 MEETING CALENDAR
Review meeting calendar
- B. POTENTIAL ISSUES TO BE ADDRESSED AT NEXT BOARD MEETING
Determination of potential topics to be addressed at next meeting
- C. BOARD OF DIRECTOR ANNOUNCEMENTS OR REPORTS
Directors may report on their activities during the month
- D. GENERAL MANAGER'S REPORT
General Manager may give a report on current issues
- E. MANAGEMENT STAFF REPORT
Oral Presentation may be made
- F. KERN GROUND WATER AUTHORITY ISSUES
General Manager will report on current issues
- G. ATTORNEY REPORT
Oral Presentation may be made

XIII. CLOSED SESSION

- I. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases
- A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
Kern county Superior Court Case No. BCV-21-10418

- B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
Kern County Superior Court Case No. BCV-21-101310
- C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.; Kern County Superior Court, Case No. BCV-22-101227-KCT
- 2. Discussion and Appropriate Action Regarding:
Government Code, § 54957
Public Employment - Personnel Issue

XIV. ADJOURNMENT

DRAFT

WEST KERN WATER DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING

Minutes – Board of Directors
Tuesday, August 22, 2023

800 Kern Street
Taft, California

*Directors Present: Barry M. Jameson
Scott Niblett
David A. Wells
Gary J. Morris
Bo Bravo*

Ex-Officio Officer: Greg A. Hammett, General Manager/Secretary

District Counsel: Alex Dominguez

Recording Secretary: Deann Crabtree

*Staff in Attendance: Sunny Kapoor, Tami Sivils, Taylor Miller, Wayne White,
John Stuntebeck, Zak Crabb, Troy Turley, Mike Law*

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

President Barry M. Jameson called the meeting to order at 5:30 p.m. Administrative Assistant, Deann Crabtree called roll and noted that President Jameson, Vice President Scott Niblett, Director Wells, Director Morris and Director Bravo were present.

IV. CONFLICT OF INTEREST STATEMENTS

No conflicts to report.

V. PUBLIC COMMENT

No comments to report.

VI. APPROVAL OF THE AGENDA

*Upon Motion by Director Bravo, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To approve the August 22, 2023
Regular Board Meeting Agenda.*

VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES

A. July 25, 2023 Regular Board Meeting

*Upon Motion by Director Wells, Seconded
By Director Bravo Carried Unanimously
With 3 Ayes, 0 Noes
President Jameson and Director Niblett- Abstained
To approve the Minutes of the
July 25, 2023 Regular Board Meeting.*

VIII. APPROVAL OF CONSENT AGENDA

IX. CONSENT AGENDA ITEMS

- i. Discussion and Appropriate Action Regarding:
Training Report

RECOMMENDATION: Information Only.

- ii. Discussion and Appropriate Action Regarding:
Operations Department Review

RECOMMENDATION: Information Only.

- iii. Discussion and Appropriate Action Regarding:
Cash Flow July 2023

- iv. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment
Procurement

RECOMMENDATION: Information Only.

- v. Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report

RECOMMENDATION: Information Only.

- vi. Discussion and Appropriate Action Regarding:
Position Vacancies - Status Report

RECOMMENDATION: Information Only.

X. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

President Barry M. Jameson noted no items were pulled for further discussion.

*Upon Motion by Director Niblett, Seconded
By Director Bravo Carried Unanimously
With 5 Ayes, 0 Noes
To approve Consent Items i-vi of the
August 22, 2023 Board Agenda.*

XI. COMMITTEE REPORTS

A. WATER RESOURCES COMMITTEE
(Wells, Bravo)

1. Discussion and Appropriate Action Regarding:
Water Supply Report

General Manager, Greg A. Hammett reviewed the current Water Supply Report with Directors and staff.

2. Discussion and Appropriate Action Regarding:
General Manager Water Report

General Manager, Greg A. Hammett reviewed the Northern Sierra Precipitation report, state reservoir conditions, snowpack and various hydrology reports with the board, The General Manager also reported the Delta Conveyance Project; the proposed River Recharge Project, availability of Lower River Water and Article 21 water in late fall.

B. ADMINISTRATION COMMITTEE
(Jameson, Bravo)

1. Discussion and Appropriate Action Regarding:
Policy Review - Directors Manuel

HR Administrator, Tami Sivils reported that review and update to Section 9 – Supplies, Equipment, and Works; Appendices K - Purchasing Policies & Procedures 2021 and L - Standard Construction Specifications, of the Board of Directors Manual has been completed.

*Upon Motion by Director Bravo, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve 9 – Supplies, Equipment, and Works; Appendices K -
Purchasing Policies & Procedures 2021 and L - Standard
Construction Specifications.*

2. Discussion and Appropriate Action Regarding:
Approve Interim Charge to Non-District Landowners for 2022/2023
and 2023/2024 SGMA related Costs

General Manager, Greg A. Hammett reported on June 28, 2016, the District adopted Resolution No. 16-03 electing to become a Groundwater Sustainability Agency (GSA) (WKGSA) to exercise the powers and authorities of a GSA granted by the Sustainable Groundwater Management Act (SGMA) for the portion of its jurisdictional boundary overlying the Kern Subbasin. In July 2019, Kern County Water Agency (KCWA) agreed to provide jurisdictional coverage to all lands in the Kern Subbasin, including those lands located outside a local agency's boundaries (a.k.a., "White Area Lands or non-district lands"). In September 2019, the District approved a non-district Landowner Agreement (Agreement) that provides for inclusion of non-district lands within WKGSA's Management Area Plan (MAP) of the Kern Groundwater Authority GSP. The Agreement provides a mechanism for the WKGSA to collect

an Interim Charge to fund the WKGSA's efforts and include non-district lands in the Management Area Plan (MAP). In 2019, the District established an initial Interim Charge of \$4/ac for all non-district land that elected to enroll in the WKWDGSA. The initial Interim Charge covered cover costs to prepare the MAP, the Annual Report for 2019 and other SGMA related activities. In July 2021, the Board approved and Interim Charge of \$1.25/ac to cover SGMA compliance costs for 2020/2021 and 2021/2022. Staff has reviewed costs for 2022/2023 and estimated 2023/2024 costs and calculated an appropriate Interim Charge to cover these costs.

Upon Motion by Director Wells, Seconded

By Director Niblett and Carried Unanimously

With 5 Ayes, 0 Noes

To establish an Interim Charge for Non-District Landowners of \$1.35 per enrolled acre for 2022/2023 and 2023/2024 SGMA related costs.

**C. FACILITIES COMMITTEE
(Jameson, Niblett)**

**1. Discussion and Appropriate Action Regarding:
South Taft Water System Improvements Phase II, Job #22-1300
Notice of Completion**

Assistant to Director of Operations, Taylor Miller, reported the District entered into a Grant Agreement with the County of Kern, in February 2022. The agreement requires the District to file a Notice of Completion when work is completed. Crews completed work under this agreement on July 31, 2023.

Upon Motion by Director Niblett, Seconded

By Director Morris and Carried Unanimously

With 5 Ayes, 0 Noes

*To Approve filing a Notice of Completion with
the County Recorder's Office.*

**2. Discussion and Appropriate Action Regarding:
Guinn Construction - Short Term Industrial
Water Service Agreement No. 17**

Assistant to Director of Operations, Taylor Miller reported Guinn Construction entered into Short Term Industrial Agreement No. 17 on May 12, 2023, with a purchased water supply of 13-acre feet (af). As of August 1, 2023, Guinn has 2.9 af remaining. With their current usage history, Guinn will deplete their water supply in early September.

On August 8, 2023, Staff was notified by Joel Heppner, of Guinn Construction, requesting to extend the Agreement to December 31, 2023, due to project delays, and purchase an additional water supply of 8 af,.

Upon Motion by Director Bravo, Seconded

By Director Niblett and Carried Unanimously

With 5 Ayes, 0 Noes

*To Approve Amendment 1 to Short Term Industrial Water Service
Agreement 17, for an additional water supply of 8 af and extending
the term of the contract to December 31, 2023.*

3. **Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101**

Operations and Engineering Administrator, Troy Turley reported in February 2023, the District entered into a contract with J. Colon Coatings, Inc., and MCS Inspection Group for the interior/exterior recoating and inspection, respectively, of Maricopa Heights Tank #24. The project officially started May 1, 2023, and work commenced on May 8, 2023. A Notice of Suspension was issued on May 19, 2023 to both contractors while the tank floor was repaired. All work on floor replacement was completed on July 14th, 2023 and a Resumption of Work was issued on July 20, 2023. On July 31, 2023, J. Colon and MCS Inspection returned to the site and resumed work including erection of scaffolding and sandblasting of the tank roof panels, roof structure and the top three rings of the tank shell. On August 11th, after passing surface inspection, a prime coat of coating material was applied to the roof, structure, and top three rings of shell. Which will be followed by stripe coating of all irregular surfaces, angles, and welds. Staff received pay request #2 from MCS Inspection for work completed through August 9, 2023.

*Upon Motion by Director Niblett, Seconded
By Director Bravo and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve MCS Inspection's Pay Request #2 in
the total amount of \$8,015.00 for inspection services
through August 9, 2023.*

4. **Discussion and Appropriate Action Regarding:
Well NW3 Rehabilitation, Job #22-6202**

Production Administrator, John Stuntebeck, reported the District entered into a contract with Bakersfield Well & Pump (BWP) in February 2022. The scope of work included: mechanical & chemical cleaning of the casing, installation of new stainless steel liner & shafts, and pump replacement. The scope of work was completed on June 29th. The well was disinfected on July 3rd, flushed, sampled, and put in the system on July 17th. Bakersfield Well & Pump completed final testing on July 31st.

*Upon Motion by Director Wells, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To A. Approve Change Order #5 for well video not performed on Well
NW3 in the amount of \$1,200.00 decreasing the contract amount from
\$489,418.00 to \$488,218.00. B. Approve Final Payment in the total
amount of \$89,074.00 less 5% retention of \$4,453.70 for a total
payment of \$84,620.30 and issuing Notice of Completion with the
County Recorder's Office.*

5. **Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5, Job #24-4200**

Operations and Engineering Administrator, Troy Turley reported on August 2, 2023, District Staff sent out requests for proposals to five (5) Electrical contractors for re paneling of three solar array sites (NW2, NW4 & NW5) with new warranty panels. The request was also

put on the Kern County Builder's Exchange and West Kern's websites. A mandatory job walk for this project was conducted on August 8, 2023, with (2) contractors present: Photovoltaics California and Burt Electric & Communications. The District received the following proposals: Photovoltaics California \$477,883.50 and Burt Electric & Communications there was no response.

*Upon Motion by Director Morris, Seconded
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Award a contract to Photovoltaics California in the amount of
\$477,883.50 and issue a Notice to Proceed when all contract
documents are in place.*

**D. FINANCE COMMITTEE
(Morris, Niblett)**

**1. Discussion and Appropriate Action Regarding:
Accounts Payable for August 2023**

Director of Finance, Sunny Kapoor presented the accounts payable report for August 2023.

*Upon Motion by Director Wells, Seconded.
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Expenditure for the August 2023
Bills When Funds are Available.*

**2. Discussion and Appropriate Action Regarding:
District Audit 2022/2023**

Director of Finance, Sunny Kapoor reported Geoff King and Daniel Szewczyk of Barbich Hooper King Dill Hoffman have started the District's Audit process and will report to the Board at the September Regular Board Meeting.

**E. PERSONNEL COMMITTEE
(Wells, Morris)**

No items to discuss.

XII. INFORMATION ITEMS

No items to discuss.

XII. ISSUES OF CONCERN

A. September 2023 Meeting Calendar

Directors approved the September 2023 Calendar.

B. Potential Issues to be Addressed at Next Board Meeting

No items to report.

C. Board of Director Announcements or Reports

No items to report.

D. General Manager's Report

General Manger, Greg Hammett requested authorization to submit ACWA's President and Vice Presidents candidate ballot for the 2024-2025 term.

E. Management Staff Report

T & D Supervisor, Zak Crabb reported the Districts AMR project is 91% complete and out of 7,205 meters his staff has 596 left to replace. Field Services Supervisor, Wayne White discussed the meters performance. Production Administrator, John Stuntebeck complimented his group and all field staff groups on what a great job they are doing on their projects. HR Administrator, Tami Sivils reported the districts two summer hire work assignment is coming to an end noted they both have done a great job for the district.

F. Kern Ground Water Authority Issues

General Manager, Greg A. Hammett and Legal Counsel gave a brief report on Kern Ground Water Authority issues and basin collaboration.

G. Attorney Report

No items to report.

XIV. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:

Government Code, § 54956.9(d)(1)

Conference with Legal Counsel

Existing Litigation: 3 Cases

A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;

Kern county Superior Court Case No. BCV-21-10418

B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission

Kern County Superior Court Case No. BCV-21-101310

C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.; Kern County Superior Court, Case No. BCV-22-101227-KCT

2. Discussion and Appropriate Action Regarding:

Government Code, § 54957

Public Employment

Title: Operator Position

3. Discussion and Appropriate Action Regarding:

Government Code, § 54956.9(d)(2)

Conference with Legal Counsel

Potential Litigation: 1 Case

Directors moved into Closed Session at 6:30 p.m. The meeting was reconvened at 6:55 p.m.

President Jameson reported no reportable action was taken in Closed Session.

XV. ADJOURNMENT

The meeting adjourned at 6:56 p.m.

September 26, 2023

Date Approved

Greg A. Hammett,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT

dc

WATER RESOURCES COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of September 26, 2023

MEMBERS:

Bo Bravo
David Wells

DATE OF MEETING:

September 19, 2023

STAFF ATTENDING:

Greg Hammett	Wendy Adams-Rosenberger
John Stuntebeck	Zak Crabb
Troy Turley	

COMMITTEE ISSUES:

1. Discussion and Appropriate Action Regarding:
Water Supply Report
2. Discussion and Appropriate Action Regarding:
General Manager Report

**SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 1. **Discussion and Appropriate Action Regarding:
Water Supply Reports**

BACKGROUND INFORMATION:

Attached for Board review is data on the following:

- ♣ Monthly Consumption
- ♣ Generating Plants Use
- ♣ Groundwater Recharge & Recovery Program

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update of District's water activities & supply.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ X	Under Review (No Action Required)

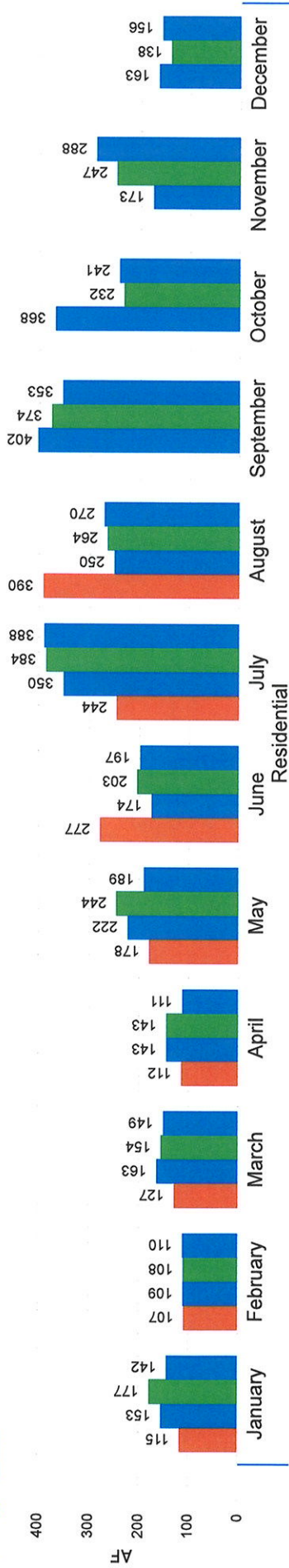
COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:



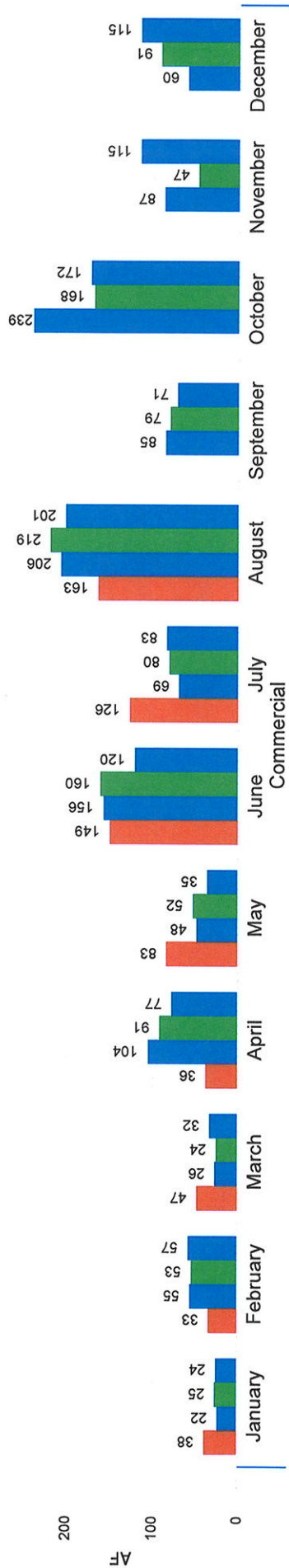
2020 - 2023 Monthly Comparison by Class in AF - Residential

Year ● 2023 ● 2022 ● 2021 ● 2020



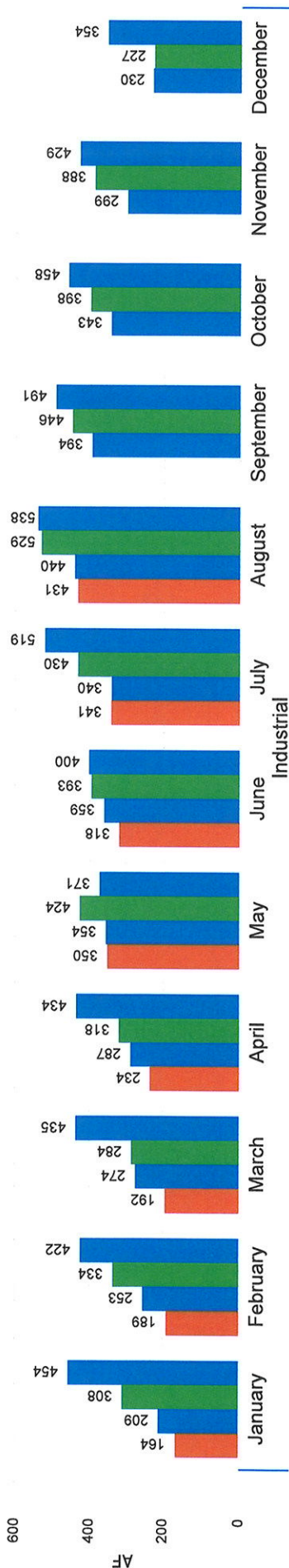
2020 - 2023 Monthly Comparison by Class in AF - Commercial

Year ● 2023 ● 2022 ● 2021 ● 2020

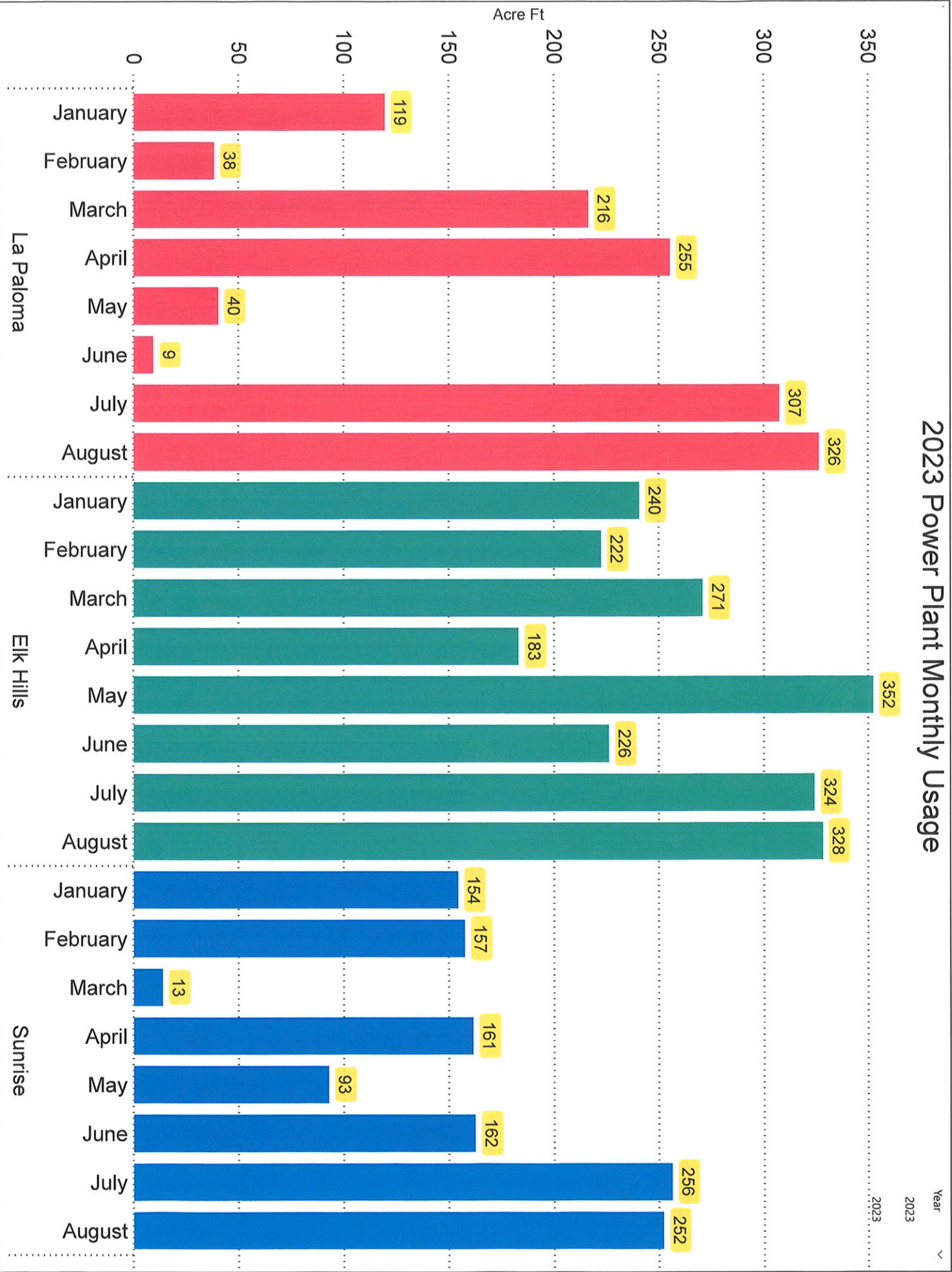


2020 - 2023 Monthly Comparison by Class in AF - Industrial

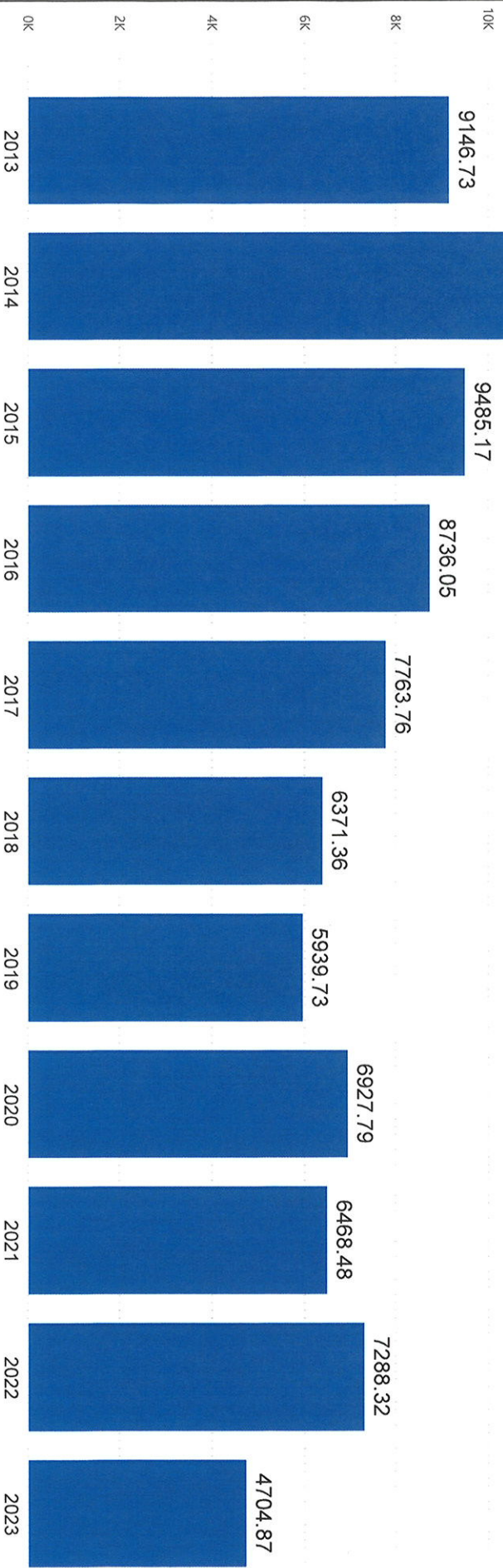
Year ● 2023 ● 2022 ● 2021 ● 2020



2023 Power Plant Monthly Usage

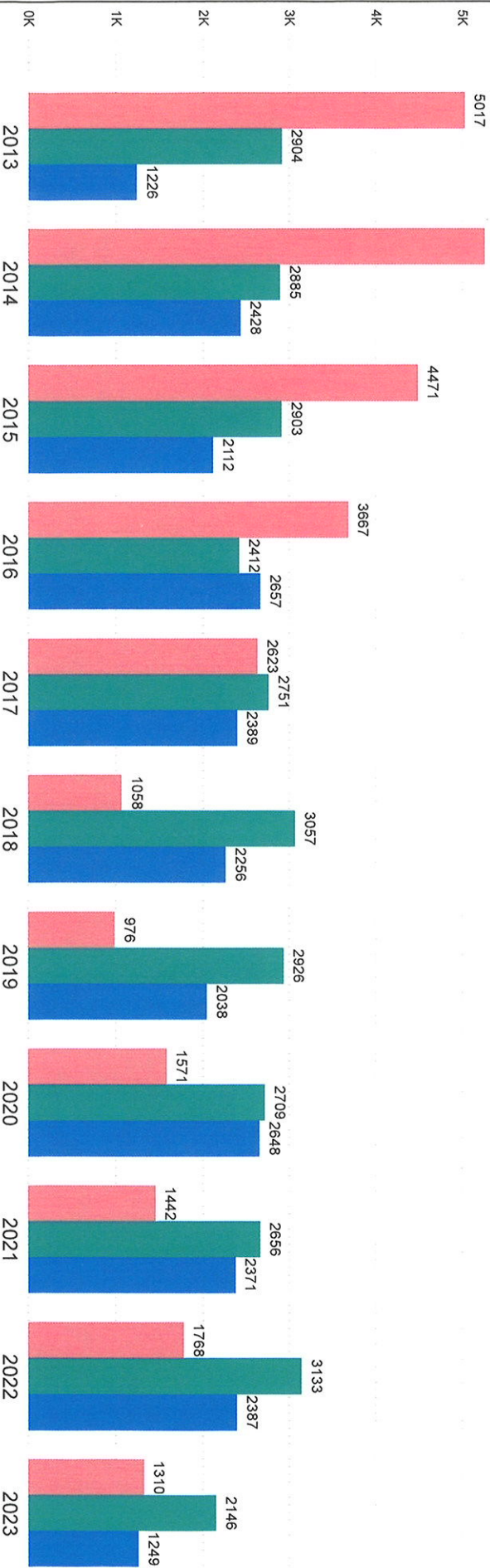


Power Plant Usage

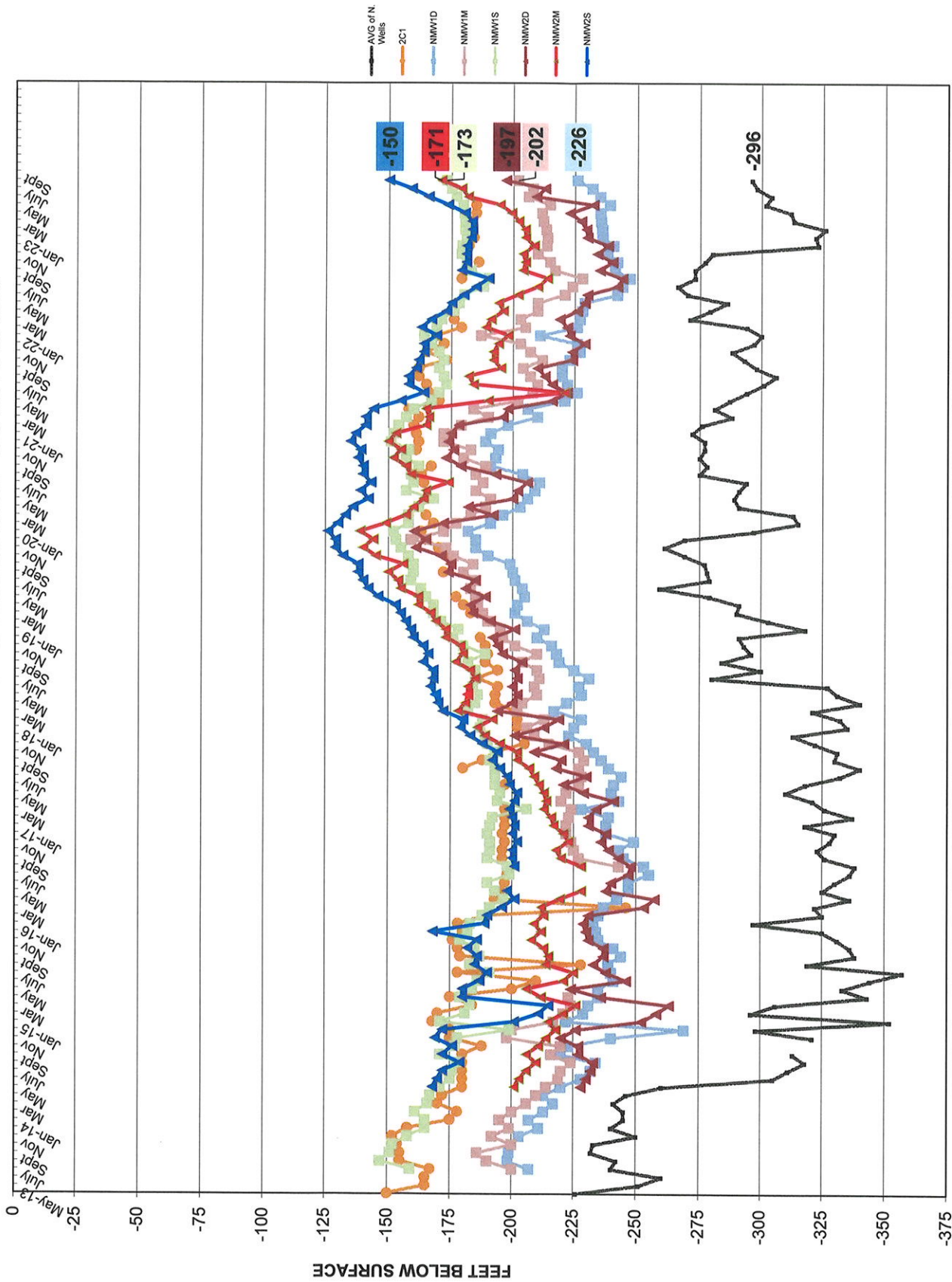


Acre Ft by Year and Cogen

Cogen ● La Paloma ● Elk Hills ● Sunrise



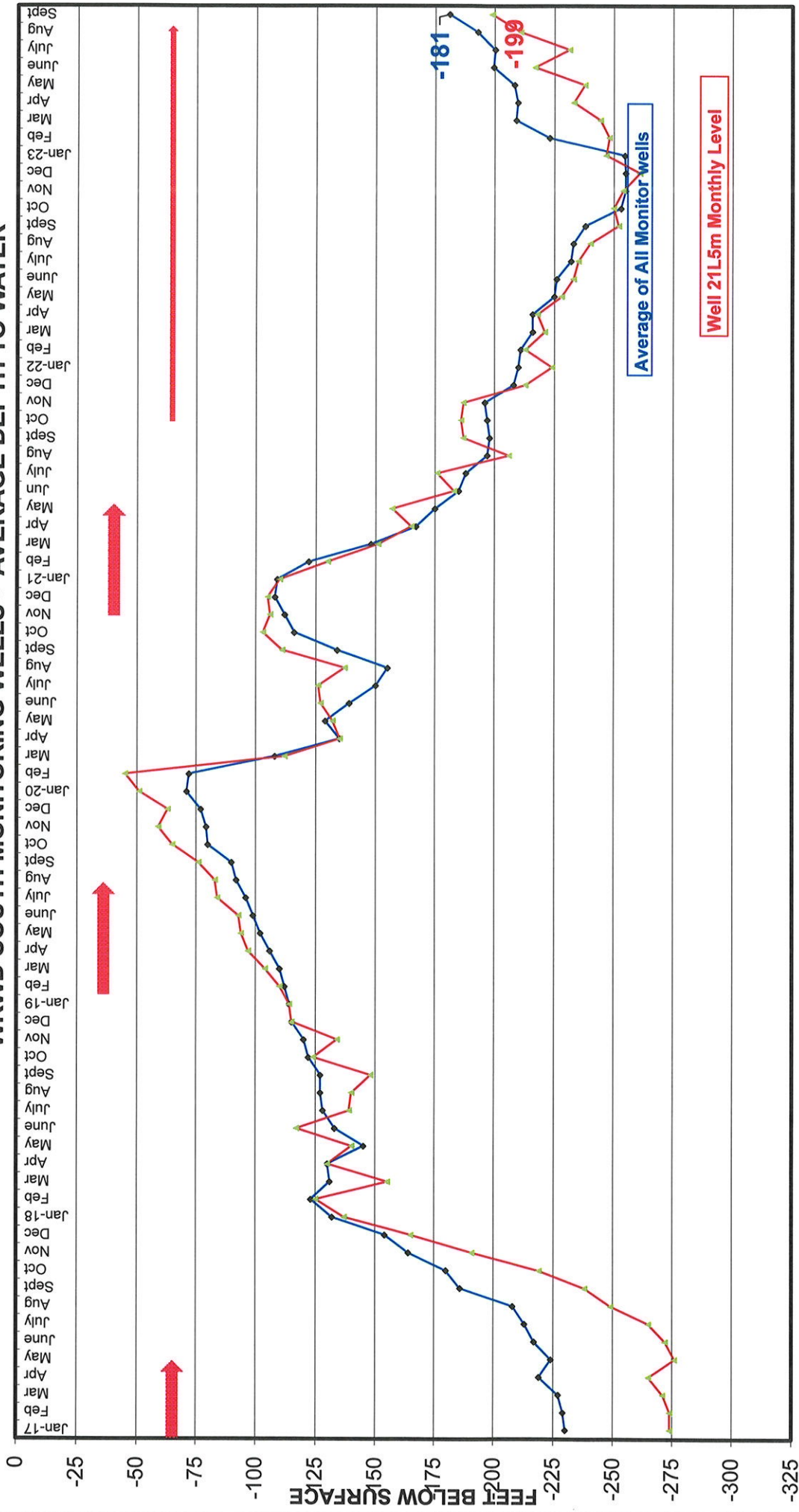
NRRP PRODUCTION & MONITORING WELL - DEPTH TO WATER



KWB ceased recovery in this area on 8/31/20
 KWB began recovery on 1/27/21 & ceased on 1/11/23.
 KWB Began Recharge on 2/2/23

May 2013 to September 2023

WKWD SOUTH MONITORING WELLS - AVERAGE DEPTH TO WATER



Water Bank Pumping

January 2017 Through September 2023

KWB stopped pumping 5/2/16. Began recovery on 3/2/18, ceased 9/14/18.
 KWB began recovery 2/4/20, ceased recovery on 8/3/20
 KWB began recovery 1/20/21, ceased recovery on 1/11/23. Began Recharge on 2/2/23

WKWD/KWBA LEVEL OF CONCERN

Water Level Status

Monitor Well 21L5 < 190 FT

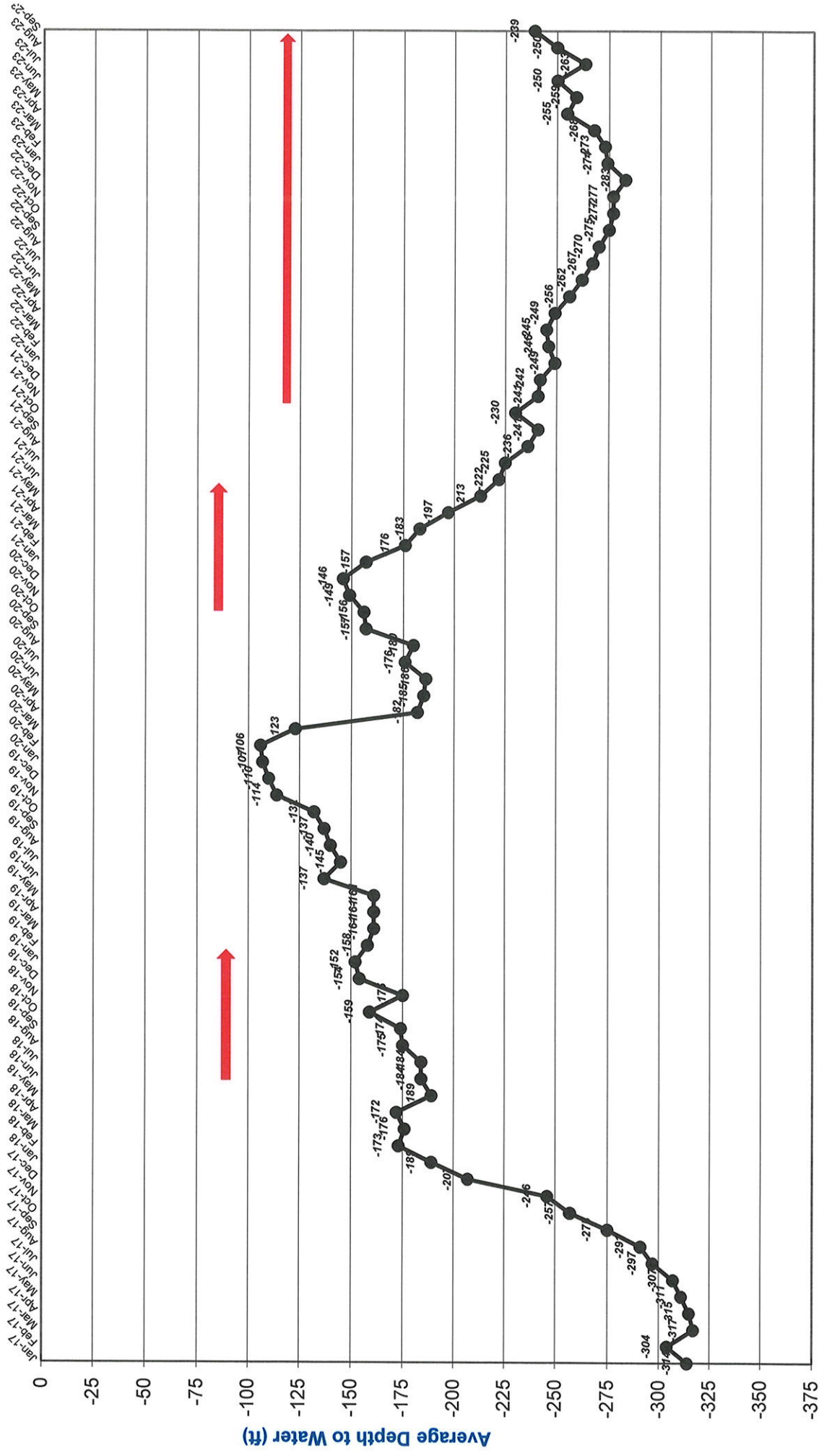
Well 21L5m Monthly Level

Average of All Monitor Wells

-181

-190

WKWD South Well Field Average Production Well Depth to Water Level Data 2017/2023



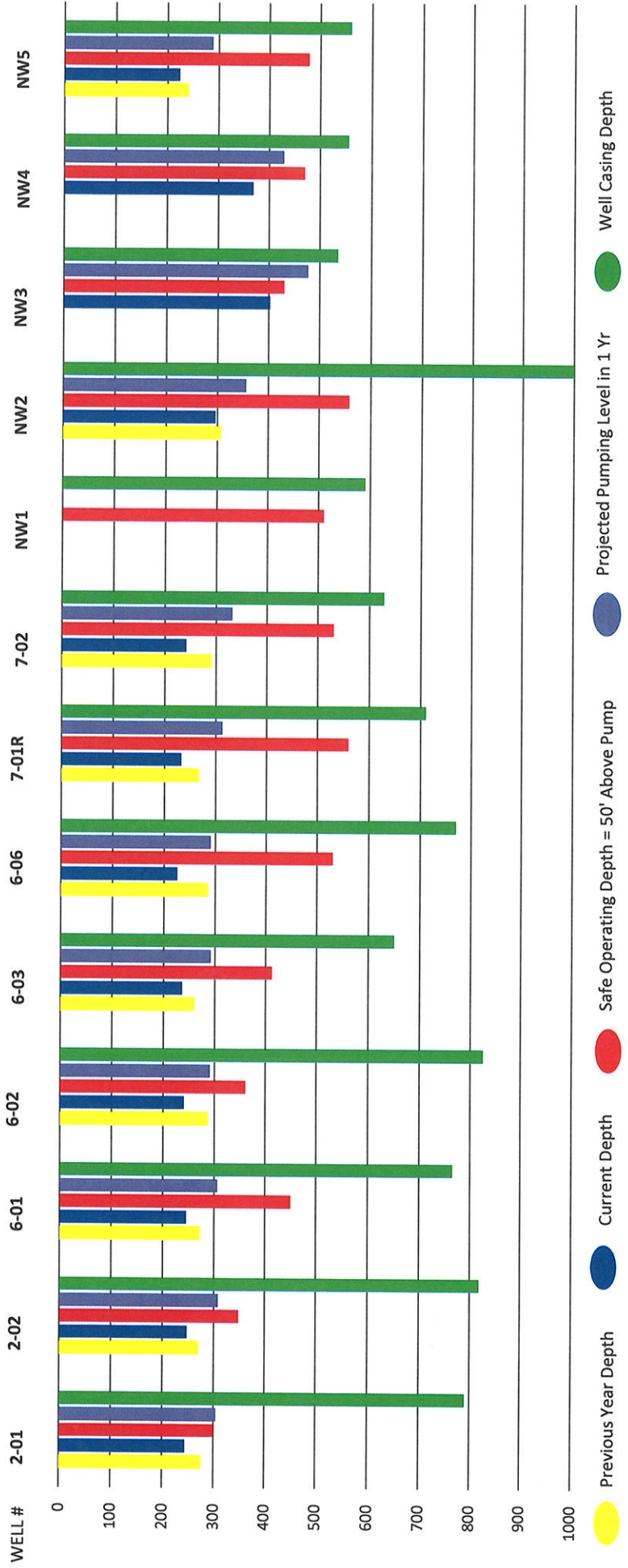
Water Bank Pumping ➔

KWB began recovery 3/2/18 and ceased recovery 9/14/18
 KWB began recovery Feb 2020 and ceased recovery 8/3/20
 KWB began recovery 1/20/21 and ceased recovery 1/11/23.
 KWB began recharge on 2/2/23

WKWD Production Well Safe Operating Levels - September 2023

Well	Pump Depth	Previous Year Water Level From Surface	Current Water Level From Surface	Safe Operating Range From Surface	Projected Water Level in 1 year	Well Casing Depths	Water Level Above Pump	Pump Status
2-01	350	274.5	244.2	300	304.2	790	105.8	
2-02	398	268.6	247.7	348	307.7	818	150.3	
6-01	500	271.2	245.7	450	305.7	765	254.3	
6-02	409	285.7	240.6	360	290.6	825	168.4	
6-03	462	259.2	236.1	412	291.1	650	225.9	
6-06	580	284.4	225.4	530	290.4	770	354.6	
7-01R	610	266.4	232.6	560	312.6	710	377.4	
7-02	580	289.8	241.2	530	331.2	628	338.8	
NW1	560	Well Down	Well Down	510	#VALUE!	590	#VALUE!	
NW2	608.5	306.7	295.5	558.5	355.5	1000	313	
NW3	480	Well Down	402.3	430	477.3	535	77.7	
NW4	520	Well Down	368.5	470	428.5	555	151.5	
NW5	528	240.2	223.2	478	288.2	560	304.8	

Production Well Safe Operating Range



**SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 2. **Discussion and Appropriate Action regarding:
General Manager Water Report
*Status Report***

BACKGROUND INFORMATION:

An oral presentation will be made by Greg Hammett, the District's General Manager.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update on Water Supplies

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ X	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**ADMINISTRATION COMMITTEE SUMMARY REPORT
FOR THE REGULAR BOARD MEETING OF
SEPTEMBER 24, 2023**

MEMBERS ATTENDING:

Barry Jameson
Bo Bravo

DATE OF MEETING:

September 18, 2023

STAFF ATTENDING:

Greg Hammett
Sunny Kapoor
Tami Sivils
Wendy Adams-Rosenberger

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
District's Training Report**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Policy Review - Directors Manual**

**SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE**
 (Jameson, Bravo)

AGENDA ITEM: **i. Discussion and Appropriate Action Regarding:**
 Districts Training Report

BACKGROUND INFORMATION:

Educational opportunities during September have been minimized to only essential training that requires travel and / or preference given to information webinars or teleconferences that can be completed from an individual desktop, laptop, or electronic device when available.

- **WAKC Delta Conveyance Project Update** – Greg Hammett, Sunny Kapoor, Wendy Adams-Rosenberger
- **Castle Publications 2023 Employment Discrimination and Employee Relations Law Update** - Tami Sivils
- **Castle Publications 2023 Employee Handbook and Personnel Policies Manual Update** – Tami Sivils
- **Beyond the Basics in the Interactive Process** - Tami Sivils
- **KC SHRM Presentation on Compliance Updates Impacting Employer Plans** – Tami Sivils
- **PIHRA Webinar – Helping HR Professionals Elevate Their Organizations, Teams, and People Through Vertical Development** – Tami Sivils
- **PIHRA Webinar - Employer Medicare Basics** – Tami Sivils

CONSULTATIONS AND BRIEFINGS:

Cal Chamber Alert of September 15, 2023 – Six Designated Job Killer Bills Pass Legislature and Sent to Governor; SB 365, SB 616, SB 627, SB 799, AB 524, and AB 647.

SHRM Daily Briefing of September 13, 2023 – Growth in Total Compensation Cost Slows for Employers after Bureau of Labor Statistics releases report.

HR California Extra Briefing of September 12, 2023 – School's Back, COVID's Rising...Employers Review of Employer's Requirements; California Supreme Court Imposes FEHA Liability on Employers.

Let's Talk About Work HR Blog of September 12, 2023 – Burnout Be Gon: Spot the Signs, Take Charge and Thrive

Cal Chamber Alert of September 1, 2023 – Emissions Tracking Mandate Will Increase Business, Consumer Costs

SHRM Daily Briefing of August 30, 2023 – Overtime Would Become Available to Millions More Employees Under Proposed Rule; DOL Issued a notice of proposed rulemaking for "Defining and Delimiting the Exemptions for Executive, Administrative, Professional, Outside Sales, and Computer Employees (Overtime Proposed Rule); Labor Department Proposes New Federal Overtime Salary Thresholds under the Fair Labor Standards Act (FLSA)

CDPH Policy Update of August 14, 2023, and August 29, 2023 – Interim Guidance for Ventilation, Filtration and Air Quality in Indoor Environments; Guidance for Local Health Jurisdictions on Isolation and Quarantine of the General Public.

IRS Compliance Update IR-2023-155 – Administrative Transition period for new Roth Catch Up requirement; catch-up contributions still permitted after 2023.

Cal Chamber Alert of August 25, 2023 – Medical Certification Important for Worker's Comp Claim Absences.

SHRM Daily Briefing of August 24, 2023 – Biden Launches New Student Loan Repayment Program.

Legal Law Newsletter of August 25, 2023 – US Supreme Court Clarifies Religious Discrimination and Undue Hardship Standards

Cal Chamber Alert of August 25, 2023 – Study Shows Employers Paying Price for Strain on Unemployment Insurance System

Let's Talk About Work HR Blog of August 23, 2023 – Clocking In and Out at Work in California

SHRM Daily Briefing of August 22, 2023 – How Employer Can Find Success in a Changing Compensation Data Landscape

HRCalifornia Briefing of August 17, 2023 – 2023 Midyear Employment Law Update and Reminder of School and Child Care Activity Leave

SHRM Daily Briefing of August 17, 2023 – Employers Anticipate 7% Rise in Health Care Costs for 2024.

AALRR Legal Briefing of August 16, 2023 – They Are Final – Davis Bacon Final Rules Are a Game Changer

SHRM Briefing of August 14, 2023 – Companies Should Nail Down Precise Business Reasons for Workplace Policies

SHRM Daily Briefing of August 12, 2023 – Change in California Regulation May Impact Background Screeners; California Revises Criminal History Use Regulations Effective 10/1/2023.

HRCI HR Professionals Magazine – The Importance of Trust

AALRR Legal Briefing of August 14, 2023 – California Announces Minimum Wage Increase to \$16 Per Hour Starting January 1, 2024

Let's Talk About Work HR Blog – 5 Ways an HR Team of One Can Connect With the Rest of the Company

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION: N/A

COMMITTEE STATUS:

- Recommended Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

10. PUBLIC RECORDS

10.1. DEFINITION OF PUBLIC RECORDS

10.1.1. Local Agencies Covered: The California Public Records Act (CPRA) applies to all districts and local public agencies. Thus, CPRA applies to county water districts.

10.1.2. Public Records: The term "public records" includes "any writing containing information relating to the conduct of the public's business prepared, owned, used, or retained by any state or local agency regardless of the physical form or characteristics" of the record.

10.1.3. Writing: The term "writing" means "handwriting, typewriting, printing, photostating, photographing, and every other means of recording upon any form of communication or representation, including letters, words, pictures, sounds, or symbols, or combination thereof, and all papers, maps, magnetic or paper tapes, photographic films and prints, magnetic or punched cards, discs, drums, and other documents."

10.2 ACCESS TO PUBLIC RECORDS

10.2.1. Intent: Government Code section 6250 provides, in part, as follows:

...[T]he Legislature, mindful of the right of individuals to privacy, finds and declares that access to information concerning the conduct of the people's business is a fundamental and necessary right of every person in this state.

10.2.2. Member of the Public: Public records are accessible by members of the public. A "member of the public" is "any person, except a member, agent, officer or employee of a federal, state or local agency acting within the scope of his or her membership, agency, office or employment"¹ A "citizen's assistant" has been held not to be a member of the public. "Person" includes any natural person, corporation, partnership, limited liability company, firm or association.

10.2.3. Time: Public records are to be available during office hours. A public agency

¹ 1. Note that Government Code section 6252.5 provides that "[n]otwithstanding the definition of "member of the public" in Section 6252, an elected member or officer of any state or local agency is entitled to access to public records of that agency on the same basis as any other person. Nothing in this section shall limit the ability of elected members or officers to access public records permitted by law in the administration of their duties."

may adopt requirements for itself which allow greater access to records than prescribed by the minimum standards set forth in CPRA.

10.2.4. Right to Inspect: Every citizen has a right to inspect any public record that is not exempt (exemptions are discussed hereinafter). This right of inspection may be limited if public policy as enacted into statute requires confidentiality or if, on the facts of the particular case, the public interest served by not making the record public clearly outweighs the public interest served by disclosure of the record.

10.2.5. Local Guidelines: Every public agency may adopt procedures and regulations governing the availability of public records. This District has adopted such procedures. A copy of the guidelines adopted by this District is attached as Appendix M to this part.

10.2.6. Copies of Public Records; Time to Provide: Any person may receive a copy of any public record upon request (unless it is impracticable to do so.)² A public agency has 10 days to determine whether the request, in whole or in part, seeks copies of disclosable public records in the possession of the District and, under unusual circumstances, may extend this time limit an additional 14 days. Requested non-exempt documents are to be made promptly available.

10.2.7. Denial of Request: The agency shall justify withholding any record by demonstrating that the record in question is exempt under express provisions of CPRA or that on the facts of the particular case the public interest served by making the record public clearly outweighs the public interest served by disclosure of the record. Furthermore, any notification of denial of any request for records shall set forth the names and titles or positions of each person responsible for the denial.

CPRA does not allow limitations on access to a public record based on the purpose for which the record is being requested, if the record is otherwise subject to disclosure.

10.2.8. Reimbursement of Costs: Copies of public records need only be made available upon payment of fees covering direct costs of duplication or a statutory fee, if applicable. "Direct costs of duplication" are no longer limited by the 10-cent rule, i.e., the public agency may reasonably include the cost of machine rental, paper, employee time, postage, etc., if apportioned to true costs of making the copy.³

² 2. The word "impracticable" modifies the words "exact copy" and does not apply to the question of furnishing any copies at all.

³ 3. Be careful with this one. In *North County Parents Organization v. Department of Education* (1994) 23 Cal.App.4th 144, the court held that a charge of 25 cents per page, which reimbursed the Department for staff time involved in searching and reviewing records for exempt information and deleting the exempt information, was not authorized under the predecessor to this section. That section only authorized a fee for the "direct costs of duplication" and *indirect costs relating to retrieval, inspection and handling of the files are excluded under the statute*. In an April 11, 1991 letter opinion to a state senator,

This District has established the following policy.

- a. The rate is seventy-five cents (\$0.75) for the first copy and ten cents (\$0.10) for each additional copy of the same page or additional pages of the same document (not exceeding 8 ½ x 14 inches).
- b. The rate is one dollar and twenty-five cents (\$1.25) per page for pages exceeding 8 ½ x 14 inches for the first copy and twenty-five cents (\$0.25) for each additional page of the same page or additional pages of the same document thereafter.
- c. Direct cost for postage will be added if photocopies are to be mailed.
- d. All charges are payable in advance.

10.2.9. Identifiable Record: Copies of public records need only be made available if the request reasonably describes an identifiable record. The public agency has no duty to create a new record for the requestor.

10.2.10. Exemptions: The following items are not required to be produced for inspection or copying (list is illustrative and not exclusive):

a. Preliminary drafts, notes or inter-agency or intra-agency memoranda which are not retained by the public agency in the ordinary course of business, provided that the public interest in withholding such records clearly outweighs the public interest in disclosure. The exemption extends to preliminary advisory opinions, recommendations and deliberations, but does not extend to factual material. However, the exemption is lost if and when the agency cites the information as a basis for its decision.

b. Records pertaining to pending litigation to which the agency is a party, or claims against the public agency, until the litigation or claim has been adjudicated or settled. This exemption has been recently held to apply only to actual, pending litigation, i.e., it does not apply to threatened, future litigation.

c. Personnel, medical, and similar files are exempt if their disclosure would constitute an unwarranted invasion of personal privacy. This exemption is intended to protect personnel information on file with the public agency and applies both to public

the California Attorney General concluded that the "direct costs of duplication" that can be collected by a public agency are limited to the equipment costs and expenses incurred in producing copies of the requested records and the personnel costs (i.e., pro rated salary and benefits) of the employee who actually reproduces the copies of the requested records. The opinion reported states expressly that indirect overhead costs (including rent, utilities, insurance and administration of personnel) cannot be recovered. According to these authorities, "direct costs of duplication" as it relates to personnel costs does not include the expense of activities such as locating and compiling the documents; only the personnel costs incurred in physically duplicating the documents are recoverable.

employees' personnel folders and to sensitive personal information submitted by individuals to the District. This exemption may be waived by consent of the affected individual. Note that every employment contract between a public agency and any public official or public employee is a public record and the same is not exempt from disclosure.

d. Applications, reports, examinations, preliminary drafts, notes, inter-agency and intra-agency communications, and other confidential information filed with any state agency responsible for the regulation or supervision of the issuance of securities or of financial institutions, including, but not limited to, banks, savings and loans, industrial loan companies, credit unions and insurance companies.

e. Geological and geophysical data, plant production data, and similar information relating to utility systems development, or to market or crop reports, which are obtained in confidence from any person. Such information must have been conveyed "in confidence" to be exempt, e.g., spraying reports submitted to County Agricultural Commission were not protected.

f. Investigative, intelligence and security records of the office of the Attorney General, the Department of Justice, all state and local police agencies, and all state and local correctional, law enforcement and licensing agencies.

g. Test questions, scoring keys and other examination data used to administer a licensing examination, examination for employment, or academic examinations. This does not exempt test results.

h. The contents of real estate appraisals or engineering or feasibility estimates, and evaluations made for or by a state or local agency relative to the acquisition of property, or to prospective public supply and construction contracts, until all of the property has been acquired or all of the contract agreement [sic] obtained. The law of eminent domain is not affected by this provision.

i. Taxpayer information obtained in connection with collection of local taxes if obtained in confidence and if disclosure by the District would result in unfair competitive disadvantage to the District.

j. Library circulation records kept for purpose of identifying borrowers, and library and museum materials made or acquired solely for exhibition or reference purposes. Records of fines imposed on borrowers are not exempt.

k. Records the disclosure of which is exempted or prohibited pursuant to provisions of federal or state law, including Evidence Code provisions relating to privilege. This includes, among other things, (1) official records received in confidence by a public agency with implied or explicit promise to keep materials confidential; (2) state or local summary criminal history information; and (3) physician-patient privilege.

l. Statements of personal worth or personal financial data required by a licensing agency and filed by an applicant to establish qualifications for licensing or certification.

m. Memoranda submitted to the legislative body of a local agency by its legal counsel pursuant to Government Code section 54956.9 (requesting executive session regarding pending litigation) until the pending litigation has been finally adjudicated or otherwise settled. The memorandum authorizing and requesting an executive session is protected by the attorney work-product privilege.

n. Computer software developed by a state or local agency. The agency may sell, lease or license the software for commercial or non-commercial use.

10.2.11. Disclosure of Information Regarding Utility Customers: The District is not required to disclose the name, credit history, utility usage data, home address, or telephone number of utility customers of the District, except that the name, utility usage data, and the home address of the District's utility customers shall be made available upon request as follows: (1) to an agent or authorized family member of the person to whom the information pertains; (2) to an officer or employee of another governmental agency when necessary for the performance of its official duties; (3) upon court order or the request of a law enforcement agency relative to an ongoing investigation; (4) upon determination by the District that the utility customer who is the subject of the request has used utility services in a manner inconsistent with applicable District usage policies; (5) upon determination by the District that the utility customer who is the subject of the request is an elected or appointed official with authority to determine the utility usage policies of the District, provided that the home address of the appointed official shall not be disclosed without his or her consent; or (6) upon determination by the District that the public interest in disclosure of the information clearly outweighs the public interest in nondisclosure.

10.2.12. Disclosure of Home Address or Telephone Number of Elected or Appointed Official: The District may not post the home address or telephone number of any elected or appointed official on the Internet without first obtaining the written permission of that individual.

10.2.13. Waiver of Exemptions: Whenever a disclosure of otherwise exempt material is made to any member of the public, such disclosure shall operate as a waiver of the specified exemption. This does not apply to a disclosure (1) made through discovery or other legal proceedings or as otherwise required by law; (2) within the scope of disclosure of a statute which limits disclosure of specified writings to certain purposes; (3) not required by law, and prohibited by formal action of an elected legislative body of the local agency which retains the writings (that is, the District's Board of Directors); (4) made to any governmental agency which agrees to treat the disclosed material as confidential; or (5) of records relating to any person that is subject to the jurisdiction of the Department of Corrections, if the disclosures are made to the person that is the subject of the records for the purpose of corrective action by that person, or if a corporation, to an officer, director or other key personnel of the corporation for the purpose of corrective action, or to any other person to the extent necessary to obtain information from that person for the purpose of an investigation by the Department of Corporations.

10.2.14. Enforcement of CPRA: Injunctive and declaratory relief proceedings are provided to enforce the right to inspect or receive a copy of public records. An early decision is mandated. Such action must be brought in the Superior Court of the county in which some part of the records are situated. If there is a finding that the refusal to disclose is unjustified, the court will order the official to make the record public; if refusal to disclose is justified, the court will return the records and issue an order supporting non-disclosure. Reasonable attorney's fees and court costs shall be awarded to a prevailing plaintiff and paid by the public agency (not the public employee or official refusing to provide the record). However, if the plaintiff's case is found to be "clearly frivolous", court costs and attorney's fees shall be awarded to the public agency.

10.2.15. Criminal Misconduct: Government Code sections 6200 *et seq.* provide that every officer having the custody of any record, map or book, or of any paper or proceeding of any court, filed or deposited in any public office, or placed in his or her hands for any purpose, who is guilty of stealing, willfully destroying, mutilating, defacing, altering, falsifying, removing, or secreting the whole or any part of such record, map, book, paper or proceeding, or who permits any other person to do so, may be punished by imprisonment in the state prison for two, three, or four years. Section 6201 relating to the same acts by a non-officer provides that the punishment for the same offense shall be imprisonment in the state prison or in a county jail not exceeding one year, or by a fine not exceeding \$1,000, or both such fine and imprisonment.

10.3. RETENTION/DESTRUCTION OF PUBLIC RECORDS

10.3.1. General: The District is authorized to destroy records, papers or documents in the following circumstances:

- a. If the original or a permanent photographic record is in the files of any officer or department of the District;
- b. If the document is more than two years old and was prepared or received other than pursuant to a state statute;⁴
- c. Any unaccepted bid or proposal for the construction or installation of any building, structure or other public work which is more than two years old; and
- d. Any document which is not expressly required by law to be filed and preserved if it meets with the following conditions: (1) the record, paper or document is photographed, microphotographed, reproduced by electronically recorded video images on magnetic surfaces, recorded in the electronic data-processing system, recorded on optical disk, reproduced on film or any other medium that is a trusted system and that does not permit additions, deletions, or changes to the original document in compliance with the regulations adopted by the Secretary of State ; (2) the device used to reproduce such record, paper, or document on film, optical disk, or any other medium is

⁴ 4. That same section adds that "[s]uch records, papers, or documents need not be photographed, reproduced, or microfilmed prior to destruction and no copy thereof need be retained."

one which accurately reproduces the original thereof in all details and that does not permit additions, deletions, or changes to the original document images; and (3) the photographs, microphotographs, or other reproductions on film, optical disk, or any other medium are placed in conveniently accessible files and provision is made for preserving, examining and using the files.

**WEST KERN WATER DISTRICT
PUBLIC RECORDS REVIEW REQUEST**

Section 6253 of the Government Code provides that every person has a right to inspect any public records except those specifically exempted by law. A copy of the "Public Records Guidelines" may be obtained upon request.

Name: _____ Date Requested: _____

Address: _____

City: _____ State: _____ Zip: _____

Record Requested: _____

Copies Required: Yes / No

8 1/2 x 11: Number: _____ Fees: _____

8 1/2 x 14: Number: _____ Fees: _____

11 x 14: Number: _____ Fees: _____

Total Fees Due: \$ _____

Fees: A request for a copy of an identifiable public record, for information produced from such a record, or for a certified copy of such a record, shall be accompanied by payment of a fee of seventy-five cents (\$0.75) for the first copy and ten cents (\$0.10) for each additional copy of the same page or additional pages of the same document (not exceeding 8 1/2 x 14 inches).

The rate is one dollar and twenty-five cents (\$1.25) per page for pages exceeding 8 1/2 x 14 inches for the first copy and twenty-five cents (\$0.25) for each additional page of the same page or additional pages of the same document thereafter. Direct cost for postage will be added if photocopies are to be mailed. All charges are payable in advance.

Document is Available in an Electronic Format: Yes No

Method of Electronic Submission: _____

To be completed by West Kern Water District:

Record Location: _____

Inspection Location: _____

Time Limitation for Inspection (if required): _____

Employee Name to Assist Inspection: _____

Total Fees Due: \$ _____ Date Paid: _____

INSPECTION (initial one):

Approved: _____

Denied: _____ Reason: _____

Employee Name: _____

Title/Position: _____ Date: _____

**FACILITIES COMMITTEE SUMMARY REPORT
FOR THE
REGULAR BOARD MEETING OF
SEPTEMBER 26, 2023**

MEMBERS:

Barry Jameson
Scott Niblett

DATE OF MEETING:

September 20, 2023

STAFF ATTENDING:

Greg Hammett
John Stuntebeck

Troy Turley
Wayne White

Zak Crabb
Taylor Miller

Tina Leikam

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101**
2. **Discussion and Appropriate Action Regarding:
Request to Seek Bids for North & South Wellfield – Repaneling of
Four Solar Array Sites (NW3, 6-02, 7-01R & 7-02), Job 24-4201**

**SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

BACKGROUND INFORMATION:

Attached for Board information is the Operations Department Activity Report for current projects.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

<u> </u>	Recommend Board Approval
<u> </u>	NO (Rejected)
<u> </u>	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Information Item

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

STAFF REPORT
Operations Department

DATE: September 4, 2023

TO: Facilities Development Committee

FROM: Operations Staff

RE: District Testing, Sampling & Reporting Requirements and Operations Department Activity / Project Status

Following is the status of District Testing or Sampling/Reporting Requirements, Projects, Engineering, Transmission & Distribution, Field Services, and Production Group activities for August 1, 2023, through August 31, 2023.

August Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

APCD:

- **Monthly Con-Vault Inspection**

September Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

ENGINEERING GROUP

CONTRACT JOBS

Job #24-4201 Solar Site Module Replacement The scope of this job is to stage new panels, remove and replace old Trina Solar Modules at solar sites 6-02, 7-01R, 7-02 and NW3. On August 9, 2023, PVCA took delivery and staged the new Trina Solar warranty 310 and 315W modules at the above solar sites. Staff is scheduled to follow with a Request for Proposal for re-engineering by a state licensed electrical engineer and (C10) Electrical Contractor for solar removal, re paneling and recommissioning of the above solar sites.

Expended Year to Date: \$
Eng CIP #7 23/24 Budget: \$614,556
Inspection: Troy Turley
Construction Crew: Photovoltaics California

Job #24-4200 Solar Site Module Replacement The scope of this job is to remove and replace Trina Solar Modules at solar sites NW2, 4 & 5. PVCA has executed all contract documents and provided District copies of original solar design As Bulits to their electrical engineer of record for revisions, additions, and final construction drawings due by September 26, 2023. PVCA is scheduled to mobilize and begin work September 18th.

Expended Year to Date: \$
Eng CIP #6 23/24 Budget: \$454,667
Inspection: Troy Turley
Construction Crew: Photovoltaics California

Job #24-7000 Preliminary Grant Research for 2 Production Wells The scope of this job is to prepare a grant application for funding to drill two new production wells. Proceeding with preparation of an implementation grant. Grant applications are due October 31, 2023.

Expended Year to Date: \$
GL 10-56-5200 23/24 Budget: \$ 38,302
Inspection: Greg Hammett
Construction Crew: West Yost

Job #24-9400 SCADA Radio Replacement The scope of this job is to purchase, install and program a portion of the District's SCADA Communication Radios. An initial evaluation of the District's communications has been completed. It has been determined that the District will need to acquire a secondary radio frequency to run parallel with the District's current system. District Staff is currently seeking to attain the secondary radio frequency from the FCC. No changes.

Expended Year to Date: \$162,286
Prod CIP #2 23/24 Budget: \$
Inspection: John Stuntebeck
Construction Crew: Applied Technology

Job #23-4102 Install (2) 12" Temp Pumps in the North Well Field The scope of this job is to install (2) temp pumps in the NRRP due to additional recharge water. On August 17th, Districts staff breached the Northern canal that is feeding Basin 2, to utilize another 30 acres of land not in use. A second breach was done to the canal feeding Basin 3 on September 6th, that incorporated an additional 30 acres. The temp pump is still pumping at the 10 CFS rate.

Expended Year to Date: \$124,079
Budget: \$ 48,603
Inspection: John Stuntebeck
Construction Crew: Rain for Rent

Job #23-7000 Round 1 SGM Grant Convert Ag-Prod Wells to Monitoring Wells The scope of this job is to access Grant funding that is available for conversion of existing wells to monitoring wells. Staff, Richard Slade & Provost will determine which wells are qualified for conversion. Two Ag Wells in NRRP and Well 7-01 in SRRP. Grant funds, procured by the KGA and administered by Provost & Pritchard will cover conversion costs. Video surveys were completed on April 25, 2023. Staff has requested a cost from BWP to install above-ground well covers on the three wells. Existing grant funds should cover most of the cost to fabricate and install well covers.

Expended Year to Date: \$ 37,337
Budget: \$ 51,100
Inspection: Greg Hammett
Construction Crew: Richard Slade & Provost & Pritchard

Job #23-4101 Expand District Groundwater Recharge Facilities The scope of this job is for permitting services to expand the District's South Well Field Recharge Facilities. Because of high flows in the Kern River channel and land use restrictions on surrounding lands, activity on the project has been suspended until both issues can be addressed. No Changes.

Expended Year to Date: \$ 41,424
Budget: \$197,135
Inspection: Greg Hammett
Construction Crew: Rincon Consultants, Inc.

Job #23-3101 Maricopa Heights Recoating and Repairs The scope of this job is to perform a complete internal recoat using 100% solids coatings, an exterior overcoat using standard 2-part epoxy paint and urethane finish coat. Relocate temporary tank to side and provide third party inspection and engineering services as required. Perform tank repairs as necessary. On September 12, 2023, J. Colon coatings completed the finish coating on the interior tank floor, which was followed by holiday testing. The crew will follow with washdown, surface preparation and recoating of the exterior surfaces starting the week of September 18th. All work has been subject to the daily inspection of MCS Inspection Group.

Expended Year to Date: \$ 92,095
Budget: \$575,559
Inspection: Troy Turley
Construction Crew: J. Colon Coatings, Inc. & MCS Inspection

Job #22-6500 NW1 Well Rehabilitation The scope of this job is to pull and repair as required. Well data is still under analysis to determine how to proceed with repairs. No changes in August.

Expended Year to Date: \$ 18,145
Budget: \$ 54,747
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

IN-HOUSE PROJECT

Job #24-1303 Line 102 Replacement The scope of this job is to replace 740' of 10" steel pipe with 12" Ductile Iron from North St. to Main St. As of August 31, 2023, all USA dig alerts have been performed and West Kern crews are in the process of potholing all existing water lines, gas lines, sewer lines and communication lines. Pipeline Material from Ferguson Inc. is scheduled for delivery the week of September 18th.

Expended Year to Date: \$
T&D CIP #4 23/24 Budget: \$78,862
Inspection: Zak Crabb
Construction Crew: Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash

Job #22-2503 AMR Upgrade Taft Heights, City of Taft and Ford City The scope of this job is to upgrade 4820 meters located in Taft Heights Area 402, 4-3, Ford City Area 1 and City of Taft Area 2 & 3. As of July 6, 2022, all ¾", 1", 2", 3", 4" and 6" meters have been delivered. One shipment of 768 cell cards was delivered on August 2, 2022. All 4760 cell cards have been delivered to Station C warehouse. District crews have now completed meter installations in areas 4-1, 4-2, 4-3, 1-1, 1-2, 1-3, 1-4, 1-5, 3-1, 2-1, 2-2, and 2-3. Crews are currently installing meters in area 2-4 Taft City Proper and are expected to complete area 2-4 by the week of September 11th. Crew will also be starting on area 2-5 on the week of 9-11-2023. Job is 94% complete.

Expended Year to Date: \$1,921,405
Budget: \$2,000,000
Inspection: Zak Crabb
Construction Crew: Dwayne Johnson, Lusiano Pina, Chance Martin, Kort Bravo, Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash, Curtis Kincade

Job #22-5000 La Paloma New Stand-by Generator Install The scope of this job is the inspection and programming of a new diesel generator install at La Paloma station. The final testing has yet to be completed and is expected to be done in September.

Expended Year to Date: \$ 1,448
La Paloma: \$
Inspection: John Stuntebeck
Construction Crew: La Paloma

TRANSMISSION & DISTRIBUTION GROUP

Leaks Repaired

25 leaks were repaired, 17 on Transmission mains, 5 on Distribution lines, and 3 on Services.

Detail of Various Leaks

<u>Date</u>	<u>Location</u>	<u>Cause</u>	<u>Water Loss (Gal)</u>
8/02	Lateral 206, off Hovey Hills R	External Corrosion	10,000
8/02	Line 112, off Hovey Hills Rd	External Corrosion	20,000
8/04	Line 112, Hovey Hills Rd.	External Corrosion	10,000
8/04	Lateral 11, Hwy 166	External Corrosion	50,000
8/07	Line 103, Taft	External Corrosion	30,000
8/09	Line 103, Hwy 33	External Corrosion	10,000
8/09	Line 103, Hwy 33	External Corrosion	8,000
8/09	Line 104, Midway Rd	External Corrosion	2,000
8/09	Line 103, Midway Rd.	External Corrosion	10,000
8/12	Line 104, W of Mocal Rd.	External Corrosion	20,000
8/14	Corner of Birch & Fillmore St.	External Corrosion	900
8/14	Lateral 1, Taft	External Corrosion	9,000
8/15	Lateral 1, N of Midway Rd.	External Corrosion	10,000
8/16	Fireline, Wood & Olive	External Corrosion	1,000
8/17	Lateral 19, Hwy 119	External Corrosion	1,000
8/22	100 Blk of Eastern Ave.	External Corrosion	5,000
8/25	24886 4th	Material Defect	1,000
8/25	Lateral 11, N of Hwy 166	External Corrosion	1,000
8/26	104 Randall Rd.	External Corrosion	1,500
8/27	Line 112, SE of Chalk Cliff	External Corrosion	5,500
8/27	11350 Stroke Cutters Dr.	Material Defect	1,000
8/28	Line 105, N of Kerdo Rd.	External Corrosion	20,000
8/28	340 Jefferson St.	Material Defect	4,000
8/29	500 Blk of D & Philippine St.	External Corrosion	1,000
8/30	Lateral 11, N of Hwy 166	External Corrosion	10,000
Total Gallons Lost			241,900

FIELD SERVICES GROUP

Flushing Program

160,989 gallons were flushed from 8 locations during the month of August.

Estimated water lost due to flushing:

Estimated gallons and cubic feet for water lost during flushing procedures and leaks in various locations: **Month of August 2023**

District Flushing:	160,989 gal	21,523 cu ft
Misc. non-revenue water loss	87,631 gal	11,715 cu ft
Leaks in var. locations:	241,900 gal	32,340 cu ft
Total est. water loss:	490,520 gal	65,578 cu ft
	1.51 AF	

USA Reports

Month	Number of Tickets Received	Number of Days Worked Per Month	Average Number of Tickets Worked per Day
January	1243	22	57
February	1280	19	67
March	1233	23	54
April	1342	19	71
May	1263	22	57
June	894	21	43
July	874	20	44
August	918	23	40
September			
October			
November			
December			
Annual Total	9,047	21	54

Cross Connection Program

Month of August:

New Devices	0
Repairs	7
Devices Replaced	0
Total Tests	42
Surveys	0
Investigations	0

PRODUCTION GROUP

Total Water Production for the month of August:	1,420 ac. ft.
Total Water Production for the month of July:	1,516 ac. ft.
Pumping cost for the month of July:	\$254,327
Pumping cost per acre foot:	\$168

North & South Solar Project

The Solar Project began generating energy in May 2013, as of **AUGUST 2023** the Solar Project generated **91,918 Megawatt-hours (MWh) of energy**.

PG&E Monthly Net Energy Metering (NEM) Statement

NRRP Well Field

<u>Service Month</u> True-Up	<u>NW1</u> May	<u>NW2</u> May	<u>NW3</u> May	<u>NW4</u> May	<u>NW5</u> May
Jun-23	(\$43,401.95)	\$49,125.60	(\$39,731.97)	\$9,219.27	\$32,603.58
Jul-23	(\$47,781.78)	(\$13,358.06)	(\$46,115.46)	(\$12,658.93)	(\$2,011.80)
Aug-23	(\$42,085.17)	(\$6,389.01)	(\$5,508.82)	\$8,780.09	(\$7,231.18)
Sep-23					
Oct-23					
Nov-23					
Dec-23					
Jan-24					
Feb-24					
Mar-24					
Apr-24					
May-24					
True-Up Cumulative PG&E NEM	(\$133,268.90)	\$29,378.53	(\$91,356.25)	\$5,340.43	\$23,360.60

SRRP Well Field

<u>Service Month</u> True-Up Month	<u>WELL 6-02</u> June	<u>WELL 6-06</u> May	<u>WELL 7-01R</u> November	<u>WELL 7-02</u> May
Nov-22			\$57,074.59	
Dec-22			\$76,564.02	
Jan-23			\$29,363.43	
Feb-23			\$33,853.47	
Mar-23			(\$21,630.37)	
Apr-23			\$29,841.55	
May-23			\$21,280.57	
Jun-23		(\$1,092.64)	(\$37,574.01)	(\$24,907.74)
Jul-23	\$7,568.33	\$36,702.57	\$4,453.81	\$19,800.13
Aug-23	\$11,907.15	(\$1,049.28)	(\$36,932.53)	\$39,989.98
Sep-23				
Oct-23				
True-Up* Cumulative PG&E NEM	\$19,475.48	\$34,560.65	\$156,294.53	\$34,882.37

PLEASE NOTE: A monthly production history chart, flow report and a solar net benefit chart of all nine sites have been provided for your information. Also, included is a chart showing a breakdown of fuel cost throughout the year as well as the monthly Bacteriological Status chart.

**Statio and Wells
Electric & Natural Gas
BUDGET YEAR 20223-24**

	PG&E	ELECTRICITY	PG&E	So. Cal. Gas	Department of	NATURAL GAS	GRAND TOTAL
	Electric	EXPENSE	Natural Gas	Transmission &	General Services	EXPENSE	
		10-52-5500	Natural Gas	Sta D. Natural	Natural Gas	10-52-5510	GAS/ELECT
	Total Electric	BUDGET		Gas		BUDGET	
		ACTUAL			Total Gas	ACTUAL	
		\$480,000				\$3,857,156	
Jul-23	\$41,396	\$438,604	\$16,553	\$83,244	\$113,135	\$3,644,225	\$254,327
Aug-23		\$438,604			\$0	\$3,644,225	\$0
Sep-23		\$438,604			\$0	\$3,644,225	\$0
Oct-23		\$438,604			\$0	\$3,644,225	\$0
Nov-23		\$438,604			\$0	\$3,644,225	\$0
Dec-23		\$438,604			\$0	\$3,644,225	\$0
Jan-24		\$438,604			\$0	\$3,644,225	\$0
Feb-24		\$438,604			\$0	\$3,644,225	\$0
Mar-24		\$438,604			\$0	\$3,644,225	\$0
Apr-24		\$438,604			\$0	\$3,644,225	\$0
May-24		\$438,604			\$0	\$3,644,225	\$0
Jun-24		\$438,604			\$0	\$3,644,225	\$0
Total	\$41,396	\$438,604	\$16,553	\$83,244	\$113,135	\$3,644,225	\$254,327

NOTE: This spreadsheet reflects the month that the elect/gas was used.

WEST KERN WATER DISTRICT PRODUCTION HISTORY/DISTRIBUTION SYSTEM

REV 9/11/2023

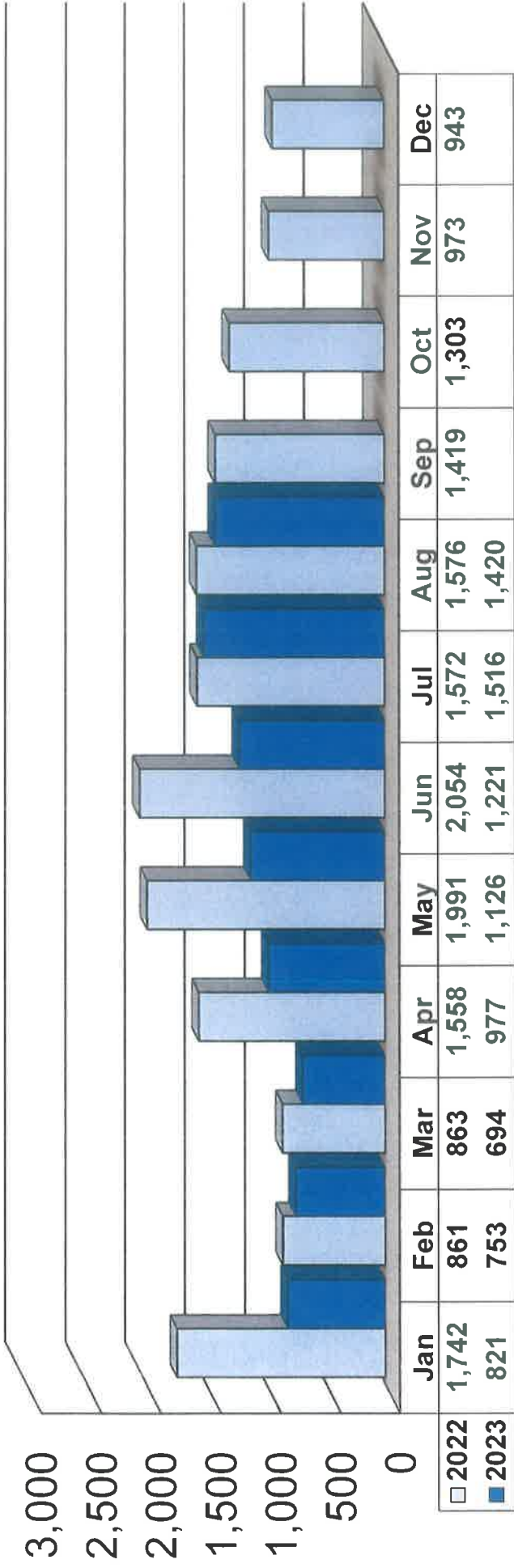
	GALLONS	ACRE FT.	GALLONS	ACRE FT.	GALLONS	ACRE FT.	GALLONS	ACRE FT.
	2012/2013		2013/2014		2014/2015		2015/2016	
JUL	720,010,744	2209.63	653,884,048	2006.70	591,817,103	1816.22	513,889,837	1,577.07
AUG	741,486,720	2275.54	648,685,216	1990.74	612,762,806	1880.50	519,103,453	1,593.07
SEP	621,143,552	1906.22	528,856,173	1623.00	518,474,560	1591.14	520,331,911	1,596.84
OCT	566,394,952	1738.06	484,060,487	1485.53	499,949,931	1534.29	488,255,138	1,498.40
NOV	387,535,360	1282.99	434,535,342	1333.54	374,015,036	1147.81	391,327,500	1,200.94
DEC	384,349,952	1180.64	376,279,700	1154.76	330,904,949	1015.51	384,875,650	1,181.14
JAN	388,115,072	1208.14	407,333,301	1250.06	350,185,728	1074.68	359,853,552	1,104.35
FEB	355,092,528	1097.08	233,354,935	716.14	250,598,272	769.06	306,616,015	940.97
MAR	430,929,184	1322.47	265,601,150	815.1	293,933,895	902.05	373,047,259	1,144.84
APR	490,509,789	1505.32	439,419,849	1348.53	310,594,656	953.18	430,533,892	1,321.26
MAY	578,337,644	1774.85	480,809,443	1475.55	366,953,845	1126.14	488,326,826	1,498.62
JUN	602,556,836	1849.18	523,942,340	1607.92	466,676,236	1432.18	545,597,312	1,674.38
Total	6,266,462,333	19350.12	5,476,761,984	16807.57	4,966,867,017	15242.76	5,321,758,345	16331.88

	GALLONS	ACRE FT.	GALLONS	ACRE FT.	GALLONS	ACRE FT.	GALLONS	ACRE FT.
	2016/2017		2017/2018		2018/2019		2019/2020	
JUL	568,978,816	1746.13	573,426,073	1759.78	588,974,970	1807.50	595,101,681	1826.30
AUG	565,092,864	1734.21	555,246,101	1703.99	495,344,710	1520.16	637,680,631	1956.97
SEP	503,366,144	1544.77	462,325,280	1418.82	514,611,720	1579.29	513,834,442	1576.90
OCT	467,419,808	1434.46	466,599,790	1431.94	449,510,170	1379.50	483,422,768	1483.57
NOV	369,580,204	1134.20	442,799,640	1358.90	412,646,430	1266.37	387,988,570	1190.69
DEC	343,591,776	1022.52	383,656,967	1177.40	347,947,500	1067.81	379,417,070	1164.39
JAN	318,362,944	977.02	303,037,470	929.99	356,706,340	1094.69	340,862,956	1046.07
FEB	244,021,888	748.88	313,335,480	961.59	254,680,010	781.58	334,547,400	1026.69
MAR	303,494,272	931.39	363,551,961	1115.70	301,852,600	926.35	266,415,778	817.60
APR	345,799,680	1061.22	384,959,100	1181.40	320,059,160	982.23	346,878,165	1064.53
MAY	408,867,456	1254.77	463,642,270	1422.87	392,613,780	1204.89	403,911,866	1239.56
JUN	510,820,320	1567.65	499,502,840	1532.92	423,308,790	1299.09	488,861,160	1500.26
Total	4,949,396,172	15157.22	5,212,082,972	15995.30	4,858,256,180	14909.46	5,178,922,487	15893.53

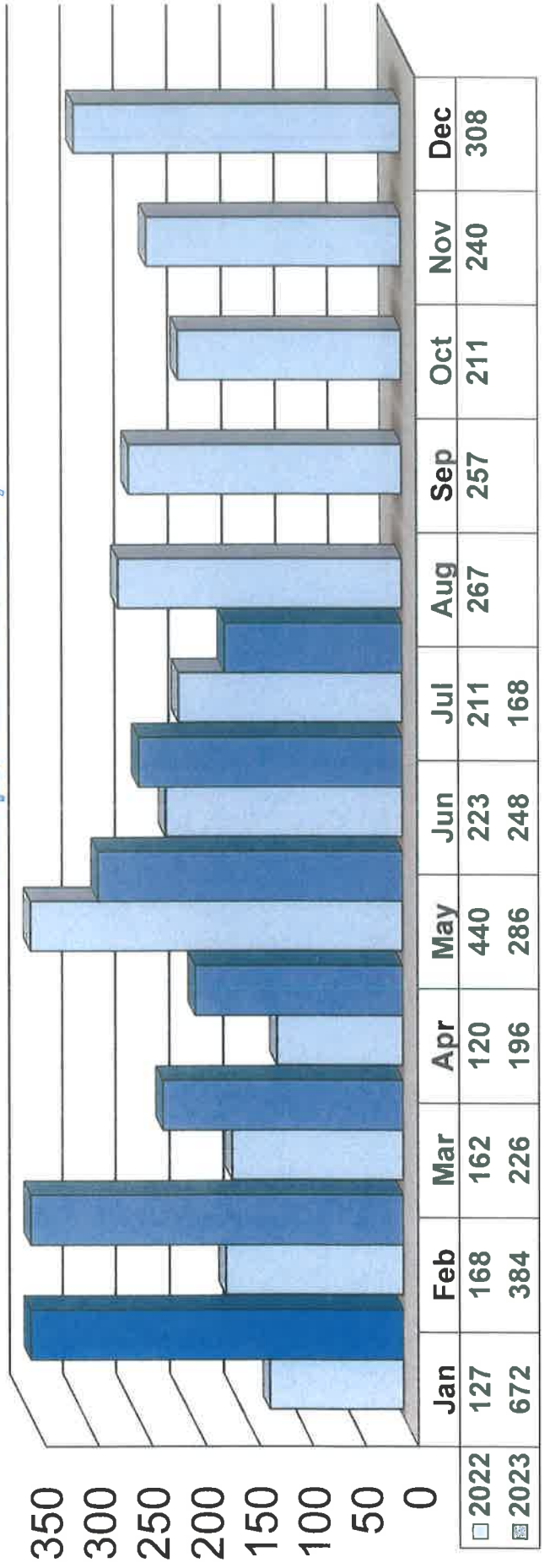
	GALLONS	ACRE FT.	GALLONS	ACRE FT.	GALLONS	ACRE FT.	GALLONS	ACRE FT.
	2020/2021		2021/2022		2022/2023		2023/2024	
JUL	577,808,060	1773.23	538,820,697	1653.58	505,388,384	1550.98	493,136,386	1513.38
AUG	543,297,889	1667.32	507,900,695	1558.69	513,484,430	1575.83	462,637,790	1419.78
SEP	512,312,718	1572.23	469,860,849	1441.95	462,357,480	1419.12		
OCT	491,617,921	1508.72	399,921,060	1227.31	422,169,297	1295.59		
NOV	358,729,366	1100.90	323,987,132	994.28	317,121,452	973.21		
DEC	357,403,152	1096.83	309,476,987	949.75	307,398,290	903.65		
JAN	311,321,304	955.41	260,573,269	799.67	267,531,190	821.02		
FEB	258,627,939	793.70	280,425,370	860.59	245,209,395	752.52		
MAR	324,938,617	997.20	281,212,672	863.01	221,148,557	678.68		
APR	326,743,832	1002.74	332,514,653	1020.45	318,488,900	977.41		
MAY	429,015,427	1316.60	407,525,553	1250.65	363,117,170	1124.58		
JUN	494,195,402	1516.63	438,608,480	1346.04	393,181,700	1207.10		
Total	4,986,011,626	15301.51	4,550,827,418	13965.97	4,336,596,244	13279.69	955,774,176	2933.16

West Kern Water District

Production History



Cost per Acre Foot History



Maximum / Average Flows Gallons per Day (G.P.D.) WELLFIELD & STATIONS

Month	WELL FIELD (M12)			STATION A1&A2 (M2)			STATION B1 (M22,M30)			STATION B2 (M20,M21)			STATION B3 (M1)EST.		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	8,342,355	10,608,000	25%	5,472,258	7,119,000	29%	1,146,355	1,372,000	9%	2,700,452	4,544,500	31%	790,629	2,333,700	46%
Feb	8,699,321	9,700,000	23%	6,029,893	6,971,000	28%	1,413,429	1,974,000	12%	2,273,571	3,682,300	25%	1,252,532	2,316,300	45%
Mar	7,183,065	8,053,000	19%	4,395,387	5,095,000	21%	1,489,613	1,815,000	11%	941,287	2,127,900	15%	1,001,639	1,827,900	36%
Apr	10,930,033	13,983,000	33%	8,071,333	10,436,000	43%	2,153,207	3,328,400	21%	2,058,244	3,559,500	25%	1,414,177	2,107,300	41%
May	11,644,806	14,385,000	33%	8,450,419	10,846,000	44%	2,78,030	3,691,920	23%	1,137,893	1,818,600	13%	1,761,016	2,236,400	44%
Jun	13,138,867	16,400,000	38%	9,658,667	11,813,000	48%	3,044,656	4,439,670	28%	1,462,817	2,297,800	16%	2,017,007	2,278,400	45%
Jul	16,315,581	18,481,000	43%	12,257,065	14,041,000	57%	3,470,673	3,883,870	25%	5,082,674	6,582,300	45%	235,323	2,186,300	43%
Aug	15,051,871	17,801,000	41%	11,107,839	13,566,000	55%	2,996,896	4,024,780	25%	3,160,325	5,994,500	41%	1,590,968	2,338,900	46%
Sep			0%			0%			0%			0%			0%
Oct			0%			0%			0%			0%			0%
Nov			0%			0%			0%			0%			0%
Dec			0%			0%			0%			0%			0%
	STATION C (M1,M2,M3,M4)			STATION D (M31)			STATION E			STATION F (M26)			STATION G1 (M23, M24)		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	1,480,872	2,028,540	17%	380,977	575,500	17%	712,800	885,600	25%	43,117	63,550	7%			
Feb	1,718,116	4,089,146	34%	621,075	920,600	27%	Est.	Est.	25%	50,960	75,140	8%			
Mar	1,885,446	3,356,540	28%	922,294	1,666,100	48%	Est.	Est.	25%	46,821	72,450	8%			
Apr	2,675,951	3,931,220	33%	1,010,757	1,566,800	45%	Est.	Est.	30%	96,973	154,370	17%			
May	3,469,257	4,346,150	36%	768,361	1,130,500	33%	Est.	Est.	30%	141,803	180,160	20%			
Jun	1,218,800	1,411,100	12%	758,290	1,025,500	30%	Est.	Est.	30%	161,794	202,110	23%			
Jul	4,398,153	4,849,840	41%	889,806	1,170,400	34%	Est.	Est.	40%	156,567	213,180	24%			
Aug	3,824,010	4,574,200	38%	823,429	1,163,300	34%	Est.	Est.	40%	103,226	135,550	15%			
Sep			0%			0%	Est.	Est.	0%			0%			0%
Oct			0%			0%	Est.	Est.	0%			0%			0%
Nov			0%			0%	Est.	Est.	0%			0%			0%
Dec			0%			0%	Est.	Est.	0%			0%			0%
	STATION G2 (M1)			STATION H (25 HILL)			STATION J (M19)			STATION K (M5)			STATION M (M27)		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	3,450,684	3,975,200	69%	68,097	177,100	14%	223,994	267,200	10%	0	0	0%	312,716	339,200	29%
Feb	1,346,268	3,962,900	69%	98,943	208,900	17%	245,157	407,500	16%	0	0	0%	233,380	418,050	36%
Mar	1,374,932	2,826,200	49%	71,219	159,800	13%	248,616	312,800	12%	0	0	0%	198,664	224,260	19%
Apr	3,481,463	3,768,300	66%	7,030	96,300	8%	329,010	497,200	19%	0	0	0%	218,624	278,270	24%
May	1,884,887	3,768,300	66%	0	0	0%	383,190	534,000	21%	0	0	0%	239,352	284,670	25%
Jun	3,467,197	3,944,400	69%	0	0	0%	404,943	476,100	18%	0	0	0%	263,407	305,410	26%
Jul	2,941,061	3,956,700	69%	0	0	0%	484,252	565,200	22%	0	0	0%	303,963	329,730	28%
Aug	3,888,029	3,969,000	69%	0	0	0%	421,294	581,600	22%	0	0	0%	291,774	335,870	29%
Sep			0%			0%			0%			0%			0%
Oct			0%			0%			0%			0%			0%
Nov			0%			0%			0%			0%			0%
Dec			0%			0%			0%			0%			0%

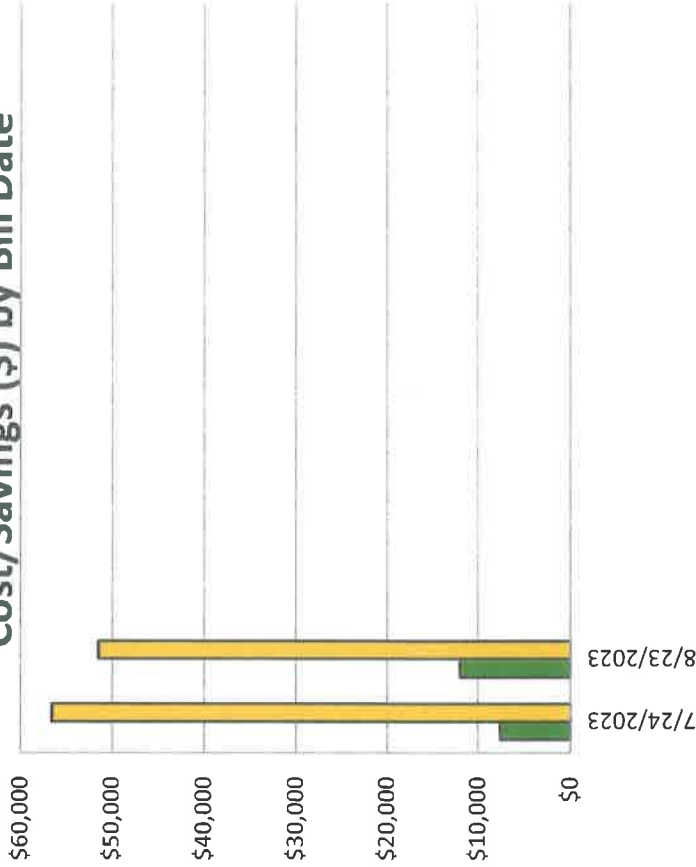
		LA PALOMA (LP)			SUNRISE (SR)		
	Max. Cap.	10,368,000		Max. Cap.	5,040,000		
Month	Average	Peak	% of Max Capacity	Average	Peak	% of Max Capacity	
Jan	1,280,020	4,605,518	44%	1,350,948	2,612,914	52%	
Feb	433,534	2,372,155	23%	1,990,002	3,174,886	63%	
Mar	2,270,751	4,913,275	47%	235,994	1,614,259	32%	
Apr	2,787,494	4,022,475	39%	Mtr. Out	Mtr. Out	#VALUE!	
May	376,537	2,416,115	23%	179,909	1,198,745	24%	
Jun	140,021	1,715,732	17%	1,597,302	2,452,019	49%	
Jul	3,287,110	6,033,862	58%	2,839,027	3,599,974	71%	
Aug	3,364,525	4,959,696	48%	2,668,976	3,565,492	71%	
Sep			0%			0%	
Oct			0%			0%	
Nov			0%			0%	
Dec			0%			0%	

Cost/Savings (\$) by Bill Date

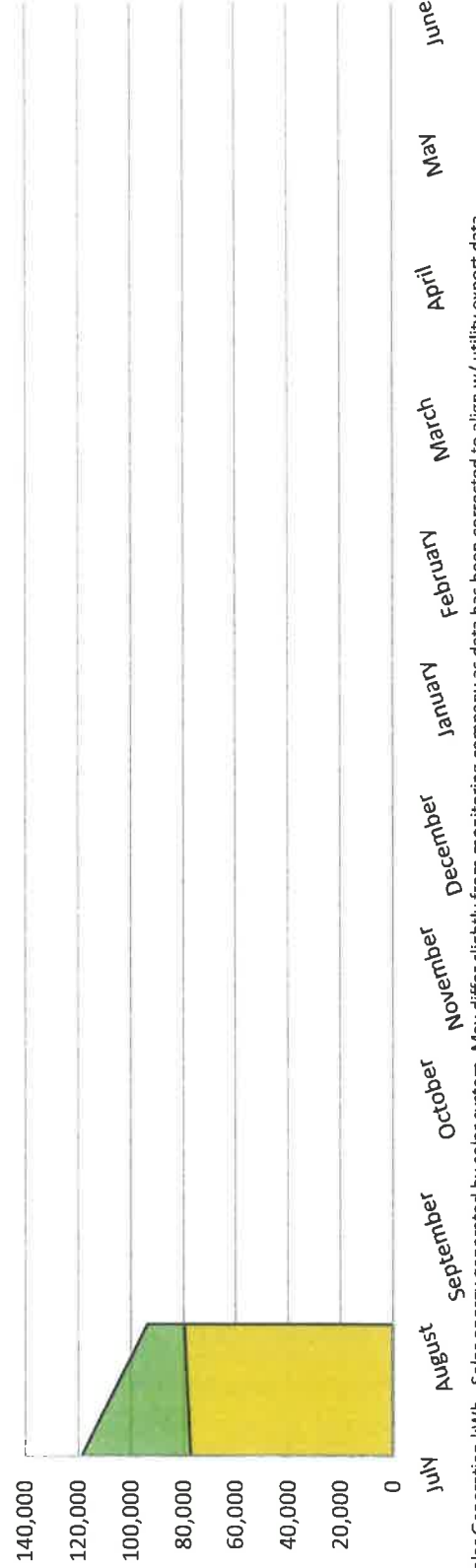
System	6-02 - NEM Year 10		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
6/23/2022	7/24/2023	\$7,594.00	\$56,619.00
7/25/2023	8/23/2023	\$11,931.00	\$51,530.00
Total			\$108,149.00

■ Net Cost kWh 1

■ Cost Without Solar kWh 2



Energy (kWh) by Bill Date



■ Solar Generation kWh

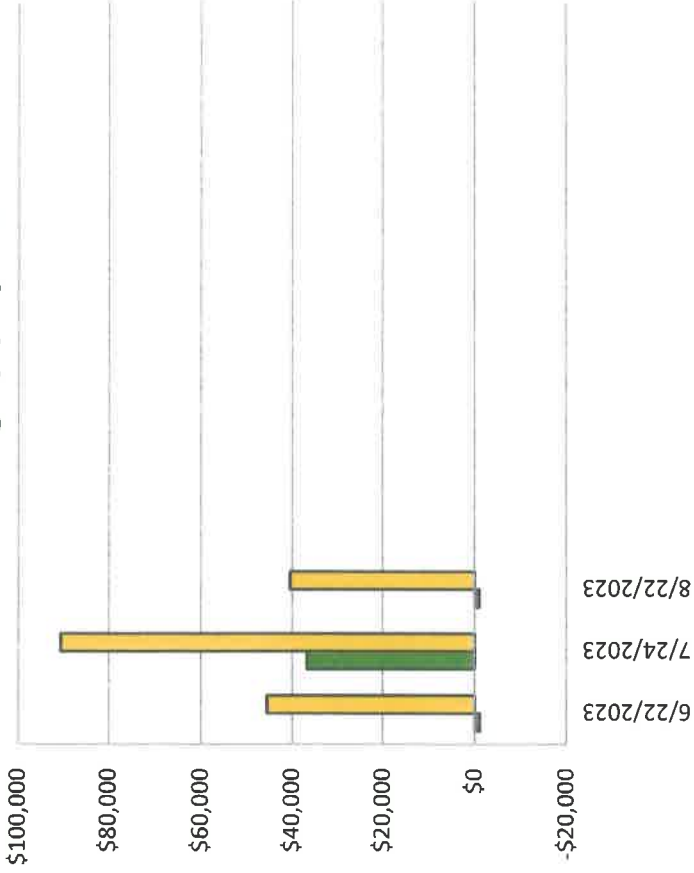
■ Grid Usage kWh

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

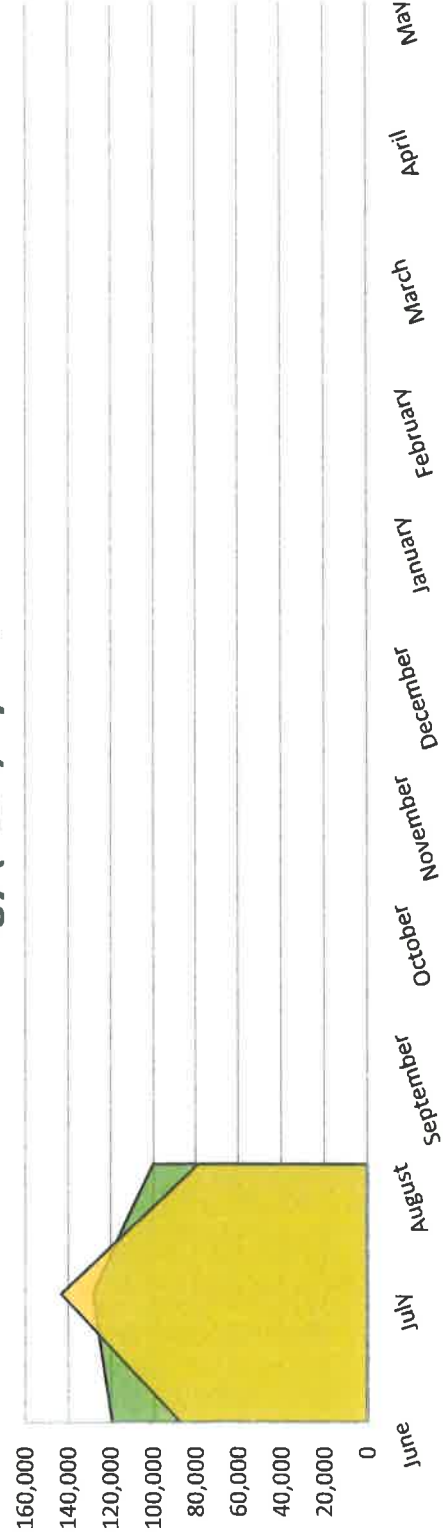
3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

System	6-06 - NEM Year 10		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
5/24/2023	6/22/2023	(\$1,068.00)	\$45,574.00
6/23/2023	7/24/2023	\$36,728.00	\$90,579.00
7/25/2023	8/22/2023	(\$1,026.00)	\$40,445.00
Total			\$34,634.00
Total			\$176,598.00



Energy (kWh) by Bill Date

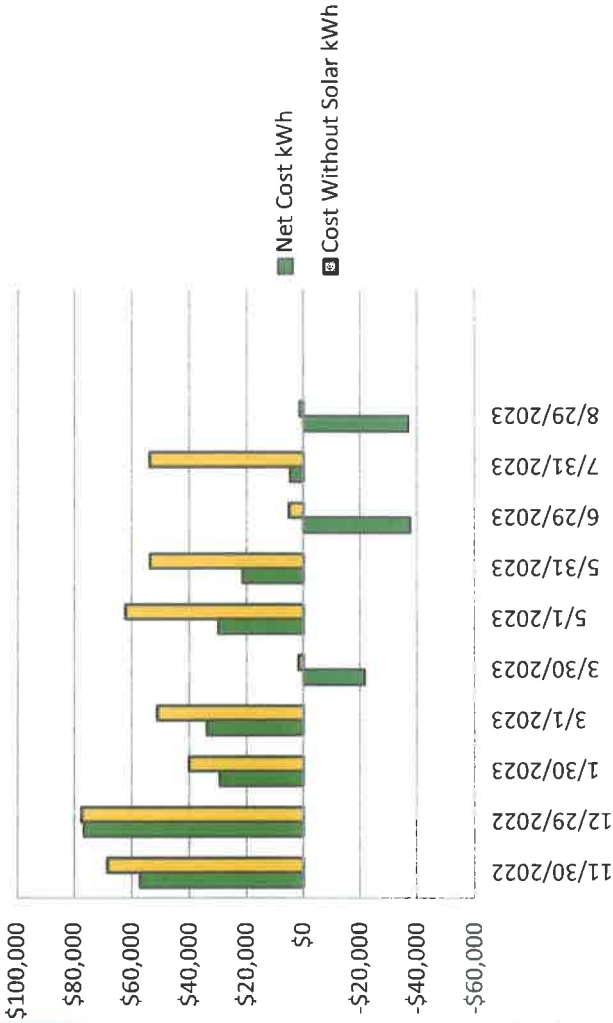


1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

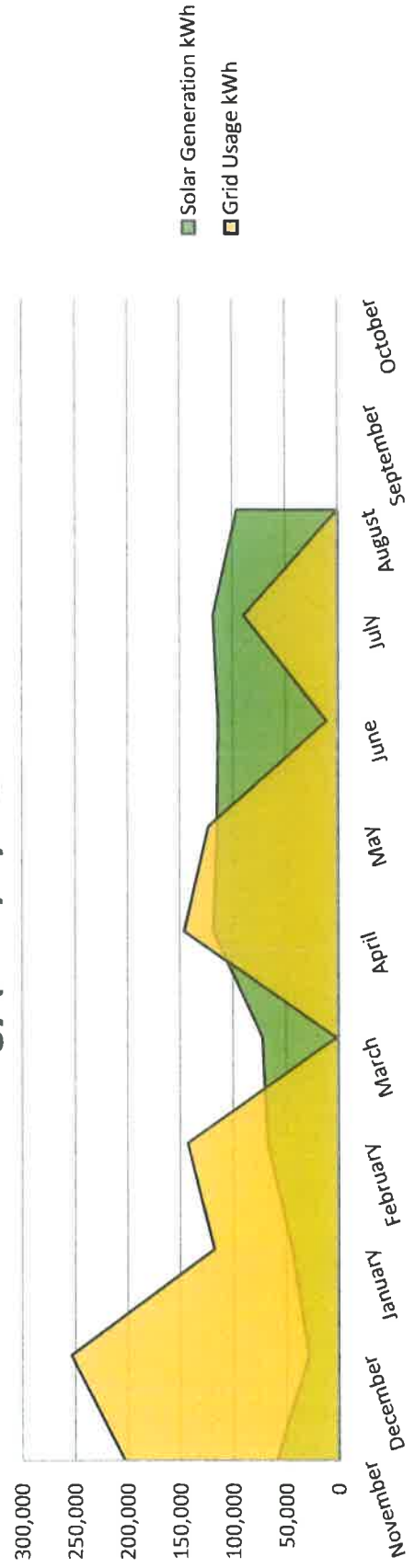
3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

System	7-01R - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
10/31/2022	11/30/2022	\$57,101.00	\$68,454.00
12/1/2022	12/29/2022	\$76,583.00	\$77,454.00
12/30/2022	1/30/2023	\$29,390.00	\$40,124.00
1/31/2023	3/1/2023	\$33,878.00	\$51,177.00
3/2/2023	3/30/2023	(\$21,607.00)	\$1,598.00
3/31/2023	5/1/2023	\$29,868.00	\$62,140.00
5/2/2023	5/31/2023	\$21,306.00	\$53,726.00
6/1/2023	6/29/2023	(\$37,550.00)	\$4,863.00
6/30/2023	7/31/2023	\$4,480.00	\$53,840.00
8/1/2023	8/29/2023	-\$36,909.00	\$1,169.00
Total		\$156,540.00	\$414,545.00



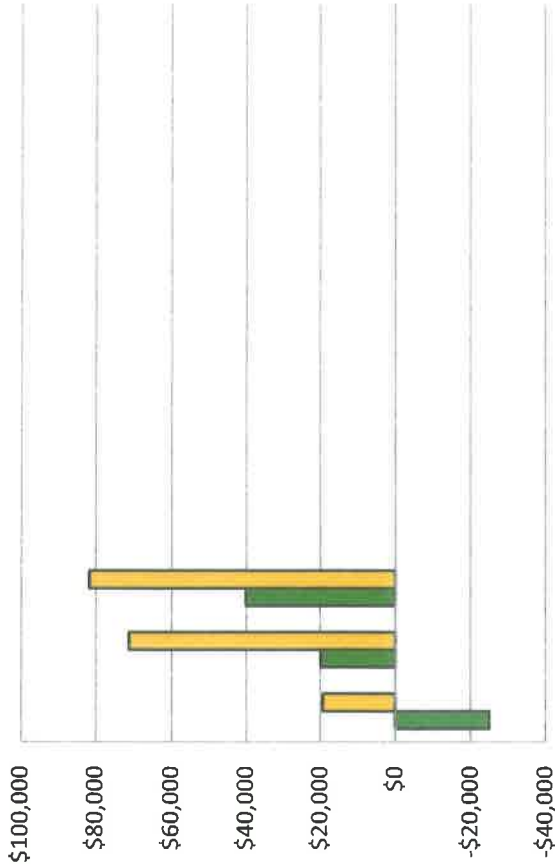
Energy (kWh) by Bill Date



1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

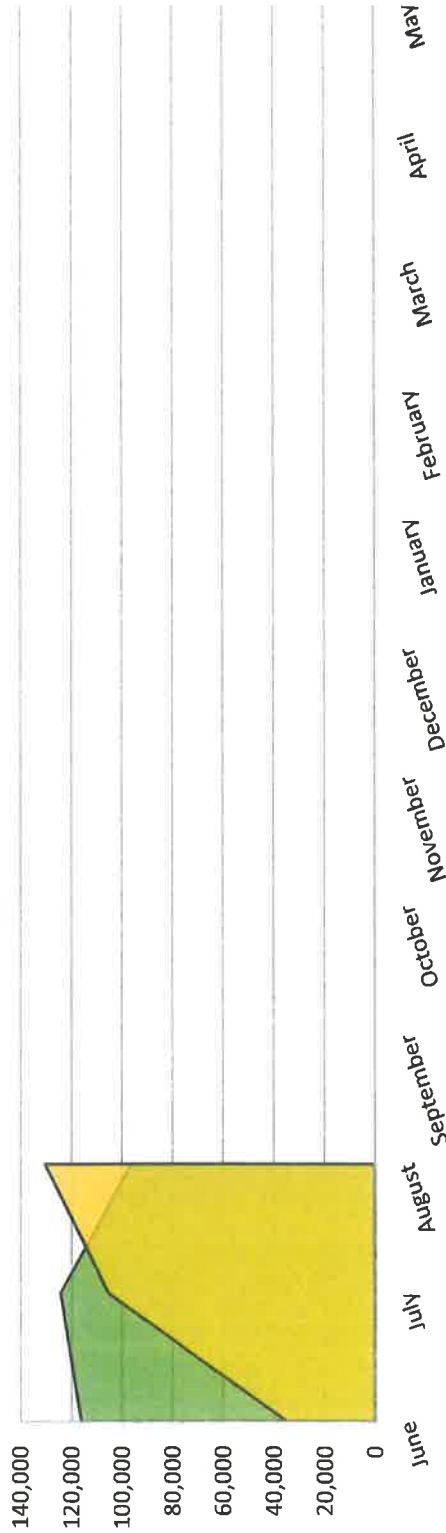
Cost/Savings (\$) by Bill Date



System	7-02 - NEM Year 10		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
5/24/2023	6/22/2023	(\$24,883.00)	\$19,380.00
6/23/2023	7/24/2023	\$19,827.00	\$71,270.00
7/25/2023	8/22/2023	\$40,014.00	\$81,685.00
Total:		\$34,958.00	\$172,335.00

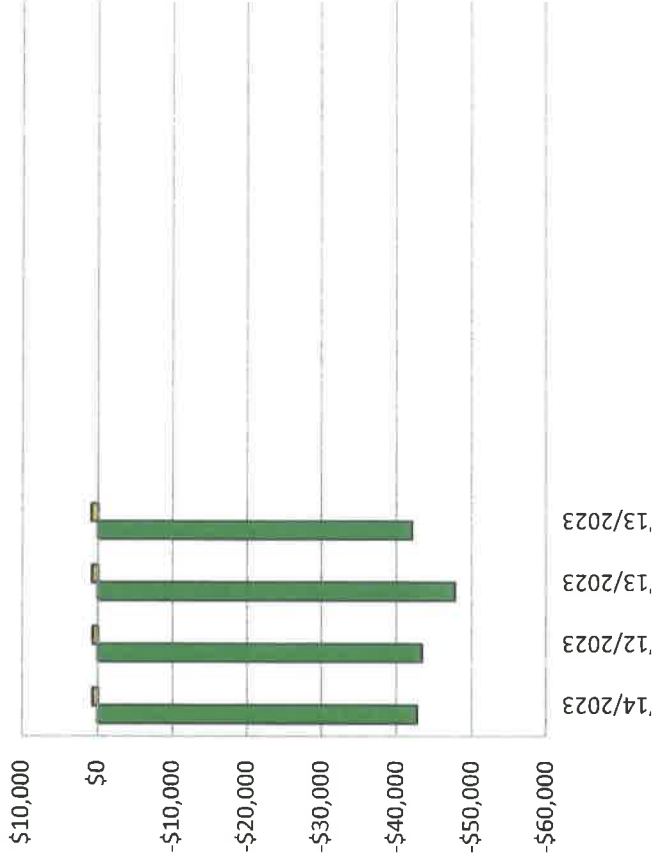
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date



System	NW 1 - NEM Year 10		
Start Date	End Date	Net Cost kWh	Cost Without Solar kWh ²
4/14/2023	5/14/2023	-\$42,735.00	\$706.00
5/15/2023	6/12/2023	-\$43,378.00	\$697.00
6/13/2023	7/13/2023	(\$47,756.00)	\$758.00
7/14/2023	8/13/2023	-\$42,059.00	\$845.00
Total		-\$175,928.00	\$3,006.00

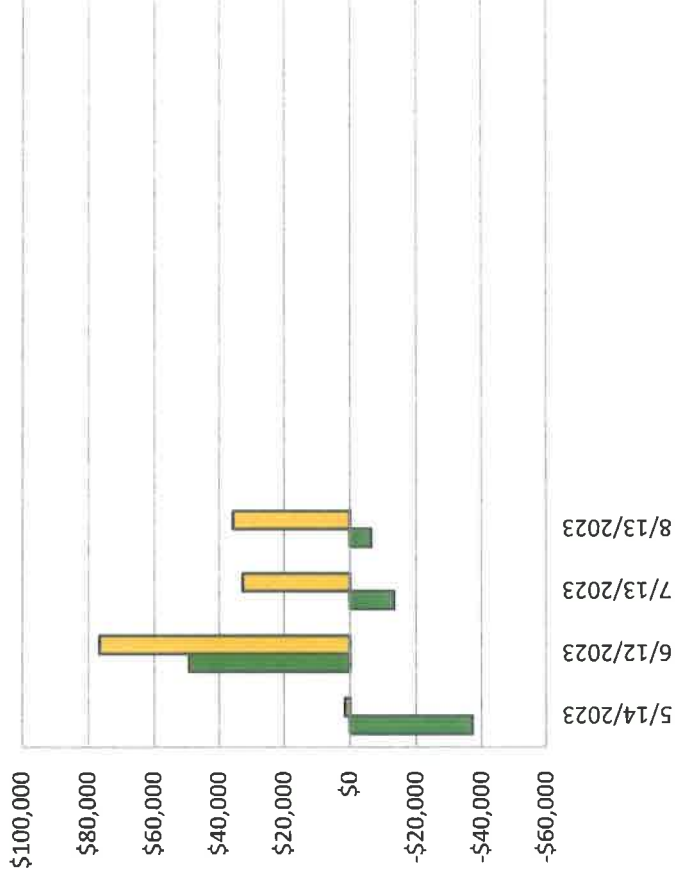
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

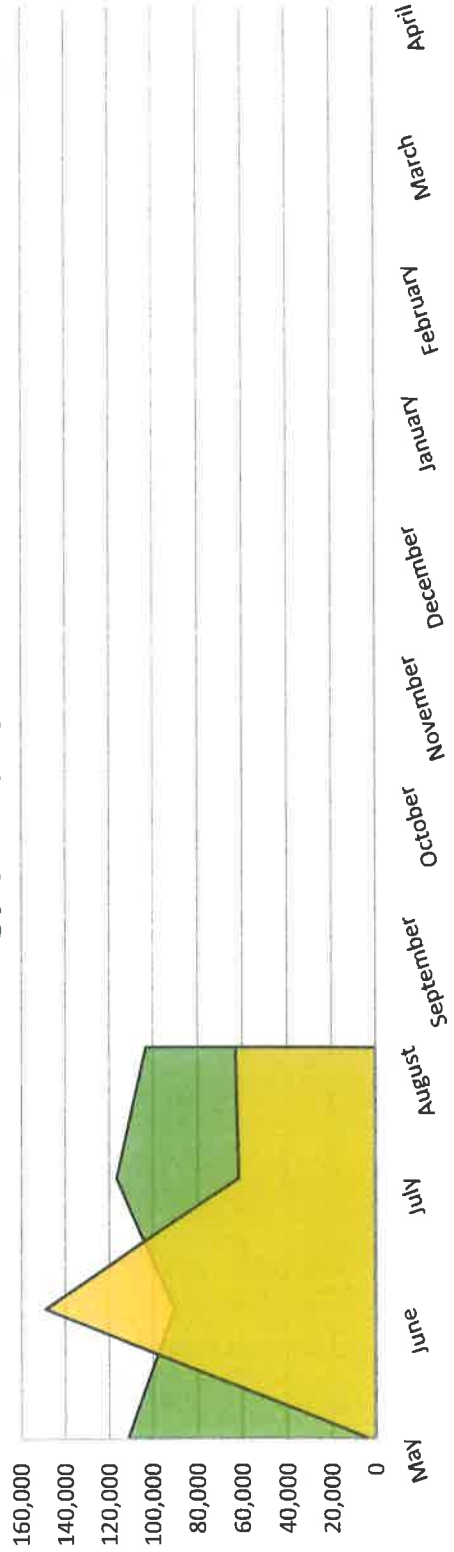


System	NW 2 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		(\$37,143.00)	\$1,484.00
5/15/2023	6/12/2023		\$49,149.00	\$76,731.00
6/13/2023	7/13/2023		(\$13,333.00)	\$32,716.00
7/14/2023	8/13/2023		-\$6,364.00	\$35,712.00
Total			-\$7,691.00	\$146,643.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

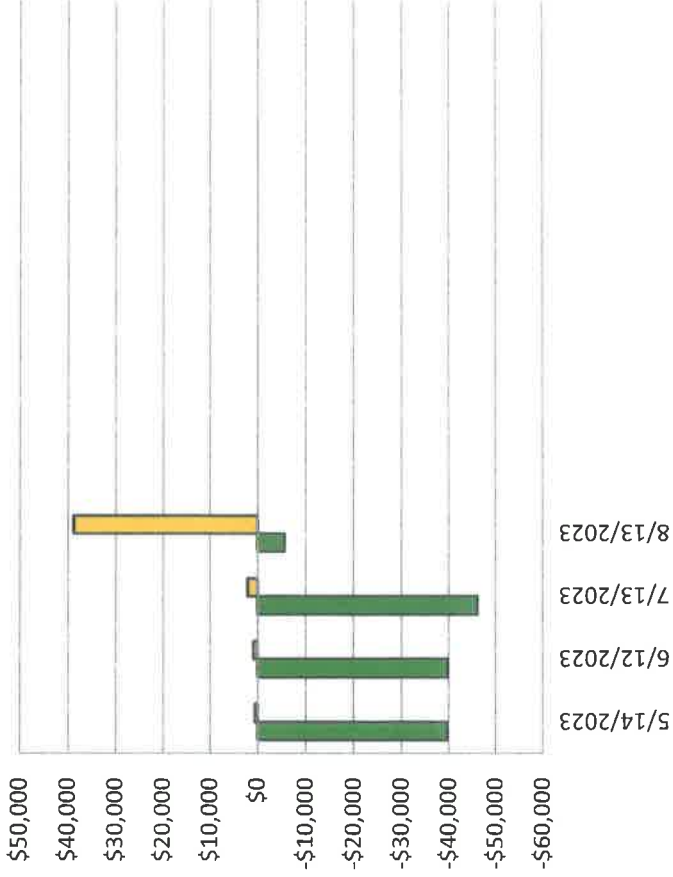
Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

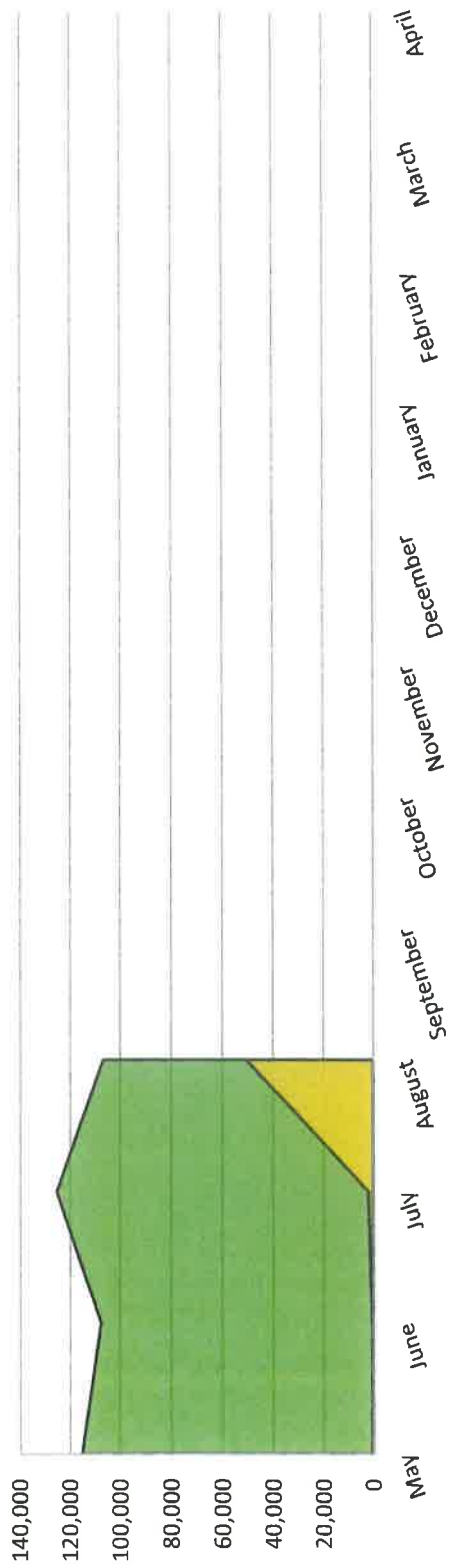


System	NW 3 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		-\$39,570.00	\$553.00
5/15/2023	6/12/2023		(\$39,708.00)	\$871.00
6/13/2023	7/13/2023		(\$46,090.00)	\$2,080.00
7/14/2023	8/13/2023		(\$5,484.00)	\$38,802.00
Total			-\$130,852.00	\$42,306.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date

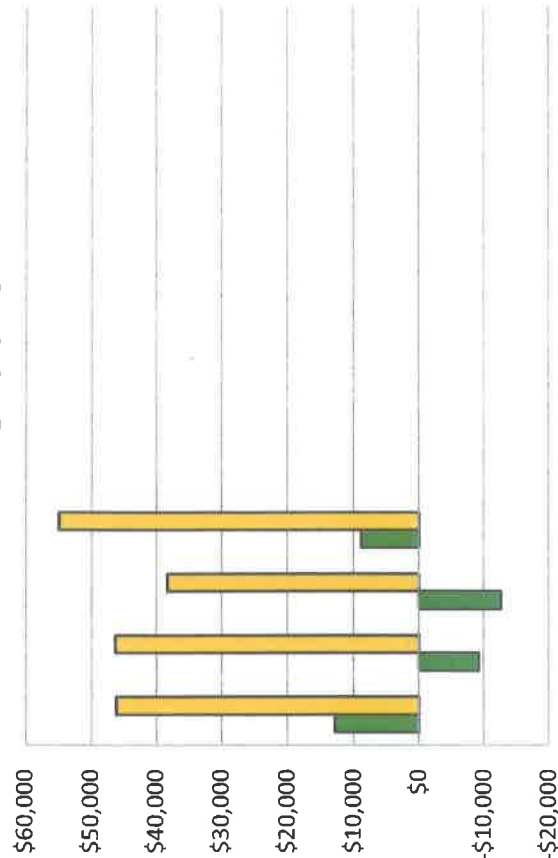


■ Solar Generation kWh
 ■ Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

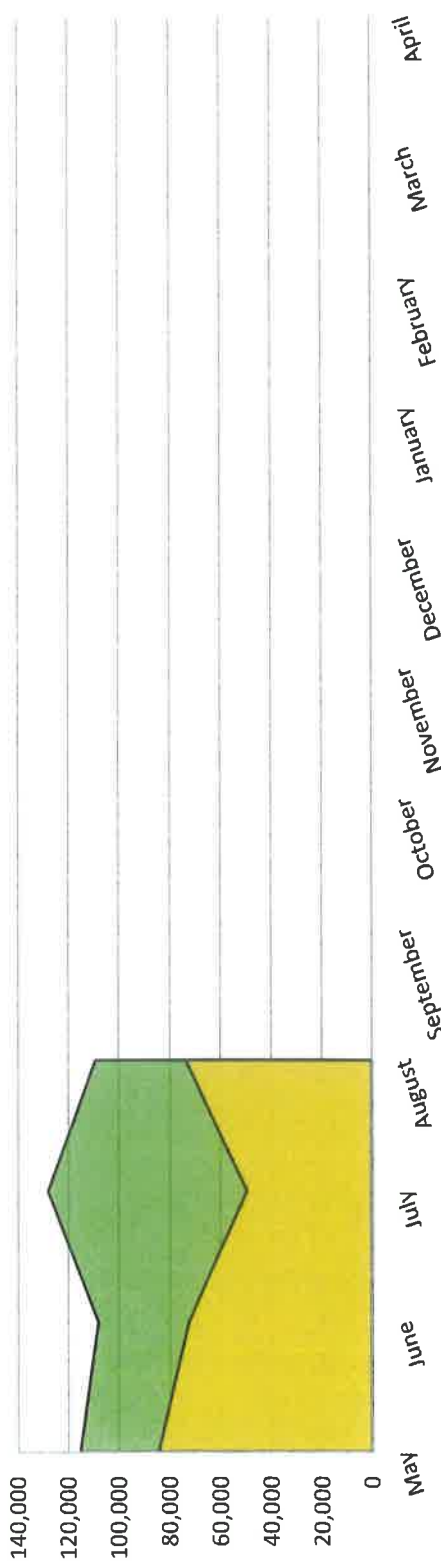
Cost/Savings (\$) by Bill Date



System	NW 4 - NEM Year 10	Net Cost kwh ¹	Cost Without Solar kwh ²
Start Date	End Date	Net Cost kwh¹	Cost Without Solar kwh²
4/14/2023	5/14/2023	\$12,795.00	\$46,184.00
5/15/2023	6/12/2023	(\$9,243.00)	\$46,324.00
6/13/2023	7/13/2023	(\$12,633.00)	\$38,299.00
7/14/2023	8/13/2023	\$8,805.00	\$54,995.00
Total		-\$276.00	\$185,802.00

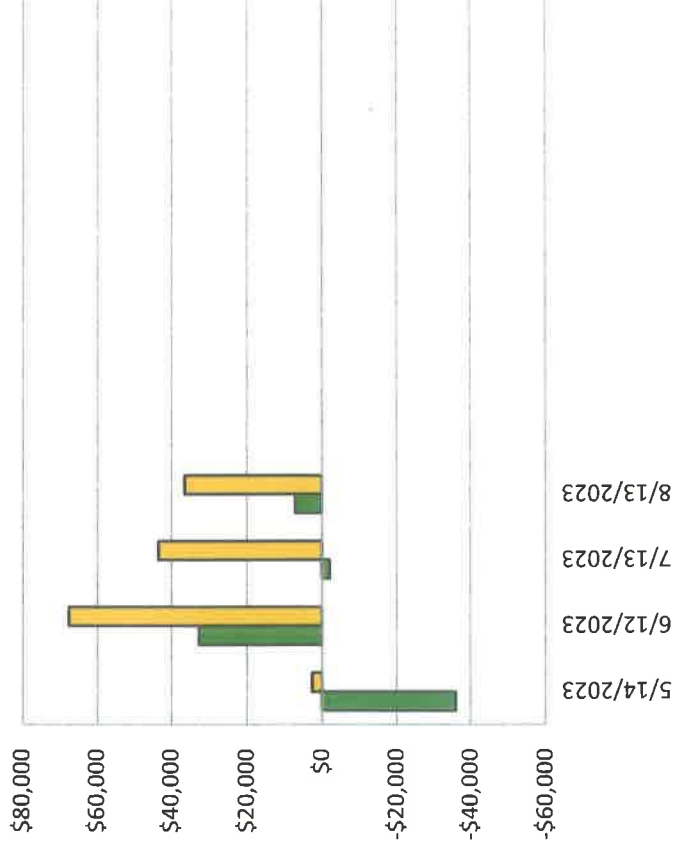
1 Net Cost kwh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kwh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

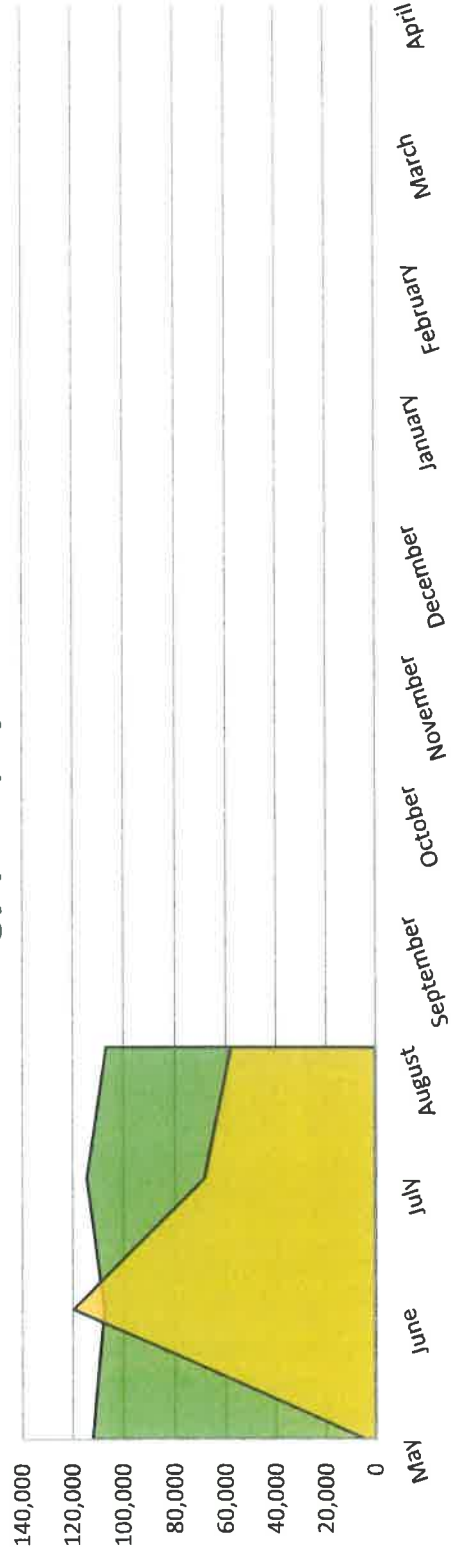


System	NW 5 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		-\$35,888.00	\$2,677.00
5/15/2023	6/12/2023		\$32,627.00	\$67,783.00
6/13/2023	7/13/2023		(\$1,986.00)	\$43,447.00
7/14/2023	8/13/2023		\$7,206.00	\$36,456.00
Total			\$1,959.00	\$150,363.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

**SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **1. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101**

BACKGROUND INFORMATION:

After completion of a new tank floor, the coatings contractor J. Colon Coatings resumed work on July 31, 2023 with 53.5 calendar days of remaining time, which ends on September 25, 2023. Due to delays from re-assigning crewmen during tank floor replacement and weather delays, the Contractor has requested eleven (11) days of additional time under Change Order #1. Staff is hopeful that the work may possibly be completed sooner. (Change Order #1 Attached).

On August 29, 2023, Staff received Pay Request #2 from J. Colon Coatings in the amount of \$247,000.00 less 5% retention of \$12,350.00 for a total progress payment of \$234,650.00 for period ending August 31, 2023. (Invoice Attached).

On September 7, 2023, Staff received Pay Request #3 from MCS Inspection in the total amount of \$22,900.00 for inspection services From August 10, 2023 through September 8, 2023. (Invoice Attached)

STAFF RECOMMENDATIONS:

- A. Approve Change Oder #1, J. Colon Coatings extending contract by 11 days.
- B. Approve J. Colon Pay Request #2 in the amount of \$247,000.00 less 5% retention of \$12,350.00 for a total progress payment of \$234,650.00.
- C. Approve MCS Inspection's Pay Request #3 in the total amount of \$22,900 for inspection services from August 10, 2023 through September 8, 2023.

JUSTIFICATION:

- A. J. Colon Coatings experienced weather delays at the project onset and crew availability due to during floor replacement which requires a time extension of 11 days.
- B. J. Colon Coatings has completed all work to date under inspection of MCS and in accordance with contract documents.
- C. MCS has successfully performed all third-party inspection services including surface preparation and coatings application from August 10, 2023 through September 8, 2023, both daytime and evening shifts.

PREVIOUS ACTIONS:

- 08/23 RBM Approve MCS Inspection's Pay Request #2 in the total amount of \$8,015.00 for inspection services through August 9, 2023.
- 07/23 RBM A. Approve Superior Tank Co. Pay Request #1 in the amount of \$164,823.00 less 5% retention of \$8,241.15 for a total progress payment of \$156,581.85.

- 06/23 RBM B. Approve Superior Tank Co. final invoice in the amount of \$92,946.00, minus 5% retention of \$4,647.30, for a total of \$88,298.70 and issuing a Notice of Completion with the County Recorder's Office.
- 06/23 RBM Approve Change Order #1 Superior Tank Co. in the amount of \$100,366.00, for the replacement of center plates, annular ring, subgrade, and testing, increasing the contract amount from \$157,403.00.00 to \$257,769.00.
- A. Approve J. Colon's Pay Request #1 in the total amount of \$23,000.00 less 5% retention of \$1,150 for a total progress payment of \$21,850.00 for expenses through May 2023.
- B. Approve MCS Inspection's Pay Request #1 in the total amount of \$6,215.00 for inspection services through May 2023.
- 05/23 RBM A. Approve awarding of contract to Superior Tank Inc. in the amount of \$157,403.00 for tank floor bottom replacement and if necessary, the top three (3) inches of subgrade with 3" of oiled sand and issue a notice to proceed when all contract documents are in place.
- B. Approve awarding of Professional Services Contract to Dee Jaspar and Associates in a not to exceed amount of \$30,166.00.
- 02/23 RBM A. To approve awarding of contract to J. Colon Coatings, Inc. in the amount of \$419,100.00 base bid, plus \$21,600.00 for Dehy/Heater for a total of \$440,700.00 for interior recoat and exterior repairs and retrofit of Maricopa Heights Tank #24, Job #23-3101 and issue a notice to proceed when the temporary tank is operational, and all contract documents are in place.
- B. To approve awarding of Professional Services Contract to MCS Inspection Group in the amount of \$55,025.00 when all contract documents are in place.
- 12/22 RBM A. Authorize Staff to seek bids for Internal/External Recoating of Maricopa Heights Tank #24.
- B. Authorize Staff to seek bids for 3rd Party Professional Coating Inspection & Repairs of Tank #24.

COST:

BUDGETARY WARRANT:
22/23 Eng. CIP #1 \$575,558.50

MOTION:

- A. Approve J. Colon Coatings Change Oder #1 extending contract by 11 days.
- B. Approve J. Colon Coatings Pay Request #2 in the amount of \$247,000.00 less 5% retention of \$12,350.00 for a total progress payment of \$234,650.00.
- C. Approve MCS Inspection's Pay Request #3 in the total amount of \$22,900 for inspection services from August 8, 2023 through September 8, 2023.

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

Days	Task Name	Start	Finish	7/31-8/4	8/7-8/11	8/14-8/18	8/21-8/25	8/28-9/1	9/4-9/8	9/11-9/15	9/18-9/22	9/25-9/29	10/2-10/6	10/9-10/13
1	Remobilization & Set Up	31-Jul	31-Jul											
Interior Roof & Shell														
17	Sandblast & Prime	1-Aug	23-Aug											
2	Stripe Coat (Roof + Shell)	24-Aug	25-Aug											
1	Apply Second Coat (Roof)	28-Aug	28-Aug											
1	Stripe Coat (Roof)	29-Aug	29-Aug											
1	Apply Finish Coat (Roof)	30-Aug	30-Aug											
2	Apply Second Coat (Shell)	31-Aug	1-Sep											
2	Apply Finish Coat (Shell)	5-Sep	6-Sep											
1	Caulk Roof	7-Sep	7-Sep											
1	Holiday Detect	8-Sep	8-Sep											
Interior Floor														
4	Sandblast & Prime	11-Sep	14-Sep											
1	Stripe Coat	15-Sep	15-Sep											
1	Apply Second Coat	18-Sep	18-Sep											
1	Apply Finish Coat	19-Sep	19-Sep											
1	Holiday Detect Floor	20-Sep	20-Sep											
Overcoat Exterior														
2	Pressure Wash	21-Sep	22-Sep											
4	Pole Sand and Prep All Surfaces	25-Sep	28-Sep											
1	Spot Prime	29-Sep	29-Sep											
2	Apply Second Coat	2-Oct	3-Oct											
2	Apply Finish Coat	4-Oct	5-Oct											
1	Wash & Chlorinate	6-Oct	6-Oct											
<div style="display: flex; justify-content: space-between; align-items: center;"> Total of 49 Work Days to Complete Holiday </div>														



PAYMENT APPLICATION

APPLICATION NO: 2-1053
FOR PERIOD ENDING: Aug 31, 2023

PROJECT: Maricopa Heights Tank #24
NO: 1053
OWNERS PROJECT NO: 23-3101

FROM: J.Colon Coatings, Inc.
6047 Carol Ave.
Alta Loma, CA 91701

WORK CATEGORY: Reservoir Rehabilitation
CATEGORY NO:

PREPARED BY: Janelle Cronan
PHONE: (909) 989-6507

TO: West Kern Water District
800 Kern Street
Taft, CA 63268

ATTN: Troy Turley

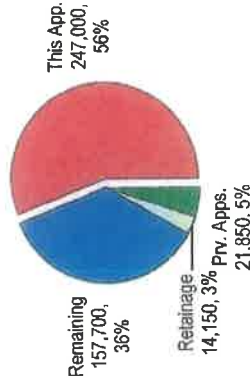
CONTRACT SUMMARY

CONTRACT AMOUNT	ORIGINAL: 440,700.00
	CHANGES: -
	TOTAL: 440,700.00
COMPLETED TO DATE:	283,000.00
RETAINAGE TO DATE:	14,150.00
COMPLETED LESS RETAINAGE:	268,850.00
PREVIOUS APPLICATION:	21,850.00
CURRENT PAYMENT DUE:	247,000.00
BALANCE TO FINISH INCLUDING RETAINAGE:	171,850.00

NO CHANGE ORDERS

CHANGE ORDER SUMMARY

APPROVED CHANGES	ADDITIONS		DELETIONS		NET AMOUNT
	QTY.	AMOUNT	QTY.	AMOUNT	
PREV. APP. PERIODS:	-	-	-	-	-
THIS APP. PERIODS	-	-	-	-	-
TOTAL:	-	-	-	-	-



CONTRACTOR'S CERTIFICATION

I hereby certify, that the work for which this application is being submitted has been performed or is scheduled to be performed on or before the period ending Date. I further certify that this work is in accordance with contract documents.

Janelle Cronan
Janelle Cronan

Aug 29, 2023
Date

PAYMENT APPLICATION DETAIL

APPLICATION NO: 2-1053
FOR PERIOD ENDING: Aug 31, 2023

FROM: J.Colon Coatings, Inc.
WORK: Reservoir Rehabilitation

PROJECT: Maricopa Heights Tank #24
NO: 1053

WORK CATEGORY		Description	Scheduled Value	COMPLETED WORK		BALANCE TO FINISH	RETAINAGE		COMMENTS
				Prev. App. Value	This App. Value		% / Qty	Total Value	
► BASE CONTRACT SECTION									
1.1		Mobilization, Bonds, Insurance	11,000.00	11,000.00	-	0.00%	11,000.00	100.00%	550.00
1.2		Remove Coal Tar Enamel	12,000.00	12,000.00	-	0.00%	12,000.00	100.00%	600.00
1.3		Sandblast & Prime Interior Roof	109,000.00	-	109,000.00	100.00%	109,000.00	100.00%	5,450.00
1.4		Second Coat Roof	14,000.00	-	14,000.00	100.00%	14,000.00	100.00%	700.00
1.5		Finish Coat Roof	14,000.00	-	14,000.00	100.00%	14,000.00	100.00%	700.00
1.6		Sandblast & Prime Interior Shell	109,000.00	-	109,000.00	100.00%	109,000.00	100.00%	5,450.00
1.7		Finish Coat Shell	28,000.00	-	14,000.00	50.00%	14,000.00	50.00%	700.00
1.8		Sandblast & Prime Floor	46,000.00	-	-	0.00%	46,000.00	-	-
1.9		Finish Coat Floor	12,000.00	-	-	0.00%	12,000.00	-	-
1.10		Wash & Chlorinate	2,500.00	-	-	0.00%	2,500.00	-	-
2.1		Pressure Wash & Sand Exterior	40,000.00	-	-	0.00%	40,000.00	-	-
2.2		Second Coat Exterior	8,300.00	-	-	0.00%	8,300.00	-	-
2.3		Finish Coat Exterior	8,300.00	-	-	0.00%	8,300.00	-	-
3.1		Retrofit & Repairs	5,000.00	-	-	0.00%	5,000.00	-	-
4.1		Dehumidification (optional)	21,600.00	-	-	0.00%	21,600.00	-	-
Total Base Contract Work:			440,700.00	23,000.00	260,000.00	59.00%	283,000.00	64.22%	14,150.00
Total Extra Work:			-	-	-	0.00%	-	-	-
GRAND TOTAL:			440,700.00	23,000.00	260,000.00	59.00%	283,000.00	64.22%	14,150.00

CONDITIONAL WAIVER AND RELEASE ON PROGRESS PAYMENT

NOTICE: THIS DOCUMENT WAIVES THE CLAIMANT'S LIEN, STOP PAYMENT NOTICE, AND PAYMENT BOND RIGHTS EFFECTIVE ON RECEIPT OF PAYMENT. A PERSON SHOULD NOT RELY ON THIS DOCUMENT UNLESS SATISFIED THAT THE CLAIMANT HAS RECEIVED PAYMENT.

Identifying Information

Name of Claimant: J. Colon Coatings, Inc.

Name of Customer: West Kern Water District

Job Location: Maricopa Heights Tank #24, Maricopa, CA

Owner: West Kern Water District

Through Date: 08/31/2023

Conditional Waiver and Release

This document waives and releases lien, stop payment notice, and payment bond rights the claimant has for labor and service provided, and equipment and material delivered, to the customer on this job through the Through Date of this document. Rights based upon labor or service provided, or equipment or material delivered, pursuant to a written change order that has been fully executed by the parties prior to the date that this document is signed by the claimant, are waived and released by this document, unless listed as an Exception below. This document is effective only on the claimant's receipt of payment from the financial institution on which the following check is drawn:

Maker of Check: West Kern Water District

Amount of Check: \$ 247,000.00

Check Payable to: J. Colon Coatings, Inc.

Exceptions

This document does not affect any of the following:

- (1) Retentions.
- (2) Extras for which the claimant has not received payment.
- (3) The following progress payments for which the claimant has previously given a conditional waiver and release but has not received payment:
Date(s) of waiver and release: _____
Amount(s) of unpaid progress payment(s): \$ _____
- (4) Contract rights, including (A) a right based on rescission, abandonment, or breach of contract, and (B) the right to recover compensation for work not compensated by the payment.

Signature

Claimant's Signature:

Janelle Colon

Claimant's Title: O.M.

Date of Signature: 08/29/2023

**SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE**
(Jameson, Niblett)

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
Request to Seek Proposals for North & South Wellfield –
Repaneling of Four Solar Array Sites (NW3, 6-02, 7-01R & 7-02), Job
24-4201**

BACKGROUND INFORMATION:

On August 7th through August 14th, the District received warranty replacement modules from Trina Solar consisting of 1656--310W modules at NW3, 6-02, 7-02, and 1624 modules-315W modules at 7-01R. With all modules in possession and staged on site, Staff is ready to seek proposals for engineered redesign, removal, repaneling, testing and recommissioning of the above solar sites.

STAFF RECOMMENDATIONS:

Authorize Staff to seek proposals for North & South Wellfield – Re engineering and re paneling of four Solar Array sites (NW3, 6-02, 7-01R & 7-02).

JUSTIFICATION:

All warranty replacement modules are on site and stage for installation.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

23/24 – Eng. Cap Imp #7 \$614,556

MOTION:

Authorize Staff to seek proposals for North & South Wellfield – Re engineering and re paneling of four Solar Array sites (NW3, 6-02, 7-01R & 7-02).

COMMITTEE STATUS:

<u> </u>	Recommend Board Approval
<u> </u>	NO (Rejected)
<u> X </u>	Full Board to Review
<u> </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

FINANCE COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of September 26, 2023

MEMBERS:

Gary Morris
Scott Niblett

DATE OF MEETING

September 19, 2023

STAFF ATTENDING:

Sunny Kapoor
Adeana McDaniel-Furman
Greg Hammett

COMMITTEE ISSUES:

CONSENT AGENDA

- i. Discussion and Appropriate Action Regarding:
District Audit 2022/2023
- ii. Discussion and Appropriate Action Regarding:
Cash Flow for August, 2023
- iii. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. Discussion and Appropriate Action Regarding:
Accounts Payable for September, 2023

**SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023**

COMMITTEE: **FINANCE COMMITTEE
(Morris, Niblett)**

AGENDA ITEM: **i. Discussion and Appropriate Action Regarding:
District Audit 2022/2023**

BACKGROUND INFORMATION:

Barbich Hooper King Dill Hoffman Accountancy Corporation will meet with the Finance Committee to discuss the District audit for 2022/2023.

JUSTIFICATION

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023**

COMMITTEE: **FINANCE COMMITTEE
(Morris, Niblett)**

AGENDA ITEM: **ii. Discussion and Appropriate Action Regarding:
Cash Flow Reports for August, 2023**

BACKGROUND INFORMATION:

Attached for your information are the following Cash Flow reports:

1. Monthly Investment Breakdown
2. Statement of Revenue (Actual)
3. Sources and Applications of Cash
4. Balance Sheet

JUSTIFICATION

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Recommended this item be added to Consent Agenda

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**WEST KERN WATER DISTRICT
INVESTMENT BREAKDOWN
MONTHLY REPORT
August 31, 2023**

<i>Type Of Investment Issuer</i>	<i>Maturity</i>	<i>Total Cost Basis</i>	<i>Par Value</i>	<i>Yield</i>	<i>Market Value</i>
United Security Bank				0.10%	\$1,871,715
Cash In L.A.I.F.				0.20%	\$7,090,394
Solar Project Repayment Fund				0.20%	\$0
Medium Term Notes					
Certificates of Deposit					
Pacific Western Bank	10/02/23	\$150,000	\$150,000	0.30%	\$149,363
New York Community Bank	10/16/23	\$248,000	\$248,000	0.30%	\$246,467
Toyota Financial Savings Bank	09/16/24	\$245,000	\$245,000	0.68%	\$232,895
UBS Bank	09/23/24	\$245,000	\$245,000	0.68%	\$232,544
Traditions Bank	11/04/24	\$245,000	\$245,000	4.69%	\$242,442
Sandy Spring Bank	11/15/24	\$90,000	\$90,000	4.93%	\$89,293
Beal Bank	01/29/25	\$245,000	\$245,000	1.17%	\$230,229
Beal Bank	01/29/25	\$245,000	\$245,000	1.17%	\$230,229
JP Morgan Chase Bank	01/31/25	\$245,000	\$245,000	1.32%	\$230,785
Ally Bank	02/03/25	\$245,000	\$245,000	1.22%	\$230,374
American Express Natl Bank	03/03/25	\$245,000	\$245,000	1.90%	\$231,949
Barclays Bank	03/10/25	\$245,000	\$245,000	1.79%	\$231,439
Oceanfirst Bank	03/10/25	\$245,000	\$245,000	1.74%	\$231,263
BMO Harris Bank	05/27/25	\$245,000	\$245,000	4.90%	\$242,356
Discover Bank	08/08/25	\$245,000	\$245,000	3.53%	\$235,710
Comenity Bank	10/14/25	\$200,000	\$200,000	4.39%	\$195,762
Morgan Stanley Bank	10/27/25	\$245,000	\$245,000	4.72%	\$241,043
Capitol One	11/17/25	\$225,000	\$225,000	4.95%	\$222,464
Sallie Mae Bank	11/18/25	\$247,000	\$247,000	5.04%	\$244,723
BMW Bank	02/23/26	\$245,000	\$245,000	4.55%	\$239,578
Amerant Bank	03/02/26	\$245,000	\$245,000	4.50%	\$239,255
Celtic Bank	03/17/26	\$245,000	\$245,000	4.77%	\$240,928
Morgan Stanley Pvt Bank	04/20/26	\$240,000	\$240,000	4.64%	\$235,102
Park Street Bank	08/10/26	\$130,000	\$130,000	4.82%	\$127,887
Synchrony Bank	08/25/26	\$245,000	\$245,000	4.87%	\$241,364
Cash Equivalents					\$21,069
Total Notes/Certificates					\$5,536,513
TOTAL INVESTMENT					\$14,498,622
LAIF CONST FUND					\$2,548,410
KC R&R PROJECT FUND					\$125
KC SOLAR PROJECT FUND					\$751,209

THE PORTFOLIO IS IN COMPLIANCE WITH THE INVESTMENT POLICY OF THE DISTRICT

THE DISTRICT HAS SUFFICIENT FINANCES TO MEET ITS EXPENDITURE REQUIREMENTS
FOR THE NEXT SIX MONTHS

WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (ACTUAL)
(July 1, 2023 thru June 30, 2024)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER UNDER</u>	
REVENUE															
Water Sales-Residential	\$308,548	\$449,784											\$758,332	-3.97%	\$31,345
Water Sales-Industrial	\$596,486	\$710,731											\$1,307,217	-0.27%	\$3,592
Water Sales-Elk Hills	\$27,623	\$35,944											\$63,567	-62.33%	\$105,200
Water Sales-Golf Course/Park	\$41,703	\$47,747											\$89,450	-19.05%	\$21,057
Water Sales-Prison	\$0	\$0											\$0		\$0
La Paloma Generating Co.	\$38,770	\$260,570											\$299,340	-31.57%	\$138,125
Elk Hills Power LLC	\$221,294	\$317,461											\$538,755	-5.82%	\$33,306
Sunrise Power Co LLC	\$174,082	\$274,386											\$448,468	-28.80%	\$181,359
Non-Operating Revenue	\$298,304	\$61,708											\$360,012	-32.22%	\$171,154
Total Revenue	1,706,810	2,158,331											\$3,865,141	-15.06%	\$685,139
OPERATING EXPENSES															
Source of Supply	\$474,655	\$498,983											\$973,638	0.00%	\$0
Production	\$135,503	\$106,504											\$242,007	-32.05%	\$114,151
Power (Gas, Propane, Elec.)	\$0	\$48,422											\$48,422	-94.48%	\$828,530
Engineering	\$38,078	\$23,917											\$61,995	-36.87%	\$36,208
Transmission & Distribution	\$117,726	\$108,324											\$226,050	-17.51%	\$47,969
Customer Accounts	\$96,301	\$63,697											\$159,998	-15.91%	\$30,277
Field Services	\$64,308	\$71,320											\$135,628	-21.96%	\$38,172
General & Administration	\$409,520	\$596,739											\$1,006,259	5.05%	-\$48,339
Total Operating Exp.	1,336,091	1,517,906										0	\$2,853,997	-26.84%	\$1,046,968
Dedicated Revenue	370,719	640,425										0	\$1,011,144		

WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (BUDGETED)
(July 1, 2023 thru June 30, 2024)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER</u>
REVENUE														
Water Sales-Domestic	\$406,287	\$383,390	\$414,290	\$346,407	\$293,580	\$242,600	\$213,827	\$196,015	\$198,457	\$217,816	\$279,591	\$298,140	\$789,677	\$3,490,400
Water Sales-Indus.	\$637,258	\$673,551	\$609,211	\$661,155	\$670,719	\$589,360	\$561,989	\$573,348	\$549,327	\$541,738	\$558,366	\$636,277	\$1,310,809	\$7,262,300
Water Sales-Elk Hills	\$85,614	\$83,154	\$91,860	\$80,287	\$69,581	\$69,946	\$68,404	\$65,108	\$67,183	\$63,077	\$82,439	\$94,177	\$168,767	\$920,830
Water Sales-Golf Course/Park	\$49,264	\$61,243	\$52,432	\$40,466	\$13,624	\$12,993	\$12,882	\$13,777	\$12,701	\$21,581	\$23,774	\$44,263	\$110,507	\$359,000
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
La Paloma Generating Co.	\$203,103	\$234,362	\$225,690	\$157,501	\$174,872	\$166,188	\$96,698	\$101,041	\$133,604	\$101,041	\$88,015	\$110,885	\$437,465	\$1,793,000
Elk Hills Power LLC	\$270,731	\$301,330	\$293,171	\$227,932	\$244,212	\$236,052	\$173,175	\$180,038	\$203,564	\$174,854	\$171,963	\$182,978	\$572,061	\$2,660,000
Sunrise Power Co LLC	\$298,668	\$331,159	\$322,498	\$258,183	\$275,011	\$273,846	\$238,646	\$240,547	\$250,357	\$242,387	\$239,043	\$239,655	\$629,827	\$3,210,000
Non-Oper. Revenue	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,587	\$531,166	\$3,187,000
Total Revenue	2,216,508	2,333,772	2,274,736	2,037,515	2,007,182	1,856,568	1,631,204	1,635,457	1,680,776	1,628,077	1,708,774	1,871,961	4,550,280	\$22,882,530
OPERATING EXPENSES														
Source of Supply	\$474,655	\$498,983	\$499,394	\$435,636	\$431,689	\$403,182	\$345,932	\$345,705	\$366,228	\$354,273	\$364,217	\$377,106	\$973,638	\$4,897,000
Production	\$181,285	\$174,873	\$179,641	\$178,135	\$176,604	\$184,433	\$177,617	\$170,305	\$182,272	\$177,617	\$177,998	\$176,483	\$356,158	\$2,137,263
Power (Gas, Propane, Elec.)	\$438,464	\$438,488	\$445,038	\$429,209	\$390,470	\$311,446	\$292,283	\$312,180	\$292,957	\$315,522	\$301,155	\$369,944	\$876,952	\$4,337,156
Engineering	\$51,760	\$46,443	\$50,837	\$46,141	\$51,899	\$54,541	\$47,816	\$42,277	\$49,323	\$47,972	\$49,504	\$46,444	\$98,203	\$584,957
Trans. & Distribution	\$139,356	\$134,663	\$138,214	\$134,427	\$140,962	\$144,286	\$135,801	\$131,104	\$138,938	\$135,694	\$137,072	\$136,065	\$274,019	\$1,646,582
Customer Accts.	\$95,869	\$94,406	\$95,590	\$94,170	\$96,819	\$97,715	\$94,784	\$93,409	\$95,782	\$94,784	\$95,306	\$95,469	\$190,275	\$1,144,103
Field Services	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$87,620	\$173,800	\$1,043,520
General & Admin.	\$478,960	\$478,960	\$478,960	\$478,960	\$1,042,785	\$478,960	\$478,960	\$478,960	\$478,960	\$478,960	\$478,960	\$1,983,148	\$957,920	\$7,815,533
Total Operating Exp.	\$1,947,249	\$1,953,716	\$1,974,574	\$1,883,578	\$2,418,128	\$1,761,463	\$1,660,093	\$1,660,840	\$1,691,360	\$1,691,722	\$1,691,112	\$3,272,279	\$3,900,965	\$23,606,114
Dedicated Revenue	\$269,259	\$380,056	\$300,162	\$153,937	-\$410,946	\$95,105	-\$28,889	-\$25,383	-\$10,584	-\$63,645	\$17,662	-\$1,400,318	\$649,315	-\$723,584

**WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (ACTUAL)**

JULY 1, 2023 thru JUNE 30, 2024

	2023 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2024 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$16,065,358	\$14,635,085	\$15,249,956									
Cash Available for Projects	\$2,540,410	\$2,544,410	\$2,548,410									
Cash Sources												
Received from A/R	\$1,686,013	\$1,903,178										
Non-Operating	\$202,619	\$162,594										
Total Revenue	\$1,888,632	\$2,065,772										
Cash Applications												
Expenses for Month	\$667,402	\$644,912										
Purch. for Inventory	-\$13,154	\$31,816										
Charges to Jobs	\$4,789	\$275,669										
Equip. Procurement	\$282,984	\$85,303										
Payroll	\$420,191	\$409,201										
Other Applications	\$1,952,693	\$0										
Total Applications	\$3,314,905	\$1,446,901	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Cash Flow	-\$1,426,273	\$618,871	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Bank & Agency	\$17,179,495	\$17,798,366	\$17,798,366	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (PER BUDGET)**

JULY 1, 2023 thru JUNE 30, 2024

	2023 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2024 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$19,380,019	\$19,661,913	\$20,072,178	\$20,434,987	\$20,497,003	\$19,963,902	\$19,839,581	\$19,424,115	\$19,019,763	\$18,716,036	\$18,330,651	\$16,526,178
Cash Sources												
Received from A/R	\$1,997,876	\$2,126,247	\$2,078,791	\$1,777,998	\$1,743,057	\$1,591,661	\$1,300,516	\$1,311,630	\$1,412,255	\$1,330,597	\$1,414,334	\$1,610,569
Non-Operating	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,587
Total Revenue	\$2,263,459	\$2,391,830	\$2,344,374	\$2,043,581	\$2,008,640	\$1,857,244	\$1,566,099	\$1,577,213	\$1,677,838	\$1,596,180	\$1,679,917	\$1,876,156
Cash Applications												
Expenses for Month	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,254
Charges to Jobs	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,770
Equip. Procurement	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,548
Deposits Returned (info)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Applications	\$0	\$0	\$0	\$0	\$560,175	\$0	\$0	\$0	\$0	\$0	\$1,502,825	\$0
Total Applications	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$2,541,740	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$3,484,390	\$1,981,572
Net Cash Flow	\$281,894	\$410,265	\$362,809	\$62,016	-\$533,100	-\$124,321	-\$415,466	-\$404,352	-\$303,727	-\$385,385	-\$1,804,473	-\$105,416
Ending Bank & Agency	\$19,661,913	\$20,072,178	\$20,434,987	\$20,497,003	\$19,963,902	\$19,839,581	\$19,424,115	\$19,019,763	\$18,716,036	\$18,330,651	\$16,526,178	\$16,420,762

WEST KERN WATER DISTRICT
BALANCE SHEET
July 1, 2023 thru June 30, 2024

<u>ASSETS</u>	2023 <u>JUNE</u>	Increase or <u>Decrease</u>	2023 <u>JULY</u>	Increase or <u>Decrease</u>	2023 <u>AUGUST</u>
Utility Plant	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027
Land & Land Rights	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990
Water Rights	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669
Source of Supply Plant	\$32,969,560	\$0	\$32,969,560	\$0	\$32,969,560
Pumping Plant	\$36,209,945	\$0	\$36,209,945	\$20,935	\$36,230,880
T. & D. Plant	\$52,867,796	\$0	\$52,867,796	\$59,898	\$52,927,694
General Plant	\$12,159,446	\$287,781	\$12,447,227	\$13,684	\$12,460,911
Construction Work in Progress	\$953,956	\$33,069	\$987,025	\$279,210	\$1,266,235
Guar. Deposit-Checking	-\$100	\$0	-\$100	\$0	-\$100
2001 - Bond Reserve Fund	\$0	\$0	\$0	\$0	\$0
2001 - Bond Interest Fund	\$0	\$0	\$0	\$0	\$0
General Fund-Checking	\$662,215	\$630,156	\$1,292,371	\$579,344	\$1,871,715
2010 - Bond Reserve Fund	\$2,068,256	\$0	\$2,068,256	\$0	\$2,068,256
2011 - Bond Reserve Fund	\$233	\$0	\$233	\$0	\$233
General Fund Local Agency Invest.	\$3,249,407	-\$979,000	\$2,270,407	\$21,000	\$2,291,407
Water Replenishment Reserve	\$5,825,112	-\$1,100,000	\$4,725,112	\$0	\$4,725,112
Capital Projects Reserve	\$73,875	\$0	\$73,875	\$0	\$73,875
LAIIF Construction Fund	\$2,540,410	\$4,000	\$2,544,410	\$4,000	\$2,548,410
Medium Term Notes	\$5,507,764	\$5,000	\$5,512,764	\$5,000	\$5,517,764
KC Treasury - R&R Construction Fund	\$125	\$0	\$125	\$0	\$125
KC Treasury - Solar Project Fund	\$751,209	\$0	\$751,209	\$0	\$751,209
Solar Project Repayment Fund	\$0	\$0	\$0	\$0	\$0
WFB 2010 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0
WFB 2005 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0
WFB 2011 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0
Payroll Account	\$35,550	-\$8,673	\$26,877	\$8,673	\$35,550
Cash on Hand-Office	\$470	\$0	\$470	\$0	\$470
Petty Cash-Checking	\$0	\$0	\$0	\$0	\$0
Petty Cash-Box	\$500	\$0	\$500	\$0	\$500
Accounts Receivable	\$730,166	-\$92,190	\$637,976	\$12,615	\$650,591
Unbilled A/R	\$1,105,435	\$0	\$1,105,435	\$0	\$1,105,435
Allowance for Doubtful Accounts	-\$258	\$0	-\$258	\$0	-\$258
Materials Inventory	\$470,973	-\$14,064	\$456,909	\$13,273	\$470,182
Deferred Outflow - Contributions	\$332,435	\$0	\$332,435	\$0	\$332,435
Deferred Outflow - Actuarial	-\$1,160,743	\$0	-\$1,160,743	\$0	-\$1,160,743
Prepaid Expenses	\$5,602	\$837,791	\$843,393	-\$75,300	\$768,093
KCWA-Deferred Debit	\$2,582,439	\$568,811	\$3,151,250	-\$498,983	\$2,652,267
Purch. Water-Def. Debit	\$0	\$0	\$0	\$0	\$0
Water Inv. - RRBWSD Owed	\$0	\$0	\$0	\$0	\$0
WKPV Water - Inventory & SWP	\$25,676,504	\$0	\$25,676,504	\$0	\$25,676,504
Total Assets	\$220,427,968	\$172,681	\$220,600,649	\$443,349	\$221,043,998
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<u>LIABILITIES</u>					
Accounts Payable	-\$25,080	\$99,119	\$74,039	-\$99,119	-\$25,080
Unfunded OPEB Liability	\$4,822,730	\$0	\$4,822,730	\$0	\$4,822,730
Interest Accrued on Bonds	\$101,823	\$0	\$101,823	\$0	\$101,823
Guarantee Deposits	\$292,875	\$2,360	\$295,235	-\$625	\$294,610
Accrued Payroll Items	\$134,415	-\$49,104	\$85,311	-\$5,422	\$79,889
Pension Liability	-\$395,795	\$1,852	-\$393,943	-\$1,852	-\$395,795
Deferred Inflows - Actuarial	\$0	\$0	\$0	\$0	\$0
Deferred Cr.-Cust. Adv. Pay.	\$0	\$0	\$0	\$0	\$0
Deferred Inflow - Chg in Assump	\$583,607	\$0	\$583,607	\$0	\$583,607
Deferred Outflow - Expcd/Actual	-\$252,024	\$0	-\$252,024	\$0	-\$252,024
Deferred Revenue - Deposits	-\$3,383	\$6,968	\$3,585	\$0	\$3,585
Water Liability- BVWSD	\$1,293,200	\$0	\$1,293,200	\$0	\$1,293,200
Water Exchanges Payable	\$1,283,200	\$0	\$1,283,200	\$0	\$1,283,200
Contrib. Water Study	\$4,400	\$0	\$4,400	\$0	\$4,400
2001 Bonds Payable (La Paloma)	\$0	\$0	\$0	\$0	\$0
2010 Bonds Payable(R&R Project)	\$24,755,787	\$0	\$24,755,787	\$0	\$24,755,787
2011 Bonds Payable (Solar)	\$0	\$0	\$0	\$0	\$0
Bond Discount & Issue Costs	-\$241,649	\$0	-\$241,649	\$0	-\$241,649
2010 Bond Disc/Issuance Costs	-\$262,500	\$0	-\$262,500	\$0	-\$262,500
2011 Bond Disc/Issuance Costs	\$0	\$0	\$0	\$0	\$0
Bond Discount - 2005 Accum Amort	\$241,649	\$0	\$241,649	\$0	\$241,649
Bond Discount - 2010 Accum Amort	\$105,729	\$0	\$105,729	\$0	\$105,729
Bond Discount - 2011 Accum Amort	\$0	\$0	\$0	\$0	\$0
2011 Bond Premium	\$0	\$0	\$0	\$0	\$0
US Bank Bonds Pay. Current	\$415,000	\$0	\$415,000	\$0	\$415,000
Bonds - Current Portion Offset	-\$415,000	\$0	-\$415,000	\$0	-\$415,000
Deferred Bond Refunding	-\$1,173,048	\$0	-\$1,173,048	\$0	-\$1,173,048
Acc Amort- Deferred Bond Refund	\$1,173,048	\$0	\$1,173,048	\$0	\$1,173,048
Reserve for Depreciation	\$62,765,642	\$176,000	\$62,941,642	\$176,000	\$63,117,642
Total Liabilities	\$95,204,626	\$237,195	\$95,441,821	\$68,982	\$95,510,803
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<u>EQUITIES</u>					
Contrib. Aid of Construction	\$32,189,483	\$0	\$32,189,483	\$0	\$32,189,483
Earned Surplus	\$89,132,600	\$3,295,329	\$92,427,929	-\$95,359	\$92,332,570
Excess Revenue-Current Year	\$3,901,259	-\$3,359,843	\$541,416	\$469,726	\$1,011,142
Total Equities	\$125,223,342	-\$64,514	\$125,158,828	\$374,367	\$125,533,195
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TOTAL LIABILITIES & EQUITIES	\$220,427,968	\$172,681	\$220,600,649	\$443,349	\$221,043,998

WEST KERN WATER DISTRICT
2023 - 2024
CAPITAL IMPROVEMENT PROJECTS BUDGET
Board Meeting
September 26, 2023

JOB #		Budget Amount	Total To Date 23/24 Budget	Over (Under) Budget	
T & D DEPARTMENT					
1	22-1300 South Taft Water System Improvements Phase III (WKWD's Cost Share)	228,637	4,789	(223,848)	2.1%
2	Hwy 119 2.5" Pipeline Replacement	41,867		(41,867)	0.0%
3	400-500 Philippine St Pipeline Replacement	60,167		(60,167)	0.0%
4	Large Landscape AMR Meters	78,862		(78,862)	0.0%
5	Reserve for Unfunded Capital Improvements	25,000		(25,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total T & D Dept.		434,533	4,789	(429,744)	1.1%
PRODUCTION DEPARTMENT					
1	Murphy Controller (2)	39,464		(39,464)	0.0%
2	Radio/OIT Replacement	162,286		(162,286)	0.0%
3	La Paloma Screen Maintenance	25,412		(25,412)	0.0%
4	Cathodic Protection Tank #13	28,989		(28,989)	0.0%
5	Cathodic Protection Tank #24	25,644		(25,644)	0.0%
6	Reserve for Unfunded Capital Improvements	50,000		(50,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Production Dept.		331,795	0	(331,795)	0.0%
ENGINEERING DEPARTMENT					
1	23-3101 Maricopa Heights Tank #24 Interior Recoat & Exterior Overcoat	757,123	275,669	(481,454)	36.4%
2	Well NW1 Rehabilitation	465,268		(465,268)	0.0%
3	Well 6-06 Rehabilitation	69,410		(69,410)	0.0%
4	Well 6-03 Rehabilitation	62,810		(62,810)	0.0%
5	Expand District Groundwater Recharge Facilities in SRRP	369,843		(369,843)	0.0%
6	Solar Panel Replacements - 3 Sites NW2, 4, & 5	454,667		(454,667)	0.0%
7	Solar Panel Replacements - 4 Sites 7-01R, 6-02, 7-02 & NW3Solar Panel Repla	614,556		(614,556)	0.0%
8	Reserve for Unfunded Capital Improvements	35,000		(35,000)	
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Engineering Dept.		2,828,677	275,669	(2,553,008)	9.7%
FIELD SERVICES DEPARTMENT					
1	Reserve for Unfunded Capital Improvements	25,000		(25,000)	
R1					
R2					
Total \$ used for Unfunded projects:			0		0.0%
Total Field Services Dept.		25,000	0	(25,000)	0.0%
GENERAL & ADMINISTRATIVE DEPARTMENT					
1	Well 6-03 Sounding Tube Repair	25,200		(25,200)	0.0%
2	Reserve for Unfunded Capital Improvements	0		0	
R1					
R2					
Total \$ used for Unfunded projects:			0		
Total Gen/Adm Dept.		25,200	0	(25,200)	0.0%
TOTAL CAPITAL IMPROVEMENT PROJECTS		3,645,205	280,458	(3,364,747)	7.7%

WEST KERN WATER DISTRICT
2023 - 2024
EQUIPMENT PROCUREMENT BUDGET
Board Meeting
September 26, 2023

	Trade-In	Budget Amount	ACTUAL COST \$	Over (Under) Budget
T & D DEPARTMENT				
1	TD-2401	Seba HL-7000-US Pro Electro-Acoustic Leak Detector	7,254	(7,254)
2	TD-2402	Large Landscape AMR Meters	20,000	(20,000)
3	TD-2403	Emergency Repair Parts & Pipe	23,740	(23,740)
Total T & D Dept.			50,994	0 (50,994)

PRODUCTION DEPARTMENT				
1	PD-2401	Spare Engine Parts	112,064	11,722 (100,342)
2	PD-2402	Catalyst	59,966	59,899 (67)
3	PD-2403	Weed Sprayer Trailer	16,967	(16,967)
4	PD-2404	Tractor Enclosure	13,384	(13,384)
5	PD-2405	Emission's Analyzer	14,971	13,683 (1,288)
6	PD-2406	Spare Air Compressor	9,901	(9,901)
7	PD-2407	Badger Meters AMR - NWF Replacements (5)	39,152	(39,152)
Total Production Dept.			266,405	85,303 (181,102)

GENERAL & ADMINISTRATIVE DEPARTMENT				
1	AD-2401	Forklift #302	57,445	(57,445)
2	AD-2402	Purchase New Truck due to Mileage #184	59,661	(59,661)
3	AD-2403	Purchase New Truck due to Mileage #179	59,661	(59,661)
4	AD-2404	Purchase New Truck due to Mileage #103	83,964	(83,964)
5	AD-2405	Laptop/workstation combo w/docking (GH, AC, WAR, WW)	7,865	(7,865)
6	AD-2406	Dataloggers for NMW1 & NMW2	16,453	(16,453)
Total Gen/Adm Dept.			285,049	0 (285,049)

ENGINEERING DEPARTMENT					
Total Field Services Dept.			0	0	0

FIELD SERVICES DEPARTMENT				
1	FD-2401	Cla-Val Parts	10,000	(10,000)
2	FD-2402	Meter Boxes - 60	7,853	(7,853)
3	FD2403	AMR Cell Cards (Endpoints) w/Data - 200	50,264	(50,264)
4	FD2404	Cogen AMR Meters (4)	31,900	(31,900)
Total Field Services Dept.			100,017	0 (100,017)

TOTAL EQUIPMENT PROCUREMENT			702,465	85,303	(617,162)
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WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	AJ EXCAVATION	Refund Check 018675-000 HYDRANT	\$805.00 \$805.00 **
	AMPED SAFETY INNOVATIONS INC.	1-MISCELLANEOUS TRAFFIC CONTROL SIGNS AND STANDS	\$3,547.32 \$3,547.32 **
	ANGULO FRANCISCA	Refund Check 006225-000 501 HARRISON	\$27.90 \$27.90 **
	API PLUMBING	10-3" ABS PIPE #315 AMR INSTALLATIONS	\$54.13 \$54.13 **
	ARGO CHEMICAL INC ARGO CHEMICAL INC	CHLORINE - 750 QTY 4.58 / LB CHLORINE - 900 QTY 4.58 / LB	\$5,708.50 \$6,728.64 \$12,437.14 **
	BOOT BARN INC	SAFETY BOOTS - CURTINS KINCAID	\$150.00 \$150.00 **
	CABEZAS ANTONIA	Refund Check 016510-001 203 JEFFERSON	\$47.43 \$47.43 **
	COOPER'S PETROLEUM DISTR INC	DEF 55 GAL DRUM	\$206.00 \$206.00 **
	DIESEL & AUTO MACHINE SHOP INC	1-SERIES 4 CYLINDER HEADS REBUILT SERIES 4 CYLINDER HEADS	\$12,410.57 \$12,410.57 **
	FENNELL CHRIS	Refund Check 018787-000 516 HARDING	\$26.88 \$26.88 **
	FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350	6"x 12" F/C PIPE REPAIR CLAMP, 60-12x20x12 RPM METER BOXES 20K RATED 6X7 - 1/2 1B REP CLMP 6.84-7.24 4X12 - 1/2 FC REP CLMP 4.74 8"x 12" F/C PIPE REPAIR CLAMP.	\$2,321.80 \$8,058.15 \$882.24 \$1,368.87 \$12,631.06 **
	GENERAL PRODUCTION SERVICES	1-50 TON-AG BASE AND TRUCKING	\$1,269.34 \$1,269.34 **
	GONZALEZ CHRISTINA	Refund Check 014866-001 200 MADISON	\$44.83 \$44.83 **
	HOME DEPOT CRC/GECF HOME DEPOT CRC/GECF	PRESS REG FILTER DIAPHRAGM SLIP ADAPTER PULLOUT SPRAYER	\$146.89 \$29.96 \$176.85 **
	MEYER CIVIL ENGINEERING INC.	PLANS SPECS ESTIMATE	\$120.80 \$120.80 **
	Mountain and Desert Media LLC	The Taft Mic AUGUST 2023 INTERNET SALES FRONT PAGE MAKE THE GRADE	\$412.53 \$412.53 **
	NORTH KERN WATER STORAGE DIST	CASH CALL SUBSIDENCE SUPPORT	\$2,133.33 \$2,133.33 **
	OFFICE DEPOT INC OFFICE DEPOT INC OFFICE DEPOT INC	CLIP BOARD TOILET PAPER MULTIFOLD TOWELS PAPER TOWELS CLOROX CLEAN-UP TONER MECHANICAL PENCIL REFILLS	\$31.38 \$302.42 \$777.32 \$1,111.12 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	P G & E	ELECT - W 7-01R AUGUST 2023	\$47.64
	P G & E	ELECT / GAS - SUM AUGUST 2023	\$38,215.74
	P G & E	ELECT / GAS - SUM AUGUST 2023	\$16,552.52
	P G & E	ELECT / GAS - SUM AUGUST 2023	\$5,712.58
	P G & E	ELECT / GAS - SUM AUGUST 2023	\$22.72
			\$60,551.20 **
	PAPER CONNECTION INC. DBA KERN PRINT SI 9904/REQUISITIONS BOND 8.5X11 PAD 1/0 BLK. INK 4329/DOMESTIC AP		\$240.46
			\$240.46 **
	PERAZA FRANCISCO	Refund Check 018873-000 508 E	\$34.77
			\$34.77 **
	PROVOST & PRITCHARD CONSULTING	1.80-PRINCIPAL ENGINEER LA PALOMA RATE INFORMATION	\$390.60
			\$390.60 **
	ROTARY CLUB OF TAFT	DUES B&G SUPPLIES MEALS - TINA LEIKAM 7/1/23 - 6/30/24	\$1,070.00
			\$1,070.00 **
	SAN JOAQUIN VALLEY AIR	FEE - TITLE V HOURLY FEES: 2ND QTR 2023 FAC ID S353	\$1,356.00
			\$1,356.00 **
	SMITH & SONS TIRE INC	2-19 6/24 2-STATE TIRE TAX 3-DISMOUNT/MOUNT 2-STEM E # 314	\$1,920.86
	SMITH & SONS TIRE INC	2-20 5/8/10 2-STEM 2-DISMOUNT/MOUNT 2-STATE TIRE TAX #227	\$194.17
			\$2,115.03 **
	SOCIETY HUMAN RESOURCE MANGMT	PROFESSIONAL MEMBERSHIP - 10/1/23 - 9/30/24	\$244.00
			\$244.00 **
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA A AUGUST 2023	\$25,330.09
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA B AUGUST 2023	\$21,438.70
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA D SEPTEMBER 2023	\$7,521.30
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA G AUGUST 2023	\$21,654.62
	SOUTHERN CALIF GAS CO	TRANSMISSION - STA S WELL AUGUST 2023	\$1,534.49
			\$77,479.20 **
	STUDER JUSTIN	Refund Check 015054-001 511 GARFIELD	\$25.00
			\$25.00 **
	TAFT KIWANIS	YEARLY FLAG PROGRAM	\$60.00
			\$60.00 **
	TAYLOR CHRISTOPHER	Refund Check 016704-000 522 F	\$24.92
			\$24.92 **
	TORIBIO MENDOZA CARMELA	Refund Check 017750-000 431 E	\$35.48
			\$35.48 **
	TRUE VALUE HOME CENTER	1-VARIOUS CONSTRUCTION MATERIAL STATION C CREW TRUCK#110-CREW	\$340.72
			\$340.72 **
	VALLEY INSTRUMENT SERVICE INC	CERTIFY FLUKE INSULATION TESTER POWER ANALYZER BATTERY	\$1,132.40
			\$1,132.40 **
	VISA	SEMINARS SAFETY TRAINING BOARD SUPPLIES	\$647.75
	VISA	SEMINARS SAFETY TRAINING BOARD SUPPLIES	\$327.34
	VISA	SEMINARS SAFETY TRAINING BOARD SUPPLIES	\$345.12
	VISA	SEMINARS SAFETY TRAINING BOARD SUPPLIES	\$434.72
	VISA	SEMINARS SAFETY TRAINING BOARD SUPPLIES	\$1,116.75
	VISA	SEMINARS SAFETY TRAINING BOARD SUPPLIES	\$582.60
			\$3,454.28 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	WESTAIR GASES AND EQUIPMENT	06B458 FLAP DISC 4-1/2X	\$97.51
	WESTAIR GASES AND EQUIPMENT	06B458 FLAP DISC 4-1/2X	\$181.10
	WESTAIR GASES AND EQUIPMENT	186-ACETYLENE LARGE CYL 62-ACETYLENE SMALL CYL 62-HIGH PRESSUR	\$315.89
	WESTAIR GASES AND EQUIPMENT	7"X.045"X7/8" GRINDING FLEX WHEEL GEMINI RIGHT CUT A36T	\$109.69
			\$704.19 **
	ZGLO8AL	Refund Check 016487-000 11010418 HYDRANT	\$331.68
			\$331.68 **
54364	AIMS TEAM LLC	ON CALL GIS AIMS SERVICE 8 HRS-TASK 01-HOSTING MIGRATION 1-TAS	\$13,880.00
			\$13,880.00 **
54365	AMERICAN BUSINESS MACHINES	RENTAL - COPIERS	\$239.48
			\$239.48 **
54366	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$1,360.48
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$2,512.25
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$920.00
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$12.00
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$200.45
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$100.00
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$10.81
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$69.82
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$1,580.00
	AMERICAN EXPRESS	SEMINARS SAFETY RECOGNITION OFFICE SUPPLIES	\$247.10
			\$7,012.91 **
54367	API PLUMBING	4-3/4" tape 1-3/4X3/8" BUSHING 1-3/8" CLOSE NIPPLE 4-PUMP BAS	\$260.88
	API PLUMBING	MISCELLANEOUS REPAIR PARTS FOR AMR INSTALLATIONS	\$69.28
			\$330.16 **
54368	B M I MECHANICAL INC	SERVICED AIR CONDITIONING UNITS A/C UNITS AT A2 B3 G2 6-06 7-02	\$1,352.61
			\$1,352.61 **
54369	BADGER METER INC	1-RESIDUAL CHLORINE MONITOR TO REPLACE THE UNIT AT DERBY TANK	\$3,141.60
			\$3,141.60 **
54370	BAKERSFIELD PIPE & SUPPLY	1-16IN 300 SERIES FLANGE LA PALOMA PUMP STATION	\$738.34
	BAKERSFIELD PIPE & SUPPLY	1-MISCELLANEOUS REPAIR PARTS	\$2,826.16
	BAKERSFIELD PIPE & SUPPLY	1-MISCELLANEOUS REPAIR PARTS	\$363.22
	BAKERSFIELD PIPE & SUPPLY	CREDIT - MISCELLANEOUS REPAIR PARTS	-\$1,565.74
			\$2,361.98 **
54371	BAKERSFIELD WELL & PUMP	1-PUBLIC WORKS CONTRACT NW3 WELL REHAB LESS 5% RETENTION	\$84,620.30
			\$84,620.30 **
54372	BERRY CORPORATION	Refund Check 018468-002 23273 2ND	\$41.45
			\$41.45 **
54373	BRISENO ROBERT JR	Refund Check 018783-000 407 1/2 A	\$39.20
			\$39.20 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54374	BROWN & REICH PETROLEUM INC	486 gallons of diesel with state and fed taxes	\$2,386.70
	BROWN & REICH PETROLEUM INC	531 GALLONS OF GAS WITH STATE AND FED TAXES	\$123.31
	BROWN & REICH PETROLEUM INC	585 gallons of gas with state and fed taxes	\$673.23
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$1,077.16
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$538.59
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$134.65
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$134.65
	BROWN & REICH PETROLEUM INC	gas with state and fed taxes	\$134.64
	BROWN & REICH PETROLEUM INC	875-BLUE FLAME A 875-CA REC FEE 875-CA OIL TAX 685-BLUE FLAME	\$29,588.38
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$123.32
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$123.32
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$493.25
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$986.50
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$616.56
			\$37,134.26 **
54375	COMPRESSION PUMP & POWER LLC	G-977-54 HD.GASK.SET OLD(5108)	\$8,113.50
	COMPRESSION PUMP & POWER LLC	ROD BEARING PER PAIR #A205210	\$2,121.91
			\$10,235.41 **
54376	CONTRABAND CONTROL SPECIALIST	DOT RANDOM DOT BREATH NON DOT PRE EMPLOYMENT	\$117.07
	CONTRABAND CONTROL SPECIALIST	DOT RANDOM DOT BREATH NON DOT PRE EMPLOYMENT	\$234.14
			\$351.21 **
54377	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$1,528.49
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$1,528.49
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$2,530.35
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$1,344.47
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$3,919.73
	COOPER'S PETROLEUM DISTR INC	DEF 55 GAL	\$206.00
			\$11,057.53 **
54378	FERGUSON ENTERPRISES INC #1350	1" F.I.P. X F.I.P. BALL CURB	\$3,907.20
	FERGUSON ENTERPRISES INC #1350	2"x6"SMITH BLAIR PIPE CLAMP	\$1,126.60
	FERGUSON ENTERPRISES INC #1350	2S-PLUG LOCK #316 STAINLESS STEEL ITEM NUMBER PL-1.0-AV 1" ANGLE	\$1,775.30
	FERGUSON ENTERPRISES INC #1350	4" FLANGE BY FLANG GATE VALVE	\$2,554.81
	FERGUSON ENTERPRISES INC #1350	4"x12" FULL CIRCLE CLAMP SMITH BLAIR STYLE #226 4.45-4.73 #22600	\$1,424.98
	FERGUSON ENTERPRISES INC #1350	5-PLUG LOCK #316 STAINLESS STEEL ITEM NUMBER PL-1.0-AV 1" ANGLE	\$205.03
	FERGUSON ENTERPRISES INC #1350	CONE PLUG #2 X 1/4 RUBBER.	\$87.65
	FERGUSON ENTERPRISES INC #1350	CONE PLUG #3 X 1/4 RUBBER.	\$221.41
			\$11,302.98 **
54379	FOSTERS DONUTS	EMPLOYEE BREAKFAST	\$16.00
			\$16.00 **
54380	FRONTIER CALIFORNIA	Refund Check 007892-000 601 GARDNER FIELD	\$32.80
			\$32.80 **
54381	FRYE ROBERTA	Refund Check 017070-001 STA C OVERHEAD	\$77.59
			\$77.59 **
54382	JOHNSON STEVE	Refund Check 006466-002 307 JACKSON	\$43.35
			\$43.35 **
54383	KERN COUNTY SPECIAL DISTRICT	2024 MEMBERSHIP - G HAMMETT	\$25.00
			\$25.00 **
54384	LAW MICHAEL T	NEW RCI RUTHERFORD CONTROLS ROCKER SWITCH	\$32.48
			\$32.48 **
54385	LOPEZ JESUS	Refund Check 018109-001 HYDRANT	\$610.26
			\$610.26 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54386	MARTINEZ RIVAS JESICA	Refund Check 016756-000 308 LUCARD	\$45.39 \$45.39 **
54387	MILES MICHELE	Refund Check 005322-000 415 PIERCE	\$15.62 \$15.62 **
54388	MOSELEY JESSICA	Refund Check 018773-000 332 B	\$35.27 \$35.27 **
54389	OLDCASTLE PRECAST INC	REMAINING AMOUNT FOR 204 VAULT LID	\$1,781.50 \$1,781.50 **
54390	O'Reilly Auto Enterprises LLC	1-FUEL CAP 1-BATTERY 1-CORE 1-BATTERY FEE VEHICLE #184	\$188.70 \$188.70 **
54391	P G & E	ELECT - LA PALOMA AUGUST 2023	\$182,564.81
	P G & E	ELECT - NW1 AUGUST 2023	\$25.46
	P G & E	ELECT - NW2 AUGUST 2023	\$25.46
	P G & E	ELECT - NW3 AUGUST 2023	\$25.46
	P G & E	ELECT - NW4 AUGUST 2023	\$50.92
	P G & E	ELECT - NW5 AUGUST 2023	\$25.46
			\$182,717.57 **
54392	POWERSTRIDE BATTERY INC	20-DN9-12VT2 BATTERIES REPLACEMENT BATTERIES FOR THE OFFICE UPS	\$702.33 \$702.33 **
54393	RALPH PAUL'S INSPECTIONS LLC MCS INSPEC SERVICE MARICOPA HEIGHTS TANK #24		\$8,015.00 \$8,015.00 **
54394	ROWLAND LARRY	Refund Check 008812-000 523 CENTER	\$48.92 \$48.92 **
54395	SMITH & SONS TIRE INC	4-265/70/17 4-stem 4-dismount/mount 4-balance 4-state tire tax	\$1,119.84 \$1,119.84 **
54396	SOUTH VALLEY WATER	CASH CALL #7 2023 ASSESSMENT	\$7,650.00 \$7,650.00 **
54397	SOUTHERN TIRE MART LLC	1-FLAT REPAIR 1-PATCH 1-TIRE ROTATION VEHICLE #115	\$44.91 \$44.91 **
54398	SPRINGBROOK HOLDING COMPANY LLC	CIVIC PAY IVR ONLINE PAYPAD TRANSACTION SUBSCRIPTION FEE	\$2,692.00 \$2,692.00 **
54399	STATE WTR RESOURCE CTRL BOARD	FEE - D3 BRYCE S WILLHELM EXP: 5/1/2026	\$90.00
	STATE WTR RESOURCE CTRL BOARD	FEE - D3 KENNETH R SMITH EXP: 8/1/2026	\$90.00
			\$180.00 **
54400	TRUE VALUE HOME CENTER	1-2 GAL SPRAYER 1-1/6 HP PUMP 2-CRACK FOAM 2-20" BRUSH 2-COB	\$242.39
	TRUE VALUE HOME CENTER	1-VARIOUS CONSTRUCTION MATERIAL	\$124.17
	TRUE VALUE HOME CENTER	1-VARIOUS CONSTRUCTION MATERIAL	\$4.86
			\$371.42 **
54401	VALLEY INSTRUMENT SERVICE INC	1-M-12 4 PIN CONNECTOR CONNECTOR FOR G1#4	\$55.20
	VALLEY INSTRUMENT SERVICE INC	3-ASHCROFT 2174 TRANSMITTER SPARE TANK TRANSMITTER	\$1,747.64
	VALLEY INSTRUMENT SERVICE INC	NATE'S AND KENNY'S TESTING EQUIPMENT CALIBRATION	\$980.00
			\$2,782.84 **
54402	WALDROP'S AUTO PARTS INC	1-HD BELT 1-COG BELT 1-3/8" UNV JIONY 1-2" COUPLER 1-WW32 FI	\$123.09 \$123.09 **
54403	WESCO DISTRIBUTION INC	ENCLOSURE OUTLET STEEL COVER	\$74.43
	WESCO DISTRIBUTION INC	HOFF A6R64 ENCLOSURE 6.00X6.00X4.0	\$31.64
			\$106.07 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54404	WESTERN OILFIELDS SUPPLY COMPANY	PVC FLANGE WELD COUPLER ELBOW PIPE VALVE	\$16,698.32 \$16,698.32 **
54405	ZORO TOOLS INC. ZORO TOOLS INC. ZORO TOOLS INC. ZORO TOOLS INC. ZORO TOOLS INC. ZORO TOOLS INC.	1-9.5" 240 GRIT HONE 1-9.5" 180 GRIT HONE SUPPLIES FOR SHOP 9-1/2"WATER TITE CONNECTOR CONNECTORS FOR STATION F PUMPS IMP COBALT DRILL BIT SET OUTLET TESTER PIPE WRENCH ANGLE GRINDER PREMIUM DUAL RANGE NCVT AND GFCI RECEPTACLE TESTER SOC 1-1/16 1/2D IMP 6PT DP	\$866.34 \$79.79 \$88.45 \$366.75 \$34.63 \$28.06 \$1,464.02 **
54406	A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY A T & T MOBILITY	MONTHLY SERVICE - AUGUST 2023 MONTHLY SERVICE GPS - AUGUST 2023 MONTHLY SERVICE GPS - AUGUST 2023 MONTHLY SERVICE GPS - AUGUST 2023 MONTHLY SERVICE GPS - AUGUST 2023 MONTHLY SERVICE GPS - AUGUST 2023 MONTHLY SERVICE GPS - AUGUST 2023	\$2,711.76 \$41.11 \$41.11 \$41.11 \$164.42 \$328.86 \$205.54 \$3,533.91 **
54407	ACWA / JPIA	Non-Union Dental - Oct. 2023	\$2,183.32 \$2,183.32 **
54408	ALAMANZA GIOVANY	Refund Check 007136-000 142 #A NORTH	\$40.75 \$40.75 **
54409	ALBERTSONS LLC	HI-5	\$25.00 \$25.00 **
54410	AMPED SAFETY INNOVATIONS INC. AMPED SAFETY INNOVATIONS INC.	CONTRACT SERVICES-ATTEND SAFETY TEAM MEETING 1.5-SAFETY TEAM CONTRACTED SERVICES-TRAINING HAZWOPER 8 HOUR RECERTIFICATION	\$320.63 \$9,536.23 \$9,856.86 **
54411	ANDERSON MELISSA	Refund Check 016762-000 315 A	\$36.00 \$36.00 **
54412	ANTHEM BLUE CROSS - GH RX	Retiree MedicareRX Plus Plan - Oct. 2023	\$94.50 \$94.50 **
54413	ANTHEM BLUE CROSS - GM RX	ID# 492M87125 Retiree Medical - Ginny Miller - Oct. 2023	\$94.50 \$94.50 **
54414	ANTHEM BLUE CROSS - JB RX	Retiree Medical - JD Bramlet - Oct. 2023	\$94.50 \$94.50 **
54415	ANTHEM BLUE CROSS - JP RX	Retiree Medical - Jerry Pearson - Oct. 2023	\$189.00 \$189.00 **
54416	ANTHEM BLUE CROSS - RM RX	ID# 265A80175 Retiree G Miller RX - R Miller - Oct. 2023	\$94.50 \$94.50 **
54417	ANTHEM BLUE CROSS - SH RX	Retiree G Hamilton Medical - S Hamilton - Oct. 2023	\$94.50 \$94.50 **
54418	ANTHEM BLUE CROSS - VP RX	Retiree Medical - Virginia Pearson - Oct. 2023	\$94.50 \$94.50 **
54419	API PLUMBING	1-COOLER MOTOR 1-3/4 BALL VALVE 1-6" VALVE BOX 1-3/4 S-B BALL	\$701.46 \$701.46 **
54420	BADGER METER INC	144-68886-201-BEACON FIXED NETWORK-DERBY ENDPOINTS 779-68886-30	\$177.68 \$177.68 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54421	BERRY CORPORATION	Refund Check 018468-000 23343 CLOUD	\$9.50 \$9.50 **
54422	BILYEU LARRY J	MONTHLY ANSWERING SERVICE - AUGUST 2023	\$672.95 \$672.95 **
54423	BROWN & REICH PETROLEUM INC	1-FR700V PUMP	\$996.93
	BROWN & REICH PETROLEUM INC	3-HYDRATRANS 3-STATE RECYCLING FEE #316	\$251.04
	BROWN & REICH PETROLEUM INC	442 GALLONS OF GAS WITH STATE AND FED TAXES	\$536.05
	BROWN & REICH PETROLEUM INC	442 GALLONS OF GAS WITH STATE AND FED TAXES	\$428.83
	BROWN & REICH PETROLEUM INC	442 GALLONS OF GAS WITH STATE AND FED TAXES	\$107.22
	BROWN & REICH PETROLEUM INC	442 GALLONS OF GAS WITH STATE AND FED TAXES	\$857.68
	BROWN & REICH PETROLEUM INC	442 GALLONS OF GAS WITH STATE AND FED TAXES	\$107.20
	BROWN & REICH PETROLEUM INC	442 GALLONS OF GAS WITH STATE AND FED TAXES	\$107.20
	BROWN & REICH PETROLEUM INC	490 GALLONS OF DIESEL WITH STATE AND FED TAXES	\$2,654.43
			\$6,046.58 **
54424	CAMPOS ANDRES	1-TIRE PATCH TIRE REPAIR FOR NATES TRUCK #123	\$30.00 \$30.00 **
54425	CARQUEST AUTO PARTS	1-BATTERY 1-CORE EQUIPMENT #315	\$330.69
	CARQUEST AUTO PARTS	1-DOOR HANDLE #164	\$41.82
	CARQUEST AUTO PARTS	CREDIT 1-BATTERY 1-CORE EQUIPMENT CORE RETURN #315	-\$23.82
			\$348.69 **
54426	CHARTER COMMUNICATIONS HOLDINGS LLC	CABLE / INTERNET - SEPTEMBER 2023	\$409.31 \$409.31 **
54427	COMPRESSOR PARTS UNLIMITED	1-QUINCY COMPRESSOR 350LVD SPARE COMPRESSOR FOR G1 PLANT	\$12,938.63 \$12,938.63 **
54428	D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA A JULY 2023	\$32,529.08
	D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA B JULY 2023	\$50,297.32
	D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA G JULY 2023	\$25,141.56
	D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA S WELL JULY 2023	\$5,167.01
			\$113,134.97 **
54429	EXLINE INC.	REPAIR CPU UNIT CPU 95 UNIT OUTPUT (SPARE) REPAIR G1-4 CPU	\$2,302.39 \$2,302.39 **
54430	FERGUSON ENTERPRISES INC #1350	3/4 SS INS STFNR CTS PE	\$116.70
	FERGUSON ENTERPRISES INC #1350	1 X 2 5/8 METER CPLG.	\$935.14
	FERGUSON ENTERPRISES INC #1350	1"POLYTUBE x 1"MIP THRD.ADAPT.	\$958.03
	FERGUSON ENTERPRISES INC #1350	1"STRAIGHT SLEEVE INSERT	\$127.90
	FERGUSON ENTERPRISES INC #1350	3/4"x2 1/2" METER COUPLING	\$62.08
	FERGUSON ENTERPRISES INC #1350	3-3/4"x2" METER COUPLING WRENCH 15-FIRE HYDRANT METER LOCKS	\$2,850.13
	FERGUSON ENTERPRISES INC #1350	SMITH BLAIR TYPE 461 QUANTUM	\$577.77
			\$5,627.75 **
54431	FRONTIER COMMUNICATIONS	MONTHLY SERVICE - AUGUST 2023	\$1,583.56 \$1,583.56 **
54432	GARCIA FRANCISCO	Refund Check 009351-000 711 CRYSTAL	\$25.37 \$25.37 **
54433	GARCIA JOSE DANIEL	Refund Check 018348-000 319 KERN	\$7.32 \$7.32 **
54434	GRAY VITTORIO	Refund Check 016280-000 403 HELEN	\$48.10 \$48.10 **
54435	HARRIS APRIL	Refund Check 015907-000 419 HAZELTON	\$48.42 \$48.42 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54436	KERN ELECTRIC DISTRIBUTORS	STA G1-4 CONTROLLER	\$683.03 \$683.03 **
54437	KLEIN DENATALE GOLDNER COOPER ROSENLI	LEGAL - GENERAL BUSINESS AUGUST 2023	\$4,839.32 \$4,839.32 **
54438	MARTINEZ CAMPOS LEONARDO	Refund Check 018380-002 126 KERN	\$27.98 \$27.98 **
54439	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS AUGUST 2023	\$750.50
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS AUGUST 2023	\$875.58
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS AUGUST 2023	\$375.25
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS AUGUST 2023	\$450.31
			\$2,451.64 **
54440	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - AUGUST 2023	\$42.87
	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - AUGUST 2023	\$42.86
	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - AUGUST 2023	\$128.62
			\$214.35 **
54441	NORTH KERN WATER STORAGE DIST	GENERAL & ADMIN EXP - SECOND CASH CALL	\$20,038.46 \$20,038.46 **
54442	PAREDES EVA CARLOS	Refund Check 018746-000 508 F	\$36.32 \$36.32 **
54443	RAMIREZ ALMANZA RAUL ERNESTO	Refund Check 018716-000 1180 WELCH	\$22.68 \$22.68 **
54444	ROWSON KYLE R	1-26X94 SCREEN 1-LABOR OFFICE	\$76.11
	ROWSON KYLE R	1-WINDSHIELD 1-URETHANE 1-LABOR VEHICLE #188	\$291.89
			\$368.00 **
54445	SEQUOIA EQUIPMENT /CNH CAPITAL	CREDIT CUTTING EDGE - E # 314 SURCHARGE	-\$9.02
	SEQUOIA EQUIPMENT /CNH CAPITAL	CUTTING EDGE - E # 314	\$334.65
			\$325.63 **
54446	SINGH SAWARN	Refund Check 018750-000 318 MONTVIEW	\$34.79 \$34.79 **
54447	SMITH & SONS TIRE INC	1-FLAT REPAIR 1-FLAT #116	\$28.79
	SMITH & SONS TIRE INC	1-FLAT REPAIR 1-PATCH #315	\$28.79
			\$57.58 **
54448	SOLIS ARMANDO	Refund Check 018829-000 218 OLIVE	\$31.50 \$31.50 **
54449	SOUTH VALLEY PUMP TESTING INC.	NW-3 FLOW TESTING TO VERIFY THE ACCURACY OF NW-3 FLOW METER	\$300.00 \$300.00 **
54450	SOUTHERN CA DRUG BENEFIT FUND	Union Medical - Oct. 2023	\$46,972.12 \$46,972.12 **
54451	SOUTHERN TIRE MART LLC	2-245/75/16 2-DISPOSAL 2-DISMOUNT/MOUNT 2-STEM 2-STATE TIRE	\$526.01 \$526.01 **
54452	TORREZ ROSALES LORENZO	Refund Check 018582-000 304 SAN EMIDIO	\$32.95 \$32.95 **
54453	TRUE VALUE HOME CENTER	1-3 GAL WATER CAN 1-RUBBER BOOTS SUPPLIES FOR (CURT)	\$95.24 \$95.24 **
54454	UNDERGROUND CONSTRUCTION	Refund Check 018427-000 17002459 HYDRANT	\$108.65 \$108.65 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD SEP 01, 2023 THROUGH SEP 19, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54455	UNWIRED BROADBAND	SOLAR SECURITY - NW3 SW 2-02	\$284.98 \$284.98 **
54456	W W GRAINGER INC W W GRAINGER INC	6-1/2" WATER TIGHT CONNECTORS (3) FOR F-3 PUMP AND (3) SPARE 6-1/2" WATER TIGHT CONNECTORS (3) FOR F-3 PUMP AND (3) SPARE	\$705.16 -\$693.48 \$11.68 **
54457	West Yost & Associates Inc.	ON-CALL SUPPORT FOR GRANT RESEARCH AND PM MEYERS ASSIGNMENT	\$1,605.75 \$1,605.75 **
54458	WEX BANK DBA WRIGHT EXPRESS FSC	GASOLINE - SEMINARS	\$247.21 \$247.21 **
Total			\$847,783.92

PERSONNEL COMMITTEE REPORT
FOR THE
REGULAR BOARD MEETING OF
SEPTEMBER 26, 2023

MEMBERS :

Dave Wells
Gary Morris

DATE OF MEETING:

September 18, 2023

STAFF ATTENDING

Greg Hammett
Tami Sivils

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report**

END OF CONSENT AGENDA

The Committee also reviewed the following items:

The Committee elected Closed Session pursuant to the following Government Code section:

1. **Government Code, § 54957
Public Employment – Personnel Issue**

SUPPORTING DATA
REGULAR BOARD MEETING
SEPTEMBER 26, 2023

COMMITTEE: PERSONNEL COMMITTEE
(Wells, Morris)

AGENDA ITEM: i. Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report

BACKGROUND INFORMATION:

Tailgates:

- 8/11 Transfer Switch Safety was presented by Rick Cole to the Production Group.
- 8/17 Wet Weather Driving was presented to the Field Services Group by Wayne White.
- 8/18 Blind Intersections and Driving was presented by Zak Crabb to the T & D Group.
- 8/18 Pedestrian Traffic – Kids Back in School was presented to the Production Group by Josh Young.
- 8/25 Home Invasion Awareness was presented to the T& D Group by Zak Crabb.
- 9/1 USA Dig was reviewed with the Production Group by Josh Young.
- 9/1 Texting and Driving was presented by Wayne White to the Field Services Group.
- 9/8 CI2 Safety was presented by John Stuntebeck to the Production Group.
- 9/8 Drill Press Safety was presented to the Field Services Group by Wayne White.

Safety Training

Fall Protection Training was conducted by Amped Safety with three (3) separate groups of employees on September 12, 13, and 14.

Safety Compliance

The Annual Fire Extinguisher and First Aid Kit Inspections and Maintenance will be conducted by Excellent Fire and Amped Safety on September 27 & 28, 2023.

Amped Safety has been conducting Facility Inspections for County Permitting requirements and EPA submissions to the CERS system.

Tami Sivils participated in a SHRM Briefing regarding What Employers Need to Know About California's Indoor Heat Illness Rule

JUSTIFICATION:

STAFF'S RECOMMENDATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

- _____ Recommend Board Approval
- _____ No (Rejected)
- _____ Full Board to Review
- X Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

ISSUES OF CONCERN
FOR THE
REGULAR BOARD MEETING OF
OCTOBER 22, 2023

<u>Description:</u>	<u>Action:</u>
A. October Meeting Calendar	Attached for Board Approval:
B. Potential Issues to be addressed at Next Meeting	Determination of Potential Topics To be addressed at Next Meeting:
C. Board of Director's Announcements or Reports	Board of Directors May Report on Their Activities during the Month:
D. General Manager's Report	General Manager will Report on the following items:
E. Management Staff Report	Management will Report on Current Issues:
F. Kern Ground Water Authority Issues	General Manager will Report on Current Issues:
G. Attorney Report	Oral Presentation may be made:

October

2023

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	2	3	4	5	6	7
8	9	10	11	12	13 Committee Packets Available in Directors Mailboxes after 4:30p.m.	14
15	16 3:00p.m. Personnel Wells/Morris 3:30p.m. Administration Jameson/Bravo	17 3:00p.m. Water Resources Wells/Bravo 3:30p.m. Finance Morris/Niblett	18 2:30p.m. Facilities Jameson/Niblett	19	20 Board Packets Available in Directors Mailboxes after 4:30p.m.	21
22	23	24 5:30p.m. Regular Board Meeting	25 8:00a.m. KGA Meeting	26	27	28
29	30	31	1	2	3	4
5	6	7	8	9	10	11

Notes:

