



Board of Directors

Barry M. Jameson
President

Scott D. Niblett
Vice President

David A. Wells
Gary J. Morris
Bo J. Bravo
Directors

Greg A. Hammett
General Manager

Sanjay "Sunny" Kapoor
Director of Finance

**NOTICE OF THE
REGULAR MEETING OF THE
BOARD OF DIRECTORS
NOVEMBER 14, 2023
5:30 P.M.
DISTRICT BOARD ROOM**

AGENDA

"Pursuant to Government Code section § 54957.5, any materials relating to an open session item on this agenda, distributed to the Board of Directors after the distribution of the agenda packet, will be made available for public inspection at the time of distribution at the following location: West Kern Water District, 800 Kern Street, Taft, CA."

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

IV. CONFLICT OF INTEREST STATEMENTS

V. PUBLIC COMMENT

Public Comment to address any subject of District business which may not be on the Agenda. Comments may be limited to three (3) minutes per person.

**VI. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF AGENDA**

The agenda is to be approved as presented, subject to review by the Board. The Board may change the order in which agenda items are discussed to accommodate scheduling or other needs of the Board, the public or meeting participants. Members of the public are encouraged to arrive at the commencement of the meeting to ensure that they are present for Board discussion of all items in which they are interested. The Board may add items to the agenda only as provided by Government Code section 54954.2.

**VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:
APPROVAL OF MINUTES**

A. October 24, 2023 Regular Board Meeting

VIII. CONSENT AGENDA

Items listed on the Consent Agenda are routine and non-controversial by staff and will be approved by one motion if no member of the Board or public wishes to comment or ask questions. If a comment or discussion is desired by anyone, the item will be removed from the Consent Agenda and will be considered in the listed sequence with an opportunity for any member of the public to address the Board concerning the item before action is taken.

- i. Discussion and Appropriate Action Regarding:
District's Training Report
- ii. Discussion and Appropriate Action Regarding:
Operations Department Review
- iii. Discussion and Appropriate Action Regarding:
Cash Flow for October, 2023
- iv. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement
- v. Discussion and Appropriate Action Regarding:
Safety Meeting and Project Report

IX. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

X. COMMITTEE REPORTS

**A. *WATER RESOURCES COMMITTEE*.....11/07/23
(Wells, Bravo)**

- 1. Discussion and Appropriate Action Regarding:
Water Supply Report
- 2. Discussion and Appropriate Action Regarding:
General Manager Report
- 3. Discussion and Appropriate Action Regarding:
Modify West Kern GSA Representative Monitoring Network

**B. *ADMINISTRATION COMMITTEE*.....11/06/23
(Jameson, Bravo)**

- 1. Discussion and Appropriate Action Regarding:
Board Manuel Review - Section 11
- 2. Resolution 23-06 of The Board of Directors of
West Kern Water District Authorizing The Filing Of A Pre-Application
With The County of Kern, For A Community Development Block Grant
FY 2024-2025 South Taft Water System Improvements (Phase V)
(Roll Call)

**C. *FACILITIES DEVELOPMENT COMMITTEE*.....11/08/23
(Jameson, Niblett)**

- 1. Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5,
Fabtech Enterprises, Job #24-4200

2. Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5,
Photovoltaics California, Job #24-4200
3. Discussion and Appropriate Action Regarding:
South Well Field Levee Road Rehabilitation, Job 24-4400
Notice of Award
4. Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW3, 6-02, 7-01R, & 7-02
Job #24-4200 - Notice of Award
5. Discussion and Appropriate Action Regarding:
South Taft Water Improvements Phase V -
File Notice of Exemption

D. FINANCE COMMITTEE.....11/07/23
(Morris, Niblett)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for November, 2023

E. PERSONNEL COMMITTEE.....11/07/23
(Wells, Morris)

No items to discuss.

XI. INFORMATION ITEMS

No items to discuss.

XII. ISSUES OF CONCERN

- A. DECEMBER 2023 MEETING CALENDAR
Review meeting calendar
- B. POTENTIAL ISSUES TO BE ADDRESSED AT NEXT BOARD MEETING
Determination of potential topics to be addressed at next meeting
- C. BOARD OF DIRECTOR ANNOUNCEMENTS OR REPORTS
Directors may report on their activities during the month
- D. GENERAL MANAGER'S REPORT
General Manager may give a report on current issues
- E. MANAGEMENT STAFF REPORT
Oral Presentation may be made

F. KERN GROUND WATER AUTHORITY ISSUES
General Manager will report on current issues

G. ATTORNEY REPORT
Oral Presentation may be made

XIII. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases
 - A. *Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;*
Kern county Superior Court Case No. BCV-21-10418
 - B. *Kern Water Bank Authority vs. Kern Local Agency Formation Commission*
Kern County Superior Court Case No. BCV-21-101310
 - C. *Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.;*
Kern County Superior Court, Case No. BCV-22-101227-KCT
2. Discussion and Appropriate Action Regarding:
Government Code, § 54956.8.
Conference with Real Property Negotiator
Description of Property: Water
Agency Negotiator: Greg A. Hammett, General Manager
Negotiation Parties: West Kern Water & Parties to be Determined
Under Negotiation: Price and Terms
3. Discussion and Appropriate Action Regarding:
Government Code, § 54957.6.
Conference with Labor Negotiator
Agency Negotiator: Greg A. Hammett
Unrepresented Employee
4. Discussion and Appropriate Action Regarding:
Government Code, § 54957
Public Employment
Discipline / Dismissal / Release

XIV. ADJOURNMENT

DRAFT

WEST KERN WATER DISTRICT
BOARD OF DIRECTORS
REGULAR BOARD MEETING

Minutes – Board of Directors
Tuesday, October 24, 2023

800 Kern Street
Taft, California

Directors Present: *Barry M. Jameson*
 Scott Niblett
 David A. Wells
 Gary J. Morris
 Bo Bravo

Ex-Officio Officer: *Greg A. Hammett, General Manager/Secretary*

District Counsel: *Alex Dominguez*

Recording Secretary: *Deann Crabtree*

Staff in Attendance: *Sunny Kapoor, Tami Sivils, Wendy Adams-Rosenberger,*
 Taylor Miller, Wayne White, John Stuntebeck, Zak Crabb,
 Mike Law

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

President Barry M. Jameson called the meeting to order at 5:30 p.m. Administrative Assistant, Deann Crabtree called roll and noted that President Jameson, Vice President Scott Niblett, Director Wells, Director Morris and Director Bravo were present.

IV. CONFLICT OF INTEREST STATEMENTS

No conflicts to report.

V. PUBLIC COMMENT

No comments to report.

VI. APPROVAL OF THE AGENDA

Upon Motion by Director Bravo, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes
To approve the October 24, 2023
Regular Board Meeting Agenda.

VII. DISCUSSION AND APPROPRIATE ACTION REGARDING:

APPROVAL OF MINUTES

A. September 26, 2023 Regular Board Meeting

*Upon Motion by Director Wells, Seconded
By Director Morris Carried Unanimously
With 5 Ayes, 0 Noes
To approve the Minutes of the
September 26, 2023 Regular Board Meeting.*

VIII. APPROVAL OF CONSENT AGENDA

IX. CONSENT AGENDA ITEMS

i. Discussion and Appropriate Action Regarding:
Training Report

RECOMMENDATION: Information Only.

ii. Discussion and Appropriate Action Regarding:
Operations Department Review

RECOMMENDATION: Information Only.

iii. Discussion and Appropriate Action Regarding:
Cash Flow September 2023

RECOMMENDATION: Information Only.

iv. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment
Procurement

RECOMMENDATION: Information Only.

v. Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report

RECOMMENDATION: Information Only.

X. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

President Barry M. Jameson noted no items were pulled for further discussion.

*Upon Motion by Director Niblett, Seconded
By Director Wells Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Consent Items i-v of the
October 24, 2023 Board Agenda.*

XI. COMMITTEE REPORTS

A. WATER RESOURCES COMMITTEE
(Wells, Bravo)

1. Discussion and Appropriate Action Regarding:
Water Supply Report

Regulatory Administrator, Wendy Adams-Rosenberger, reviewed the current Water Supply Report with Directors and staff.

2. Discussion and Appropriate Action Regarding:
General Manager Water Report

General Manager, Greg A. Hammett reviewed the Northern Sierra Precipitation report, state reservoir conditions, snowpack and various hydrology reports with the board, The General Manager also reported the Delta Conveyance Project and SWP Operations.

B. ADMINISTRATION COMMITTEE
(Jameson, Bravo)

1. Discussion and Appropriate Action Regarding:
Resolution No. 23-05 West Kern Water District Authorizing the General
Manager, Or Designee, To Apply For, Receive, And Enter into A Cooperative
Agreement, And Administer A Grant For The U.S. Bureau Of Reclamation
Watersmart Drought Response Program: Drought Resiliency Projects For
Fiscal Year 2024

General Manager, Greg A. Hammett reported District Staff in conjunction with West Yost Associates, Richard Slade & Associates and Dee Jaspar & Associates has prepared and is in the process of submitting a grant application with the U.S. Bureau of Reclamation, WaterSMART Drought Response Program: Drought Resiliency Projects for fiscal year 2024 for one or more production well(s) in the North Wellfield. The application guidelines require a commitment from applicants in the form of a Resolution by the applicants governing body or Board of Directors, for funding and / or in-kind contributions specified by the funding plan, as well as compliance with all statutory and regulatory requirements related to the grant funding.

*Upon Motion by Director Wells, Seconded
By Director Niblett and Carried Unanimously
By Roll Call Vote
With 5 Ayes, 0 Noes
To Adopt Resolution 23-05 authorizing the Filing of an
Application with the U.S. Bureau of Reclamation, WaterSMART
Drought Response Program: Drought Resiliency Projects
for fiscal year 2024.*

C. FACILITIES COMMITTEE
(Jameson, Niblett)

1. Discussion and Appropriate Action Regarding:
Maricopa Heights Tank #24 Interior/Exterior Recoat,
Repairs and Retrofit, Job #23-3101

Production Administrator, John Stuntebeck reported on October 2nd, the contractor provided all required liquid chlorine and assisted District Staff with the disinfection of Tank #24, in accordance with AWWA C652-02 Method 3. As of this report, District Staff is filling the tank. Once filled, representative samples will be pulled for bacteriological and Volatile Organic Compound laboratory analysis. On Tuesday October 4th, J. Colon Coatings completed all remaining work including all punch list items, proper disposal of all spent abrasive material, complete site restoration and demobilization. Pending successful water quality test results, J. Colon Coatings has successfully completed all work in accordance with the project plans and specifications and is ready for Board acceptance and filing of a Notice of Completion with the County of Kern. On September 30th, District Staff received Final Pay Request from J. Colon Coating in the total amount of \$136,100.00 completing this project.

District Staff is also requesting approval of Change Order #2, a deductive change order in the total amount of -\$21,600.00 for nonuse of Item No. 4.1 Dehumidification (optional), adjusting the total contract price from \$440,700 to \$419,100.00. On October 4th, District Staff received Final Pay Request from MCS Inspection in the total amount of \$12,520.00 for inspection services from September 11th through September 29, 2023. The budgeted bid amount was \$55,025.00 for MCS Inspection Group, but total billings were \$49,650 which is a project savings of \$5,375.00.

*Upon Motion by Director Bravo, Seconded
By Director Niblett and Carried Unanimously
With 5 Ayes, 0 Noes*

*To A. Approve Change Oder #2, J. Colon Coatings deducting - \$21,600.00 for Dehumidification, adjusting the Total Contract Price from \$440,700 to \$419,100.00 and contract time reduction of 2 days.
B. Approve J. Colon Coatings Final Pay Request in the total amount of \$129,295.00 minus 5% retention of \$6,464.75, for a total of \$122,830.25 and file Notice of Completion pending successful water quality test results. C. Approve MCS Inspection's Final Pay Request in the total amount of \$12,520.00 for inspection services from September 11, 2023, through September 29, 2023.*

**2. Discussion and Appropriate Action Regarding:
Asset Information Management System (AIMS)**

Assistant to the Director of Operations, Taylor Miller and Technical Analyst, Andrea Crabb gave a slide show presentation on the AIMS software, which is a central database where asset information (pipelines, appurtenances), equipment details, and maintenance of equipment are recorded and stored.

**3. Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5, Job #24-4200**

Production Administrator, John Stuntebeck, reported on September 18th, contractor Photovoltaics California (PVCA) mobilized crewmen, equipment, and materials to NW4 solar to begin work. Following a Safety Orientation meeting, PVCA's, electrician began de energizing the solar array by removing fuses and performing a lock out tag out procedure for all solar equipment. The following work consisted of site staging, disconnection and removal of existing modules which were then palletized for transportation off site. Installation of new

modules began in accordance with the approved engineered plans. PVCA is currently re-wiring all new solar modules. On October 10th, District Staff received Pay Request #1, covering all work performed in September in the total amount of \$73,487.70.

*Upon Motion by Director Bravo, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve PVCA Progress Pay Request #1 for September, in the total amount of \$73,487.70 less 5% retention of \$3,674.39 for a total , progress payment of \$69,813.32.*

4. Discussion and Appropriate Action Regarding:
Aera Energy LLC Termination of Water Entitlement,
District Agreement #1

Assistant to the Director of Operations, Taylor Miller on October 11, 2023, Aera provided a letter requesting reduction of 5 bpd of entitlement located in Cymric (Section 27, T29S/R21E) under DA#1. The relinquished entitlement will revert to the District and be reallocated. In addition, this entitlement is subject to a 3-Way Agreement between TRC/Holmes and Aera. The agreement was terminated effective October 11, 2023. The termination causes language added to Paragraph 3 of District Agreement No. 1 via a June 26, 2007, Amendment to District Agreement No. 1 to be unnecessary and Paragraph 3 therefore shall revert to its original language.

*Upon Motion by Director Niblett, Seconded
By Director Morris and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Amendment No. 3 to DA1 for Aera Energy to terminate, in whole, 5 bpd entitlement in Section 27, T29S/R21E, under the 1966 Industrial Water Project District Agreement 1, effective October 11, 2023.*

D. FINANCE COMMITTEE
(Morris, Niblett)

1. Discussion and Appropriate Action Regarding:
Accounts Payable for October 2023

Director of Finance, Sunny Kapoor presented the accounts payable report for October 2023.

*Upon Motion by Director Niblett, Seconded.
By Director Wells and Carried Unanimously
With 5 Ayes, 0 Noes
To Approve Expenditure for the October 2023
Bills When Funds are Available.*

E. PERSONNEL COMMITTEE
(Wells, Morris)

No items to discuss.

XII. INFORMATION ITEMS

No items to discuss.

XII. ISSUES OF CONCERN

A. November 2023 Meeting Calendar

Directors approved the November Calendar.

B. Potential Issues to be Addressed at Next Board Meeting

No items to report.

C. Board of Director Announcements or Reports

No items to report.

D. General Manager's Report

General Manger, Greg Hammett discussed the Water Use efficiency programs.

E. Management Staff Report

No items to report.

F. Kern Ground Water Authority Issues

General Manager, Greg A. Hammett and Legal Counsel gave a brief report on Kern Ground Water Authority issues and basin collaboration.

G. Attorney Report

No items to report.

XIV. CLOSED SESSION

1. Discussion and Appropriate Action Regarding:
Government Code, § 54956.9(d)(1)
Conference with Legal Counsel
Existing Litigation: 3 Cases
 - A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.;
Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission
Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.; Kern County Superior Court, Case No. BCV-22-101227-KCT
2. Government Code, § 54957
Public Employment – Discipline/Dismissal/Release – 2 items

Directors moved into Closed Session at 6:35 p.m. The meeting was reconvened at 6:53 p.m.

President Jameson reported no reportable action was taken in Closed Session.

XV. ADJOURNMENT

The meeting adjourned at 6:53 p.m.

October 24, 2023

Date Approved

**Greg A. Hammett,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT**

dc

WATER RESOURCES COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of November 14, 2023

MEMBERS:

Bo Bravo
David Wells

DATE OF MEETING:

November 7, 2023

STAFF ATTENDING:

Greg Hammett	Wendy Adams-Rosenberger-absent
Troy Turley	John Stuntebeck
Zak Crabb	Wayne White

COMMITTEE ISSUES:

1. Discussion and Appropriate Action Regarding:
Water Supply Report
2. Discussion and Appropriate Action Regarding:
General Manager Report
3. Discussion and Appropriate Action Regarding:
Modify West Kern GSA Representative Monitoring Network

The Committee also reviewed the followed Closed Session Items pursuant to the following Government Code section:

1. Discussion and Appropriate Action Regarding:
Government Code, §54956.8
Conference with Real Property Negotiator
Description of Property: Water
Agency Negotiator: Greg A Hammett, General Manager
Negotiation Parties: West Kern Water & Parties to be Determined
Under Negotiation: Price and Terms

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: 1. **Discussion and Appropriate Action Regarding:
Water Supply Reports**

BACKGROUND INFORMATION:

Attached for Board review is data on the following:

- ♣ Monthly Consumption
- ♣ Generating Plants Use
- ♣ Groundwater Recharge & Recovery Program

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update of District's water activities & supply.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ X _____	Under Review (No Action Required)

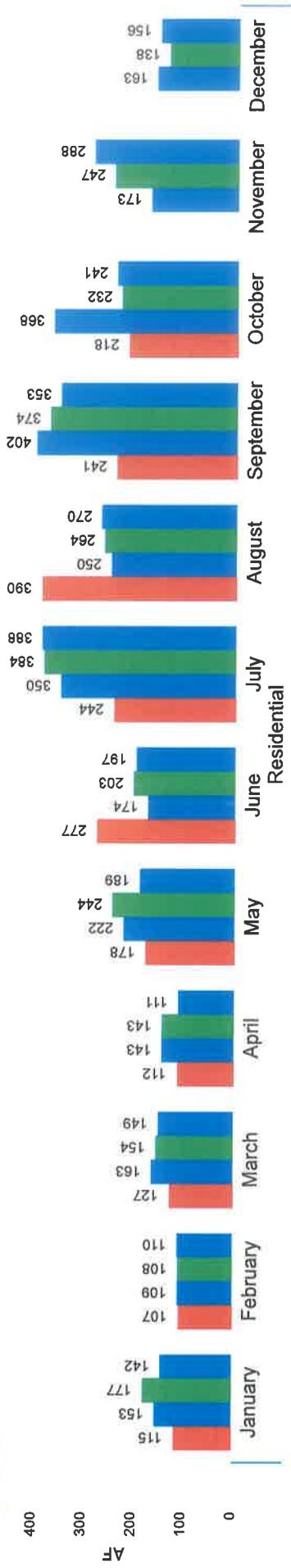
COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:



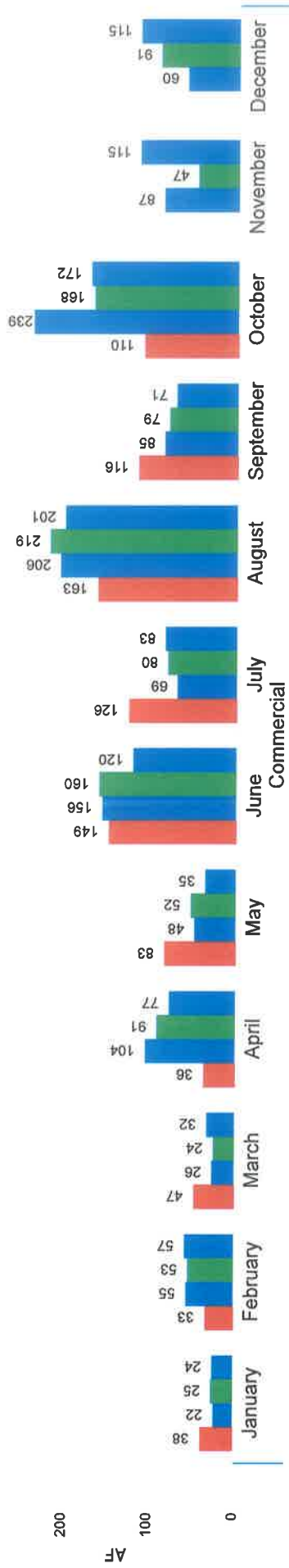
2020 - 2023 Monthly Comparison by Class in AF - Residential

Year ● 2023 ● 2022 ● 2021 ● 2020



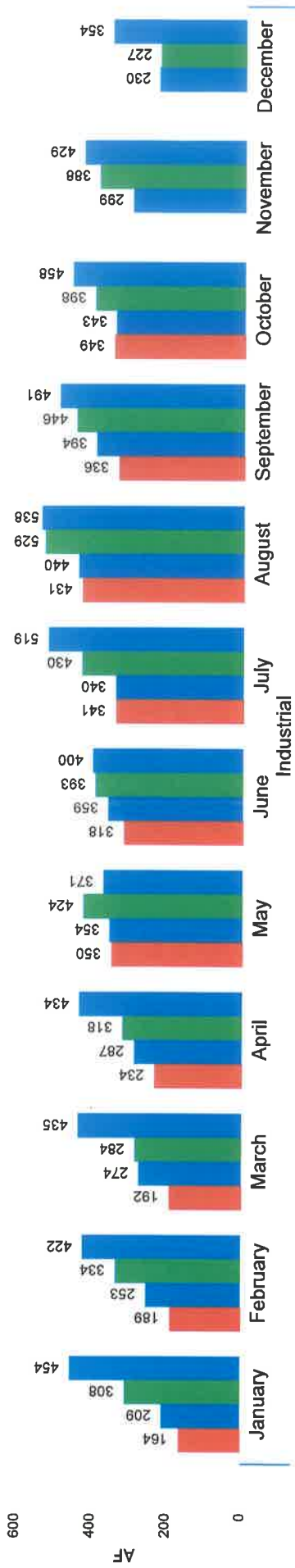
2020 - 2023 Monthly Comparison by Class in AF - Commercial

Year ● 2023 ● 2022 ● 2021 ● 2020



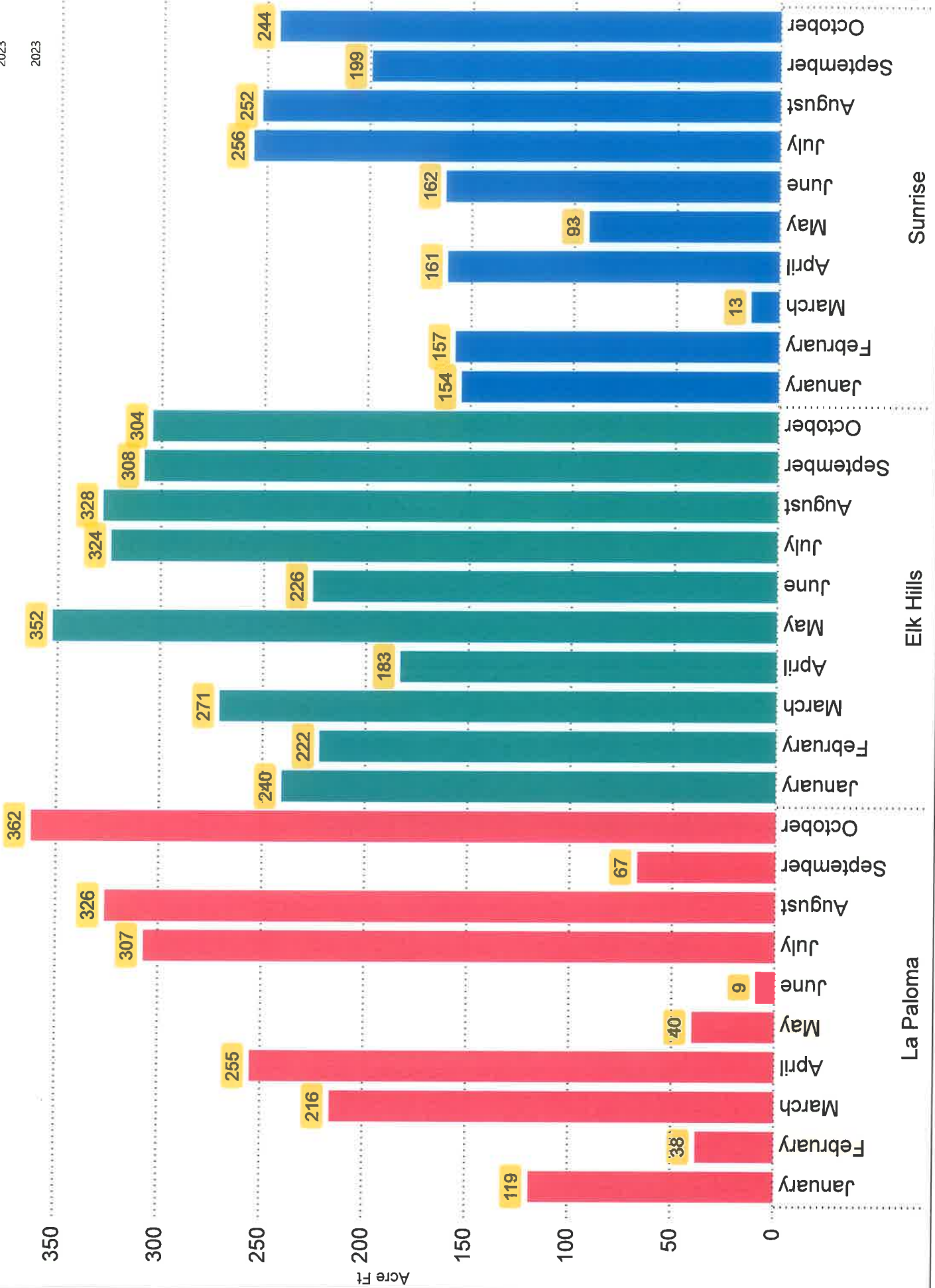
2020 - 2023 Monthly Comparison by Class in AF - Industrial

Year ● 2023 ● 2022 ● 2021 ● 2020

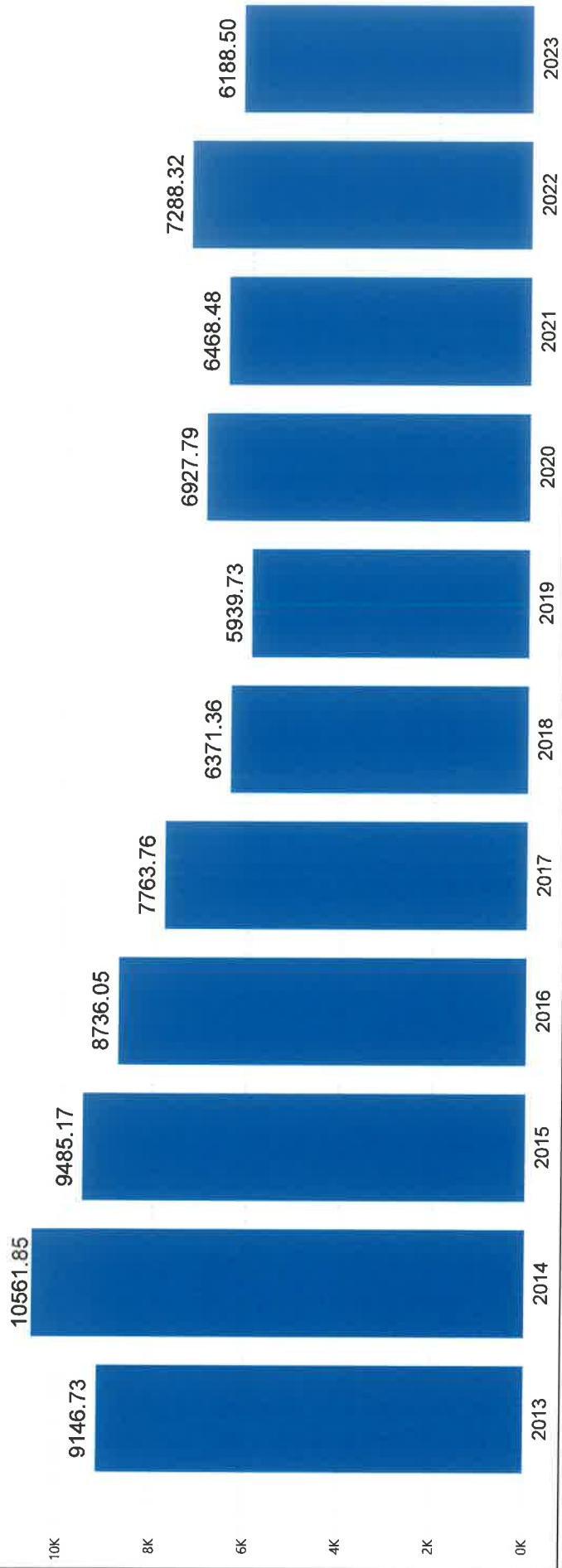


2023 Power Plant Monthly Usage

Year
2023
2023

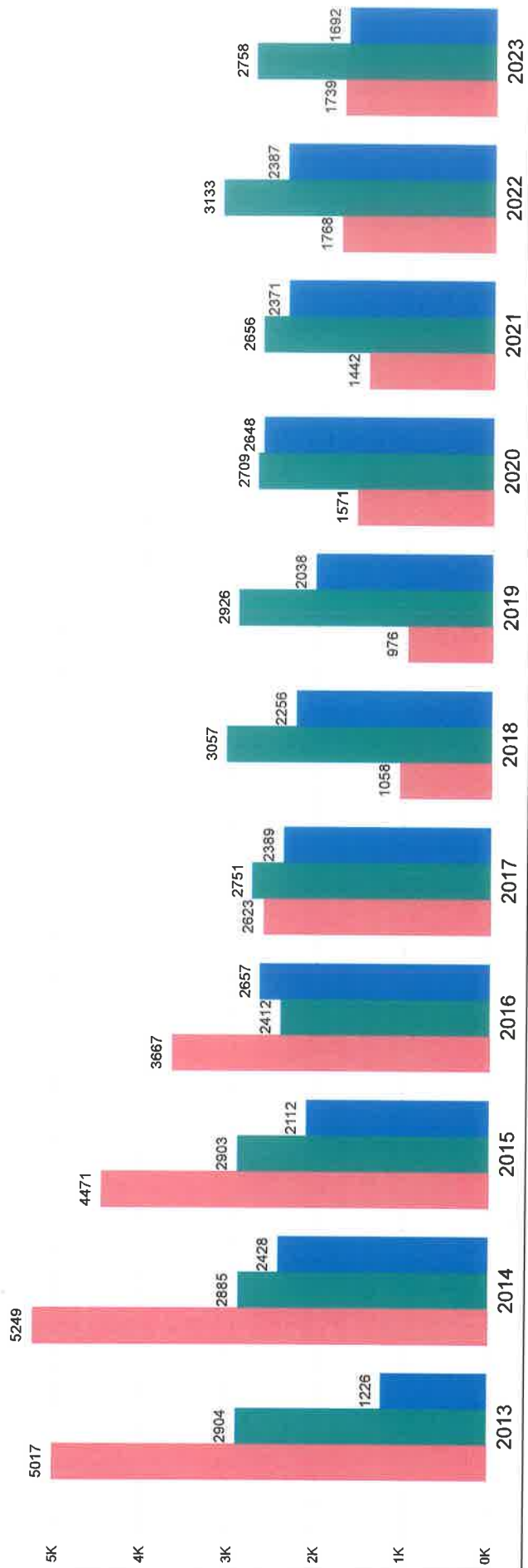


Power Plant Usage



Acre Ft by Year and Cogen

Cogen ● La Paloma ● Elk Hills ● Sunrise



West Kern Water District Groundwater Recharge Program Accounting for 2023

Original Contract 100% SWP Allocation Carryover
Surmise 25,000 6,500
911

11/9/2023

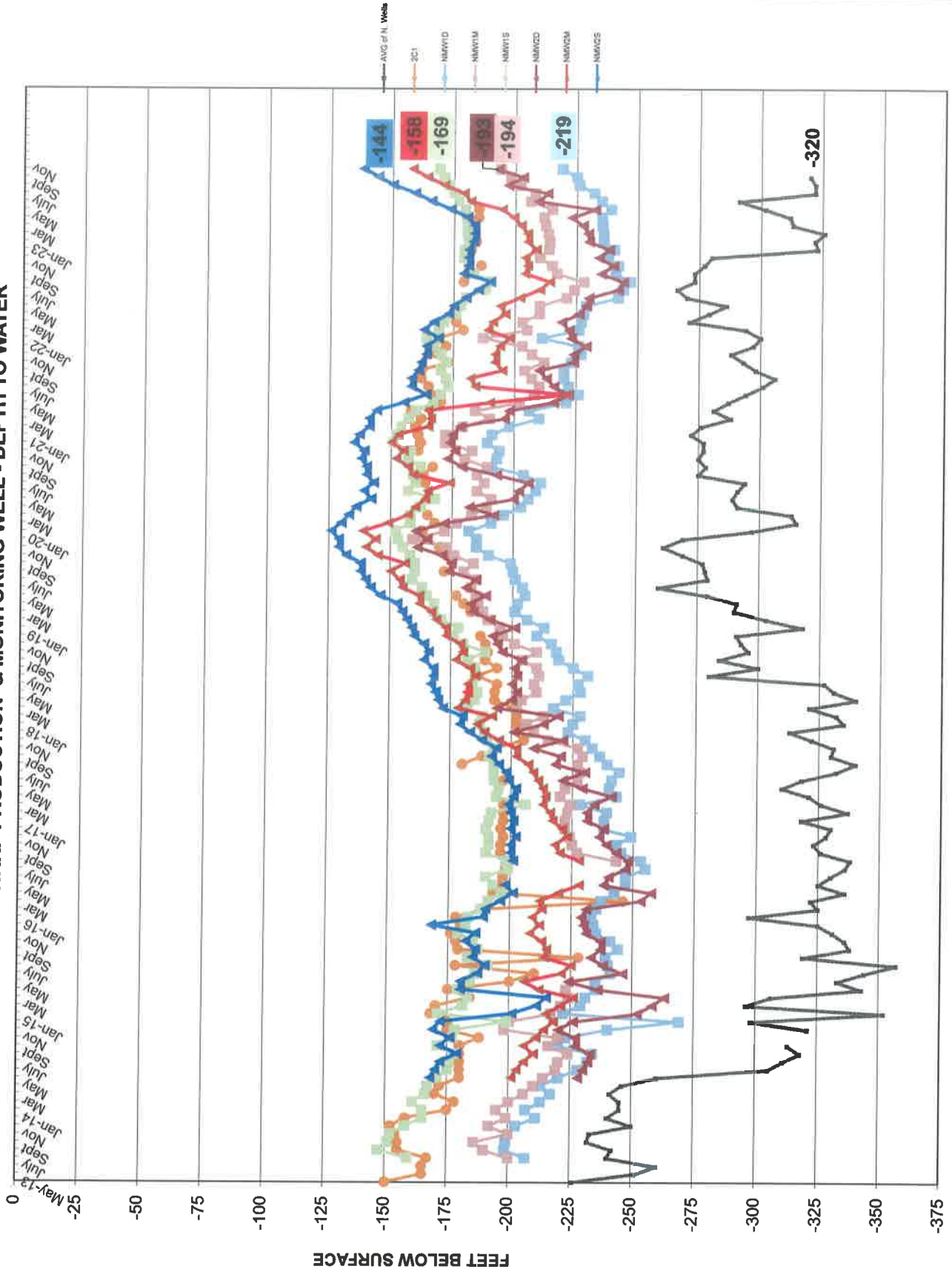
Table with columns for months (a-z), categories (a-j), and financial metrics (k-z). Sub-sections include Surface Supplies and NRRP/SRRR Recharge and Recovery. Rows detail various activities like production, recharging, and maintenance with associated costs and balances.

Total GW Storage Accounts 238,450

- NOTE: 9/30/23 Subject to revision. Waiting for KCWA Supply/Delivery Schedule and reconciliation with BV/KWB/IDA
- 1 Includes 6% loss factor in calculation
- 2 La Paloma delivery made from 2022 carryover (balance of 2022 CO after L.P. 2022 use is 535)
- 3 WK Pump in to ponds for maintenance activities
- 4 WK CO recharge delivery to N Ponds via BV2
- 5 WK CO recharge delivery to S Ponds via KWB M1
- 6 WK Recharge - 2023 SWP water via BV2
- 7 Article 21 delivery to N Ponds via BV2
- 8 Article 21 delivery to S Ponds via KWB
- 9 Lower River Water Purchase from BV to North Well Field - Letter Agreement dated 4/6/23
- 10 Lower River Water delivered to KWB
- 11 BV Exchange of 18,500 af (per 7/26/00 Amendment to 1983 Agreement)
- 12 BV Replacement water purchase of 6,500 af - 5% losses (5% af) = 6175 af credit to North Well Field (per 7/26/00 Amendment to 1983 Agreement)
- 13 2023 SWP Supply Delivered for recharge
- 14 2023 Water Exchange Agreement 2.1 of Kern River Water. ID purchased West Kern's RR water for in-ground exchange in KWB.

NOTES: SWP Allocation 100% as of 4/20/2023
SWP Allocation 75% as of 3/24/2023
SWP Allocation 35% as of 2/22/2023
SWP Allocation 30% as of 1/27/2023
SWP Allocation 5% as of 12/01/2021

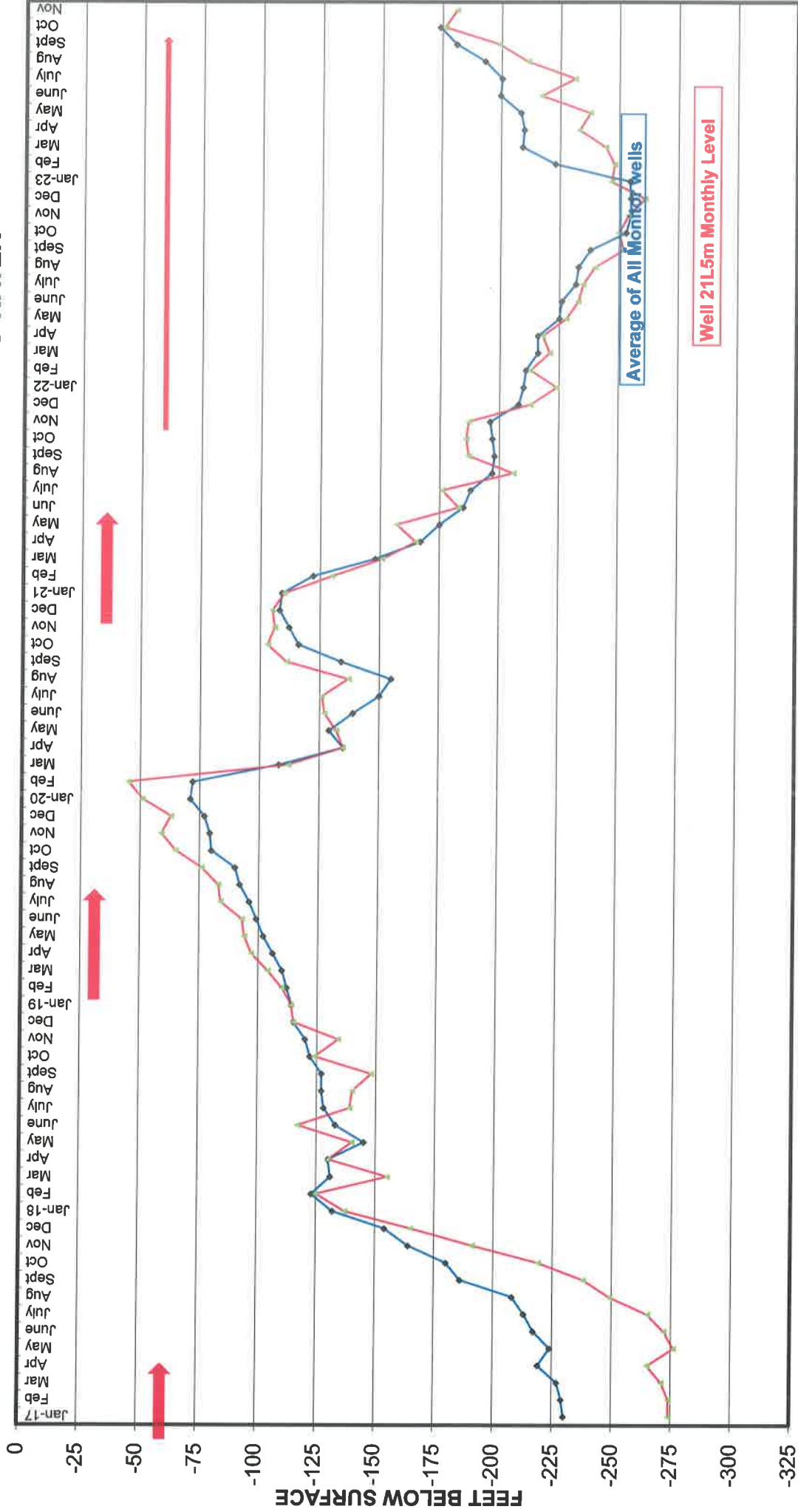
NRRP PRODUCTION & MONITORING WELL - DEPTH TO WATER



KWB ceased recovery in this area on 8/31/20
 KWB began recovery on 1/27/21 & ceased on 1/11/23.
 KWB Began Recharge on 2/2/23

May 2013 to November 2023

WKWD SOUTH MONITORING WELLS - AVERAGE DEPTH TO WATER



Water Bank Pumping



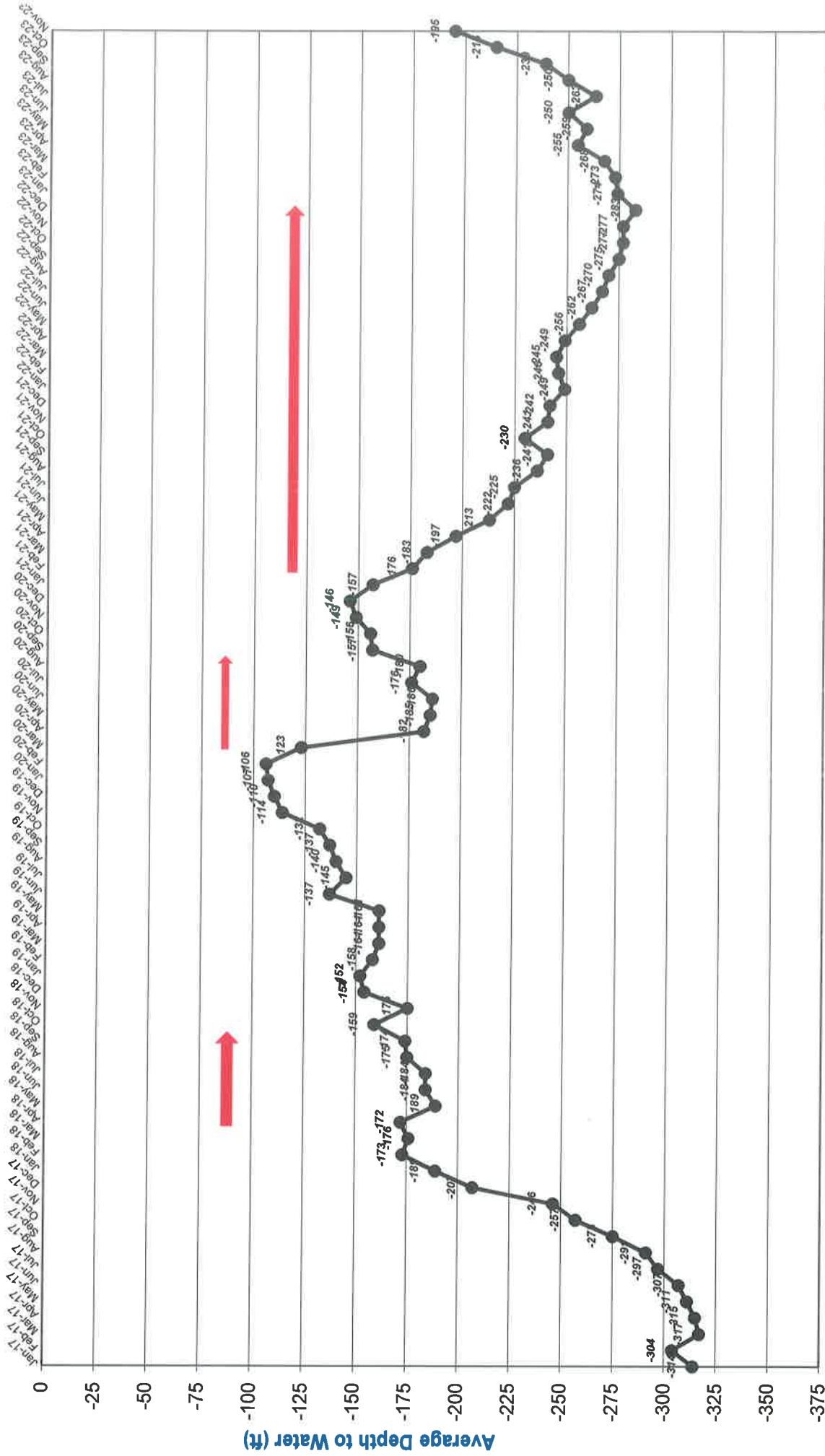
January 2017 Through November 2023

WKWD/KWBA LEVEL OF CONCERN
Water Level Status

KWB stopped pumping 5/2/16. Began recovery on 3/2/18, ceased 9/14/18.
KWB began recovery 2/4/20, ceased recovery on 8/3/20
KWB began recovery 1/20/21, ceased recovery on 1/11/23. Began Recharge on 2/2/23

Monitor Well 21L5 < 190 FT

WKWD South Well Field Average Production Well Depth to Water Level Data 2017/2023



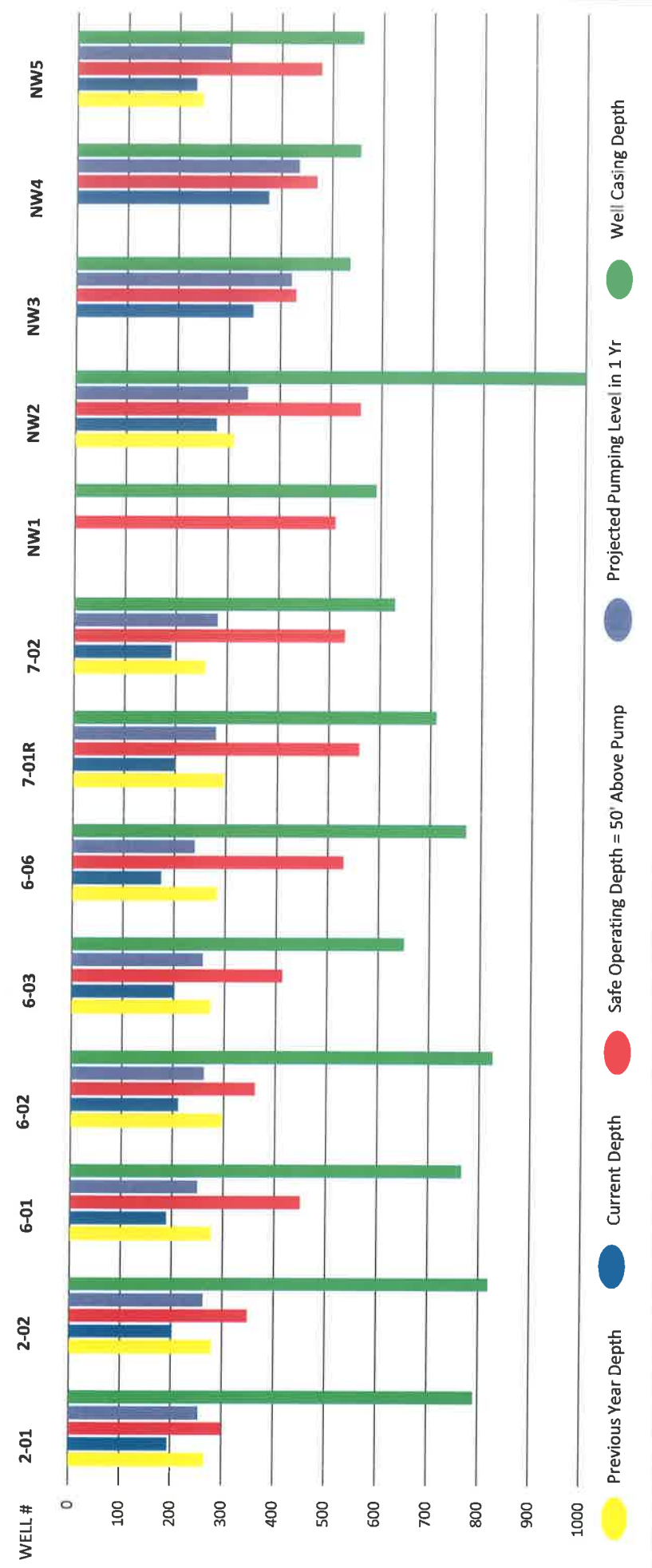
Water Bank Pumping ↑

KWB began recovery 3/2/18 and ceased recovery 9/14/18
 KWB began recovery Feb 2020 and ceased recovery 8/3/20
 KWB began recovery 1/20/21 and ceased recovery 1/11/23.
 KWB began recharge on 2/2/23

WKWD Production Well Safe Operating Levels - November 2023

Well	Pump Depth	Previous Year		Current	Safe Operating		Projected Water	Well Casing	Water Level	Pump Status
		Water Level From	Surface		Range From	Surface				
2-01	350	264.5	Surface	193.20	300	253.2	790	156.8		
2-02	398	277.7	Surface	201.20	348	261.2	818	196.8		
6-01	500	275.6	Surface	188.50	450	248.5	765	311.5		
6-02	409	295.5	Surface	210.40	360	260.4	825	198.6		
6-03	462	271.3	Surface	201.10	412	256.1	650	260.9		
6-06	580	282.4	Surface	173.70	530	238.7	770	406.3		
7-01R	610	294.6	Surface	198.20	560	278.2	710	411.8		
7-02	580	255.3	Surface	190.30	530	280.3	628	389.7		
NW1	560	Well Down	Well Down	510	510	#VALUE!	590	#VALUE!		
NW2	608.5	309.3	Surface	275.80	558.5	335.8	1000	332.7		
NW3	480	Well Down	Well Down	345.40	430	420.4	535	134.6		
NW4	520	Well Down	Well Down	374.90	470	434.9	555	145.1		
NW5	528	245.2	Surface	232.60	478	297.6	560	295.4		

Production Well Safe Operating Range



**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: **2. Discussion and Appropriate Action regarding:
 General Manager Water Report
 *Status Report***

BACKGROUND INFORMATION:

An oral presentation will be made by Greg Hammett, the District's General Manager.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

Update on Water Supplies

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **WATER RESOURCES COMMITTEE
(Wells, Bravo)**

AGENDA ITEM: **3. Discussion and Appropriate Action Regarding:
 Modify West Kern GSA Representative Monitoring Network**

BACKGROUND INFORMATION:

West Kern currently has 23 Representative Monitoring Wells (RMW) in its SGMA monitoring network. Two wells are converted production wells (Well 7 and 6-04) the remaining 21 are nested multi-completion wells (7 locations with 3 wells at each location). Each well is considered a monitoring point. SGMA regulations require that the number of wells adequately represent conditions at the site. Based on this criteria, one representative well at each site should be adequate, however, District staff and our consultants feel there is value in having an increased number of wells to capture additional water level data. Therefore, the recommendation is to reduce the number of representative wells from 23 to 5 (3 in the NRRP and 2 in the South) (See Attached). While the NRRP has a smaller footprint, it is staff and our consultant's recommendation that because of the complexed geology/hydrogeology in the north, an addition well is warranted. The District recently converted three inactive production wells to monitoring wells using funds received from a SGMA grant (2 Ag wells in the NRRP and well 7-01). These wells will replace RMWs in the existing monitoring network and be included in the modified monitoring network. Subject to board approval, staff will request a modification of our representative monitoring network at the next KGA regular board meeting November 15, 2023.

STAFF RECOMMENDATIONS:

Reduce the number of RMWs in West Kern's SGMA monitoring network from 23 to 5.

JUSTIFICATION

Reducing the number of RMWs simplifies data management and reporting while still maintaining representative monitoring requirements under SGMA.

PREVIOUS ACTIONS:

COST:
NA

BUDGETARY WARRANT:

MOTION:

Approve modification of West Kern's monitoring network under SGMA and reduce the number of RMWs from 23 to 5.

COMMITTEE STATUS:

_____ Recommend Board Approval
_____ NO (Rejected)
 X Full Board to Review
_____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Facilities Committee – full Board to review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**ADMINISTRATION COMMITTEE SUMMARY REPORT
FOR THE REGULAR BOARD MEETING OF
NOVEMBER 14, 2023**

MEMBERS ATTENDING:

Barry Jameson
Bo Bravo

DATE OF MEETING:

November 6, 2023

STAFF ATTENDING:

Greg Hammett
Sunny Kapoor
Tami Sivils
Wendy Adams-Rosenberger

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
District's Training Report**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Board Manual Review – Section 11**
2. **Resolution 23-06 of The Board of Directors of
West Kern Water District Authorizing The Filing Of A Pre-Application With
The County of Kern, For A Community Development Block Grant FY 2024-
2025 South Taft Water System Improvements (Phase V)**

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: **i. Discussion and Appropriate Action Regarding:
 Districts Training Report**

BACKGROUND INFORMATION:

Educational opportunities during November have been minimized to only essential training that requires travel and / or preference given to information webinars or teleconferences that can be completed from an individual desktop, laptop, or electronic device when available.

- **AWWA CA-NEV Webinar – A Multi Barrier Approach to Safe Drinking Water -**
Dwayne Johnson
- **KC SHRM Beyond Basics: HR Legal Perspectives 2023-2024** in Bakersfield – Tami Sivils
- **HR Virtual Summit 2023** – Tami Sivils
- **Clearing the Smoke: How Employers Can Prepare for California’s New Cannabis Laws** – Online event – Tami Sivils
- **KDG Legislative Update: New Laws for the California Workplace in 2024** – Online Event – Tami Sivils and Adeana McDaniel-Furman
- **PIHRA Webinar: Are your Employees Safe at Work? Learn What You Need to Know about Workplace Violence** – Tami Sivils

CONSULTATIONS AND BRIEFINGS:

AALRR Employment Alert of October 17, 2023 – Legislative Update: New Employment Laws for California: *AB 594- Labor Code Enforcement; *AB 365-Arbitration Agreement Enforcement; *SB 553 – Workplace Violence Prevention Plans; *SB 616 Paid Sick Leave; *SB 700 – expands AB 2188 Cannabis Use; *SB 848 – Reproductive Loss Leave.

SHRM Briefing of October 13, 2023 – AI in the Workplace: Are you Prepared? California Employers Should Not Ask About Marijuana Use. Smaller Rise in Social Security Benefits on Tap for 2024

AALRR Employment Alert of October 04, 2023 – Governor Signs Bill Requiring Detailed Workplace Violence Prevention Plans by July 1, 2024.

SHRM Briefing of October 4, 2023 – Employers Should Prepare for the Proposed Overtime Rule Changes

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION: N/A

COMMITTEE STATUS:

- _____ Recommended Board Approval
- _____ NO (Rejected)
- X Full Board to Review
- _____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: **1. Discussion and Appropriate Action Regarding:
Policy Review – Director’s Manual**

BACKGROUND INFORMATION:

At the request of the Board, staff and legal counsel will review and update the Board of Director’s Manual, while converting it to electronic format.

A review and update of the Board of Directors Manual was last conducted during 2008 and approval of all the changes was made in July of 2009.

The Administration Committee will review Section 11 of the Board of Directors Manual – Operating Rules/Regulations. This Section gives an overview of the District’s Rules, Plans and Measures which govern the use of water supplies for District operations. These items are outlined in Appendices N – Q to Section 11.

JUSTIFICATION

Periodically update manual to keep current.

STAFF RECOMMENDATIONS:

Staff will provide recommendations for revisions to the Administration Committee for review. A revised BOD Manual will be provided to each Director, in their preferred format once mass changes have been approved by the full Board.

PREVIOUS ACTIONS:

07/28/09 Approved mass changes to the BOD Reference Manual
10/23/01 Approved mass changes to the BOD Reference Manual

Sections of the existing document have been revised since 2009. Those sections have been forwarded to Directors to insert into their Board Manual binder.

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____ Recommend Board Approval
_____ NO (Rejected)
 X Full Board to Review
_____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

11. OPERATING RULES/REGULATIONS

11.1 OPERATING RULES

The District has enacted Rules and Regulations affecting water services and rates, which govern the use of water supplies. [Appendix N](#)

11.2 GROUNDWATER MANAGEMENT ~~PLAN~~

This District has adopted a groundwater management plan [to comply with AB 3030 and groundwater sustainability plan \(GSP\) to comply with the Sustainable Groundwater Management Act \(SGMA\)](#). The objectives of the plans ~~is~~[are](#) to protect the quality of the District's ground water basin, promote and improve existing monitoring activities, ~~and~~ enable the District to identify and implement the necessary means to preserve and enhance the District's groundwater resource, ~~and reach overall sustainability in the Kern groundwater subbasin.~~ ~~The~~[is](#) groundwater management plan ~~and GSP are~~ [is](#) attached as [Appendix O and Appendix P, respectively](#). In order to provide a broad spectrum of opportunities for water development, the District participates in a variety of water supply programs, including groundwater banking with Buena Vista Water Storage District, Kern Water Bank, North Kern Water Storage District and others. In addition, the District has an aggressive purchasing program of water supplies.

11.3 CONSERVATION MEASURES

11.3.1 Urban Water Management Plan: West Kern Water District has adopted an Urban Water Management Plan ([UWMP](#)) that includes water conservation as a necessary and effective component of its programs to provide a reliable source of water to meet the needs of the public within its service territory. The District's ~~UWMP Urban Water Management Plan~~ also includes a contingency analysis of actions to be taken in response to water supply shortages ([Water Shortage Response Contingency Plan \(WSRP\)](#)). The West Kern Water District Urban Water Management Plan [2020 Update 2005](#) is attached as [Appendix QP](#).

~~11.3.2 Conservation Ordinance: A county water District is authorized to adopt and enforce an ordinance giving such power to restrict the use of water caused by a drought or other water shortage threats and to enforce penalties of restriction violations. West Kern adopted Ordinance No. 00-1 Prohibiting Waste of Water Ordinance, effective January 1, 2001. Ordinance No. 00-1 is attached with the Urban Water Management Plan as Appendix P.~~

11.3.23 WATER SHORTAGE RESPONSE PLAN

The District may experience shortages due to drought conditions, regulatory restriction enacted upon imported supplies, catastrophic emergencies and other factors. Adoption and enforcement of a comprehensive water conservation program ~~will~~ [will](#) allow the District to delay or avoid implementing measures such as water rationing or more restrictive water use regulations pursuant to a declared water shortage emergency. [In the event of a](#)

declared water shortage, the District will adopt a resolution to implement and enforce an appropriate progressive response action (Response Level 1- 6) giving such power to restrict the use of water caused by a drought or other water shortage threats and to enforce penalties of restriction violations in accordance with the WSRP (Appendix QR).

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **ADMINISTRATION COMMITTEE
(Jameson, Bravo)**

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
Resolution 23-06 – Authorizing the Filing of Pre-Application
with the County of Kern, Planning and Natural Resources
Department for a Community Development Block Grant FY
2024-2025, South Taft Water System Improvements Phase V**

BACKGROUND INFORMATION:

Staff is in the process of filing a pre-application with the County of Kern, Planning and Natural Resources Department for a Community Development Block Grant for South Taft Water System Improvement Project Phase V. The application guideline requires the District to supply a resolution of governing body authorizing application for the Grant Funds.

JUSTIFICATION

The purpose of this project is to upgrade the existing water distribution facilities in the South Taft area which are currently undersized and in poor condition. The improvements will provide the necessary fire protection and water service for the residents of the South Taft community. Staff is requesting funds for materials & labor costs from this Community Development Block Grant Application. West Kern would be responsible for equipment & administrative costs.

STAFF RECOMMENDATIONS:

To adopt Resolution 23-06.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

To adopt Resolution 23-06 authorizing the Filing of an Application with the County of Kern for a Community Development Block Grant FY 2024-2025 for the South Taft Water System Improvement Project Phase V.

COMMITTEE STATUS:

- Recommend Board Approval
- NO (Rejected)
- Full Board to Review
- Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to review.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

RESOLUTION NO. 23-06

**RESOLUTION OF THE BOARD OF DIRECTORS OF
WEST KERN WATER DISTRICT
AUTHORIZING THE FILING OF A PRE-APPLICATION WITH
THE COUNTY OF KERN, FOR A
COMMUNITY DEVELOPMENT BLOCK GRANT FY 2024-2025
SOUTH TAFT WATER SYSTEM IMPROVEMENTS (Phase V)**

WHEREAS, the County of Kern, Planning and Natural Resources Department (PLNR) is the County department responsible for the administration of the federally funded Community Development Block Grant (CDBG) Program;

WHEREAS, the purpose of this project is to ensure a safe potable water source and fire water protection for the residents of South Taft, by upgrading the existing water system which is currently undersized and in poor condition;

WHEREAS, that the Secretary of the District is hereby authorized to execute and file a pre-application on behalf of West Kern Water District with the County of Kern, Community Development Block Grant Program for a grant to aid in financing the South Taft Water System Improvements;

WHEREAS, that the Secretary of the District is hereby authorized and directed to furnish such information as the County of Kern, Planning and Natural Resources Department, may reasonably request in connection with the application which is herein authorized to be filed, and further is authorized to accept any offer of grant which may be tendered by the County of Kern, Planning and Natural Resources Department;

NOW, THEREFORE, the Board of Directors of West Kern Water District does hereby resolve, determine, and order as follows:

- (1) That the nature of this project is to improve West Kern Water District's water system infrastructure to prevent serious and immediate threats to the health of the community.
- (2) That the District Secretary is hereby authorized and directed to prepare and file any and all documents with the County of Kern that are necessary to implement the purposes of this resolution.
- (3) That the District Secretary is hereby authorized to accept any offer of grant which may be tendered by the County of Kern, Planning and Natural Resources Department.

All the foregoing being upon the motion of Director, seconded by Director and carried by the following vote:

AYES:

NOES:

ABSENT:

ABSTAIN:

ADOPTED, SIGNED, AND APPROVED this 14th day of November 2023.

BARRY M. JAMESON,
President of the Board of Directors of
WEST KERN WATER DISTRICT

SECRETARY'S CERTIFICATE

I, **Greg A. Hammett**, being the appointed Secretary of the **West Kern Water District**, do hereby certify that the above and foregoing **Resolution 23-06** was duly adopted by the Board of Directors of said District at a legally convened meeting of said Board held on the **14th day of November 2023**, that the above and foregoing is a full, true, and correct copy of **RESOLUTION 23-06**, and that the same has not been amended or repealed.

ATTEST:

GREG A. HAMMETT,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT

(SEAL)

**FACILITIES COMMITTEE SUMMARY REPORT
FOR THE
REGULAR BOARD MEETING OF
NOVEMBER 14, 2023**

MEMBERS:

Barry Jameson
Scott Niblett

DATE OF MEETING:

November 8, 2023

STAFF ATTENDING:

Greg Hammett	Troy Turley	Zak Crabb	Tina Leikam
John Stuntebeck	Wayne White	Taylor Miller	

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Operations Department Review**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. **Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5,
Fabtech Enterprises, Job #24-4200**
2. **Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5,
Photovoltaics California, Job #24-4200**
3. **Discussion and Appropriate Action Regarding:
South Well Field Levee Road Rehabilitation, Job 24-4400
Notice of Award**
4. **Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW3, 6-02, 7-01R, & 7-02
Job #24-4200 – Notice of Award**
5. **Discussion and Appropriate Action Regarding:
South Taft Water Improvements Phase V –
File Notice of Exemption**

Committee Also Reviewed the following items which is located in Water and Administration Committees:

- ***Discussion and Appropriate Action Regarding:
Modify West Kern GSA Representative Monitoring Network***
- ***Discussion and Appropriate Action Regarding:
Resolution 23-06 – Authorizing the Filing of Pre-Application
with the County of Kern, Planning and Natural Resources
Department for a Community Development Block Grant FY
2024-2025, South Taft Water System Improvements Phase V***

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **i. Discussion and Appropriate Action Regarding:
Operations Department Review**

BACKGROUND INFORMATION:

Attached for Board information is the Operations Department Activity Report for current projects.

STAFF RECOMMENDATIONS:

JUSTIFICATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
_____ X	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

STAFF REPORT
Operations Department

DATE: November 1, 2023

TO: Facilities Development Committee

FROM: Operations Staff

RE: District Testing, Sampling & Reporting Requirements and Operations Department Activity / Project Status

Following is the status of District Testing or Sampling/Reporting Requirements, Projects, Engineering, Transmission & Distribution, Field Services, and Production Group activities for October 1, 2023, through October 31, 2023.

October Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

APCD:

- **Monthly Con-Vault Inspection**

November Testing, Sampling/Reporting Requirements:

Water Quality Testing:

- **Arsenic Sample**
Station A
All Wells
- **Bacteriological Status**
Station A
All Wells
Distribution System

ENGINEERING GROUP

CONTRACT JOBS

Job #24-4201 Solar Site Module Replacement The scope of this job is to stage new panels, remove and replace old Trina Solar Modules at solar sites 6-02, 7-01R, 7-02 and NW3. District Staff received bids from Preferred Power Solutions Inc. (\$724,145.00) and PVCA (\$663,858.00). District Staff will bring a recommendation to the Board for Awarding a Contract.

Expended Year to Date: \$ 907
Eng CIP #7 23/24 Budget: \$614,556
Inspection: Troy Turley
Construction Crew: Photovoltaics California

Job #24-4200 Solar Site Module Replacement The scope of this job is to remove and replace Trina Solar Modules at solar sites NW2, 4 & 5. October 19, 2023, at 1:00 pm PVCA completed 95% of the work at NW4 and placed the site back online ahead of schedule. On October 19, 2023, the two crews mobilized at NW2 & NW5, to begin staging. On October 23rd, the site was de energized with lockout/ tagout performed on all equipment. Removal and palletization of the existing panels is in process and will be followed by installation of new modules.

Expended Year to Date: \$
Eng CIP #6 23/24 Budget: \$454,667
Inspection: Troy Turley
Construction Crew: Photovoltaics California

Job #24-7000 Preliminary Grant Research for 2 Production Wells The scope of this job is to prepare a grant application for funding to drill two new production wells. Proceeding with preparation of an implementation grant. The grant application was submitted on November 7, 2023.

Expended Year to Date: \$ 7,848
GL 10-56-5200 23/24 Budget: \$ 38,302
Inspection: Greg Hammett
Construction Crew: West Yost

Job #24-9400 SCADA Radio Replacement The scope of this job is to purchase, install and program a portion of the District's SCADA Communication Radios. An initial evaluation of the District's communications has been completed. It has been determined that the District will need to acquire a secondary radio frequency to run parallel with the District's current system. District Staff is currently seeking to attain the secondary radio frequency from the FCC. No changes.

Expended Year to Date: \$162,286
Prod CIP #2 23/24 Budget: \$
Inspection: John Stuntebeck
Construction Crew: Applied Technology

Job #23-4102 Install (2) 12" Temp Pumps in the North Well Field The scope of this job is to install (2) temp pumps in the NRRP due to additional recharge water. Districts Staff filled in the second breach on October 26th to stop the water encroachment at NW-5 solar array. When the solar panel replacement process is complete, staff may choose to breach it again. November 5th was the beginning of the eighth cycle of pumping, the rate is currently 10 CFS.

Expended Year to Date: \$128,949
Budget: \$ 48,603
Inspection: John Stuntebeck
Construction Crew: Rain for Rent

Job #23-7000 Round 1 SGM Grant Convert Ag-Prod Wells to Monitoring Wells The scope of this job is to access Grant funding that is available for conversion of existing wells to monitoring wells. Staff, Richard Slade & Provost will determine which wells are qualified for conversion. Two Ag Wells in NRRP and Well 7-01 in SRRP. Grant funds, procured by the KGA and administered by Provost & Pritchard will cover conversion costs. Video surveys were completed on April 25, 2023. The above-ground well covers have been installed on the three wells and an invoice (\$7,500) for the well covers has been submitted for reimbursement through the grant program. No Changes.

Expended Year to Date: \$ 37,337
Budget: \$ 51,100
Inspection: Greg Hammett
Construction Crew: Richard Slade & Provost & Pritchard

Job #23-4101 Expand District Groundwater Recharge Facilities The scope of this job is for permitting services to expand the District's South Well Field Recharge Facilities. Because of high flows in the Kern River channel and land use restrictions on surrounding lands, activity on the project has been suspended until both issues can be addressed. No Changes.

Expended Year to Date: \$ 34,705
Budget: \$197,135
Inspection: Greg Hammett
Construction Crew: Rincon Consultants, Inc.

Job #22-6500 NW1 Well Rehabilitation The scope of this job is to pull and repair as required. Well data is still under analysis to determine how to proceed with repairs. No changes in October.

Expended Year to Date: \$ 18,145
Budget: \$ 54,747
Inspection: John Stuntebeck
Construction Crew: Bakersfield Well & Pump

IN-HOUSE PROJECT

Job #24-1302 Replace 3" pipeline The scope of this job is to replace 1,600' of 3" steel pipeline with 8" C-900 pipe in alley between Philippine & D St from 4th Ave to 6th Ave. As of October 31, 2023, all USA dig alerts have been performed and all pot holing of existing facilities have been completed. District crews will be installing tie in connections at 5th Ave and 6th Ave on the week of November 1, 2023.

Expended Year to Date: \$
T&D CIP #3 23/24 Budget: \$41,867
Inspection: Zak Crabb
Construction Crew:

Job #24-1303 Line 102 Replacement The scope of this job is to replace 740' of 10" steel pipe with 12" Ductile Iron from North St. to Main St. As of October 31, 2023, all USA dig alerts have been performed and all pot holing of existing facilities have been completed. Crew will be installing a 10" gate valve on line 102 and an 8" gate valve on line 103 on the week of November 1, 2023. Pipeline Material from Ferguson Inc. was delivered on the week of September 2, 2023.

Expended Year to Date: \$
T&D CIP #4 23/24 Budget: \$78,862
Inspection: Zak Crabb
Construction Crew: Chris Havens, Charlie Coleman, Daren Lemmons, Brad Cash

TRANSMISSION & DISTRIBUTION GROUP

Leaks Repaired

40 leaks were repaired, 23 on Transmission mains, 9 on Distribution lines, and 8 on Services.

Detail of Various Leaks

Date	Location	Cause	Water Loss (Gal)
10/02	4th St & Supply Rd.	External Corrosion	7,000
10/03	621 A St.	Tree Root	4,000
10/03	Line 109, Midway Rd.	External Corrosion	1,500
10/05	520 B St.	Mechanical Damage	4,000
10/06	4th and Suppy Rd.	External Corrosion	3,000
10/07	601 Tyler St.	External Corrosion	20,000
10/09	11350 Stroke Cutter	Material Defect	500
10/09	Lateral 9, Gas Company Rd.	External Corrosion	10,000
10/09	212 Adams St.	Material Defect	5,000
10/09	Line 109, N Lincoln St.	External Corrosion	50,000
10/09	126 Midway Rd.	Material Defect	4,000
10/10	Line 107A, 25 Hill	External Corrosion	50,000
10/10	Line 101, Behind Golf Course	External Corrosion	1,000,000

	Line 303, Crocker Springs Rd.	External Corrosion	10,000
10/10	Line 101, behind Watkins Const	External Corrosion	60,000
10/11	Wood & Maricopa Pl.	External Corrosion	1,500
10/11	Fire Hydrant at 6th & D St.	External Corrosion	1,000
10/11	Line 102, Station D	External Corrosion	10,000
10/11	Line 112, Berry Hovey Hills	External Corrosion	15,000
10/12	Line 103, NE of Bakrsfld Pipe	Material Defect	2,000
10/12	Line 101, Behind Watkins Const	External Corrosion	5,000
10/12	28162 Chaparral Ave.	Material Defect	2,500
10/13	Line 103A, Berry Fairfield	External Corrosion	80,000
10/14	Line 103A, Hwy 33	Mechanical Damage	65,000
10/16	Line 103A, Hwy 33	Mechanical Damage	10,000
10/17	Line 101, Behind Golf Course	External Corrosion	50,000
10/17	Line 104, Randall Rd.	External Corrosion	1,000
10/18	201 Ash St.	Mechanical Damage	100
10/19	Line 103, Hwy 33 Taft	External Corrosion	10,000
10/20	Line 105, Behind Chevron Plant	External Corrosion	10,000
10/20	Line 104, Midoil Rd.	External Corrosion	2,500
10/20	Line 103A, Berry Fairfield Lea	External Corrosion	15,000
10/20	118 Madison St.	External Corrosion	4,300
10/23	500 Blk Philippine & D St.	External Corrosion	5,000
10/26	200 Blk of Harrison St.	External Corrosion	5,000
10/26	403 Pierce St.	Mechanical Damage	1,000
10/26	Lateral 8, Maricopa	External Corrosion	4,000
10/27	Line 104 Btwn BPS & Chevron	External Corrosion	25,000
10/30	Line 104, Near BPS	External Corrosion	15,000
10/30	Line 103, Randall Rd.	External Corrosion	500
		Total Gallons Lost	1,569,400

FIELD SERVICES GROUP

Flushing Program

0 gallons were flushed from 0 locations during the month of October.

Estimated water lost due to flushing:

Estimated gallons and cubic feet for water lost during flushing procedures and leaks in various locations: **Month of October 2023**

District Flushing:	0 gal	0 cu ft
Misc. non-revenue water loss	82,281 gal	11,000 cu ft
Leaks in var. locations:	1,569,400 gal	209,813 cu ft
Total est. water loss:	1,651,681 gal	220,813 cu ft
	5.07 AF	

USA Reports

Month	Number of Tickets Received	Number of Days Worked Per Month	Average Number of Tickets Worked per Day
January	1243	22	57
February	1280	19	67
March	1233	23	54
April	1342	19	71
May	1263	22	57
June	894	21	43
July	874	20	44
August	918	23	40
September	1077	20	54
October	1108	22	50
November			
December			
Annual Total	11,232	21	54

Cross Connection Program

Month of October:

New Devices	0
Repairs	15
Devices Replaced	2
Total Tests	33
Surveys	0
Investigations	0

PRODUCTION GROUP

Total Water Production for the month of October:	1,304 ac. ft.
Total Water Production for the month of September:	1,219 ac. ft.
Pumping cost for the month of September:	\$219,308
Pumping cost per acre foot:	\$154

North & South Solar Project

The Solar Project began generating energy in May 2013, as of **OCTOBER 2023** the Solar Project generated **93,187 Megawatt-hours (MWh)** of energy.

PG&E Monthly Net Energy Metering (NEM) Statement

NRRP Well Field

<u>Service Month</u> True-Up	<u>NW1</u> May	<u>NW2</u> May	<u>NW3</u> May	<u>NW4</u> May	<u>NW5</u> May
Jun-23	(\$43,401.95)	\$49,125.60	(\$39,731.97)	\$9,219.27	\$32,603.58
Jul-23	(\$47,781.78)	(\$13,358.06)	(\$46,115.46)	(\$12,658.93)	(\$2,011.80)
Aug-23	(\$42,085.17)	(\$6,389.01)	(\$5,508.82)	\$8,780.09	(\$7,231.18)
Sep-23	(\$41,102.50)	(\$19,381.47)	\$4,219.95	\$19,262.38	(\$5,069.18)
Oct-23	(\$29,210.35)	\$52,242.09	\$8,036.63	\$5,089.78	\$14,084.45
Nov-23					
Dec-23					
Jan-24					
Feb-24					
Mar-24					
Apr-24					
May-24					
True-Up Cumulative PG&E NEM	(\$203,581.75)	\$62,239.15	(\$79,099.67)	\$29,692.59	\$32,375.87

SRRP Well Field

<u>Service Month</u> True-Up Month	<u>WELL 6-02</u> June	<u>WELL 6-06</u> May	<u>WELL 7-01R</u> November	<u>WELL 7-02</u> May
Nov-22			\$57,074.59	
Dec-22			\$76,564.02	
Jan-23			\$29,363.43	
Feb-23			\$33,853.47	
Mar-23			(\$21,630.37)	
Apr-23			\$29,841.55	
May-23			\$21,280.57	
Jun-23		(\$1,092.64)	(\$37,574.01)	(\$24,907.74)
Jul-23	\$7,568.33	\$36,702.57	\$4,453.81	\$19,800.13
Aug-23	\$11,907.15	(\$1,049.28)	(\$36,932.53)	\$39,989.98
Sep-23	(\$25,505.18)	\$29,262.62	(\$35,506.95)	\$41,917.43
Oct-23	\$51,203.48	(\$2,142.05)	(\$29,772.93)	(\$14,500.67)
True-Up* Cumulative PG&E NEM	\$45,173.78	\$61,681.22	\$92,014.65	\$62,229.13

PLEASE NOTE: A monthly production history chart, flow report and a solar net benefit chart of all nine sites have been provided for your information. Also, included is a chart showing a breakdown of fuel cost throughout the year as well as the monthly Bacteriological Status chart.

**Stations and Wells
Electric & Natural Gas
BUDGET YEAR 20223-24**

	PG&E Electric	ELECTRICITY EXPENSE	PG&E		So. Cal. Gas		Transmission & Sta D. Natural Gas		Department of General Services		NATURAL GAS EXPENSE	GRAND TOTAL GAS/ELECT
			Natural Gas	Natural Gas	Natural Gas	Natural Gas	Natural Gas	10-52-5510 BUDGET ACTUAL				
Total Electric		10-52-5500 BUDGET ACTUAL	Natural Gas	Natural Gas	Natural Gas	Natural Gas	Total Gas	Total Gas	10-52-5510 BUDGET ACTUAL			
		\$480,000							\$3,857,156			
Jul-23	\$41,396	\$438,604	\$16,553	\$83,244	\$113,135	\$212,931	\$212,931		\$3,644,225		\$254,327	
Aug-23	\$33,606	\$404,999	\$16,048	\$67,649	\$102,005	\$185,702	\$185,702		\$3,458,522		\$219,308	
Sep-23		\$404,999				\$0	\$0		\$3,458,522		\$0	
Oct-23		\$404,999				\$0	\$0		\$3,458,522		\$0	
Nov-23		\$404,999				\$0	\$0		\$3,458,522		\$0	
Dec-23		\$404,999				\$0	\$0		\$3,458,522		\$0	
Jan-24		\$404,999				\$0	\$0		\$3,458,522		\$0	
Feb-24		\$404,999				\$0	\$0		\$3,458,522		\$0	
Mar-24		\$404,999				\$0	\$0		\$3,458,522		\$0	
Apr-24		\$404,999				\$0	\$0		\$3,458,522		\$0	
May-24		\$404,999				\$0	\$0		\$3,458,522		\$0	
Jun-24		\$404,999				\$0	\$0		\$3,458,522		\$0	
Total	\$75,001	\$404,999	\$32,601	\$150,893	\$215,140	\$398,634	\$398,634		\$3,458,522		\$473,635	

NOTE: This spreadsheet reflects the month that the elect/gas was used.

WEST KERN WATER DISTRICT PRODUCTION HISTORY/DISTRIBUTION SYSTEM

REV 11/03/2023

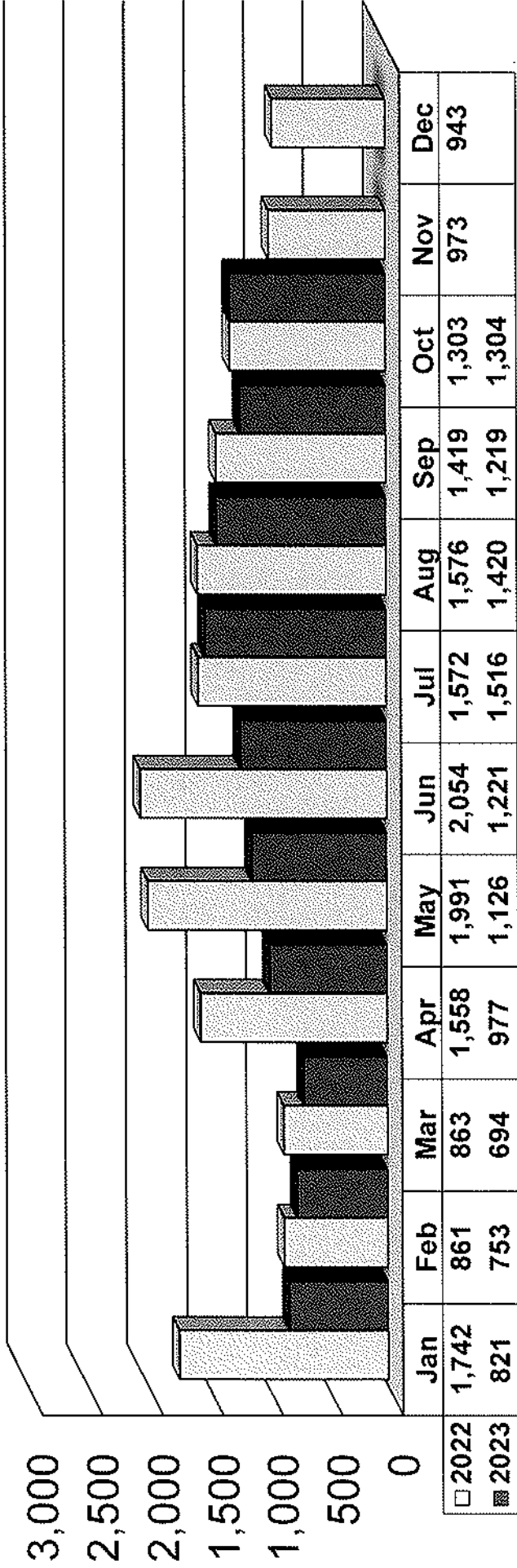
	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE
	2012/2013	FT.	2013/2014	FT.	2014/2015	FT.	2015/2016	FT.
JUL.	720,010,744	2209.63	653,884,048	2006.70	591,817,103	1816.22	513,889,837	1,577.07
AUG	741,486,720	2275.54	648,685,216	1990.74	612,762,806	1880.50	519,103,453	1,593.07
SEP	621,143,552	1906.22	528,856,173	1623.00	518,474,560	1591.14	520,331,911	1,596.84
OCT	566,394,952	1738.06	484,060,487	1485.53	499,949,931	1534.29	488,255,138	1,498.40
NOV	387,535,360	1282.99	434,535,342	1333.54	374,015,036	1147.81	391,327,500	1,200.94
DEC	384,349,952	1180.64	376,279,700	1154.76	330,904,949	1015.51	384,875,650	1,181.14
JAN	388,115,072	1208.14	407,333,301	1250.06	350,185,728	1074.68	359,853,552	1,104.35
FEB	355,092,528	1097.08	233,354,935	716.14	250,598,272	769.06	306,616,015	940.97
MAR	430,929,184	1322.47	265,601,150	815.1	293,933,895	902.05	373,047,259	1,144.84
APR	490,509,789	1505.32	439,419,849	1348.53	310,594,656	953.18	430,533,892	1,321.26
MAY	578,337,644	1774.85	480,809,443	1475.55	366,953,845	1126.14	488,326,826	1,498.62
JUN	602,556,836	1849.18	523,942,340	1607.92	466,676,236	1432.18	545,597,312	1,674.38
Total	6,266,462,333	19350.12	5,476,761,984	16807.57	4,966,867,017	15242.76	5,321,758,345	16331.88

	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE
	2016/2017	FT.	2017/2018	FT.	2018/2019	FT.	2019/2020	FT.
JUL	568,978,816	1746.13	573,426,073	1759.78	588,974,970	1807.50	595,101,681	1826.30
AUG	565,092,864	1734.21	555,246,101	1703.99	495,344,710	1520.16	637,680,631	1956.97
SEP	503,366,144	1544.77	462,325,280	1418.82	514,611,720	1579.29	513,834,442	1576.90
OCT	467,419,808	1434.46	466,599,790	1431.94	449,510,170	1379.50	483,422,768	1483.57
NOV	369,580,204	1134.20	442,799,640	1358.90	412,646,430	1266.37	387,988,570	1190.69
DEC	343,591,776	1022.52	383,656,967	1177.40	347,947,500	1067.81	379,417,070	1164.39
JAN	318,362,944	977.02	303,037,470	929.99	356,706,340	1094.69	340,862,956	1046.07
FEB	244,021,888	748.88	313,335,480	961.59	254,680,010	781.58	334,547,400	1026.69
MAR	303,494,272	931.39	363,551,961	1115.70	301,852,600	926.35	266,415,778	817.60
APR	345,799,680	1061.22	384,959,100	1181.40	320,059,160	982.23	346,878,165	1064.53
MAY	408,867,456	1254.77	463,642,270	1422.87	392,613,780	1204.89	403,911,866	1239.56
JUN	510,820,320	1567.65	499,502,840	1532.92	423,308,790	1299.09	488,861,160	1500.26
Total	4,949,396,172	15157.22	5,212,082,972	15995.30	4,858,256,180	14909.46	5,178,922,487	15893.53

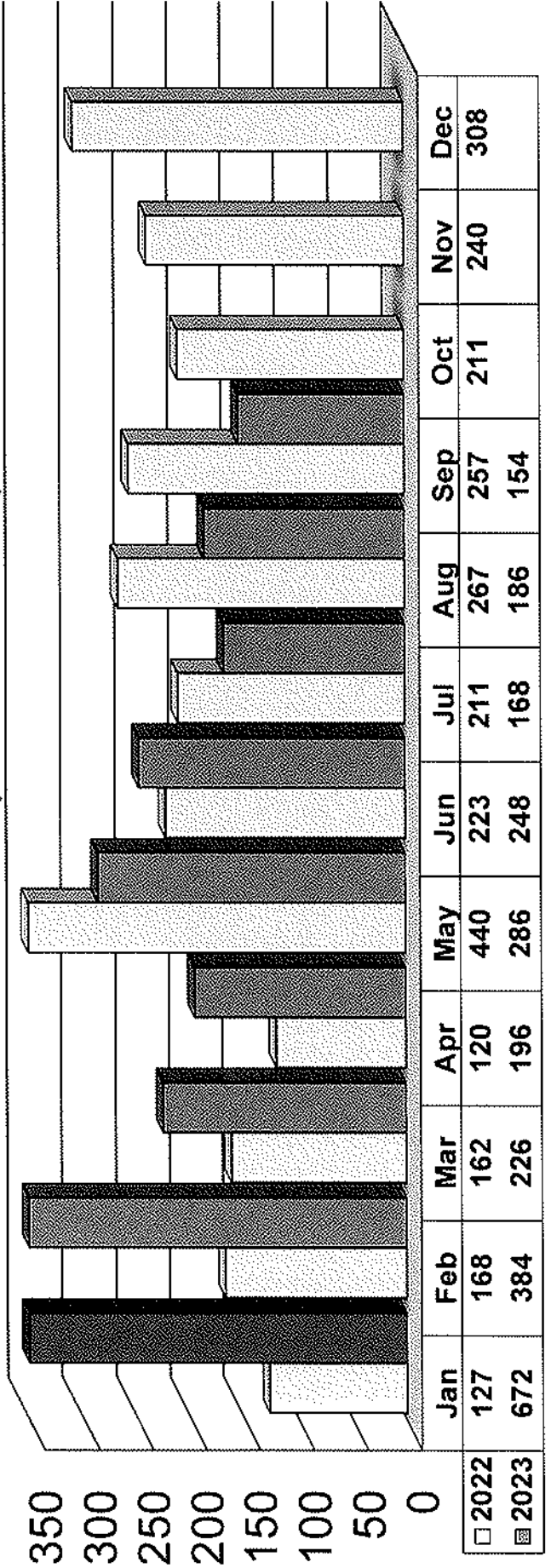
	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE	GALLONS	ACRE
	2020/2021	FT.	2021/2022	FT.	2022/2023	FT.	2023/2024	FT.
JUL	577,808,060	1773.23	538,820,697	1653.58	505,388,384	1550.98	493,136,386	1513.38
AUG	543,297,889	1667.32	507,900,695	1558.69	513,484,430	1575.83	462,637,790	1419.78
SEP	512,312,718	1572.23	469,860,849	1441.95	462,357,480	1419.12	396,420,551	1216.57
OCT	491,617,921	1508.72	399,921,060	1227.31	422,169,297	1295.59	424,922,738	1304.04
NOV	358,729,366	1100.90	323,987,132	994.28	317,121,452	973.21		
DEC	357,403,152	1096.83	309,476,987	949.75	307,398,290	903.65		
JAN	311,321,304	955.41	260,573,269	799.67	267,531,190	821.02		
FEB	258,627,939	793.70	280,425,370	860.59	245,209,395	752.52		
MAR	324,938,617	997.20	281,212,672	863.01	221,148,557	678.68		
APR	326,743,832	1002.74	332,514,653	1020.45	318,488,900	977.41		
MAY	429,015,427	1316.60	407,525,553	1250.65	363,117,170	1124.58		
JUN	494,195,402	1516.63	438,608,480	1346.04	393,181,700	1207.10		
Total	4,986,011,626	15301.51	4,550,827,418	13965.97	4,336,596,244	13279.69	1,777,117,465	5453.77

West Kern Water District

Production History



Cost per Acre Foot History



Maximum / Average Flows Gallons per Day (G.P.D.) WELFILED & STATIONS 2023

Month	WELL FIELD (M12)			STATION A1&A2 (M2)			STATION B1 (M22,M30)			STATION B2 (M20,M21)			STATION B3 (M1)EST.		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	43,000,000	8,342,355	25%	24,480,000	5,472,258	29%	15,811,200	1,146,355	9%	14,490,720	2,700,452	31%	5,093,280	790,629	46%
Feb		8,699,321	23%		6,029,893	28%		1,413,429	12%		2,273,571	25%		1,252,532	45%
Mar		7,183,065	19%		4,395,387	21%		1,489,613	11%		941,287	15%		1,001,639	36%
Apr		10,930,033	33%		8,071,333	43%		2,153,207	21%		2,058,244	25%		1,414,177	41%
May		11,644,806	33%		8,450,419	44%		2,78,030	23%		1,137,893	13%		1,761,016	44%
Jun		13,138,867	38%		9,658,667	48%		3,044,656	28%		1,462,817	16%		2,017,007	45%
Jul		16,315,581	43%		12,257,065	57%		3,470,673	25%		5,082,674	45%		235,323	43%
Aug		15,051,871	41%		11,107,839	55%		2,996,896	25%		3,160,325	41%		1,590,968	46%
Sep		13,238,000	34%		9,673,100	45%		2,693,267	19%		4,151,300	37%		93,387	44%
Oct		13,430,903	38%		10,007,452	50%		2,548,431	33%		3,243,500	41%		1,378,603	46%
Nov			0%			0%			0%			0%			0%
Dec			0%			0%			0%			0%			0%

Month	STATION C (M1,M2,M3,M4)			STATION D (M31)			STATION E			STATION F (M26)			STATION G1 (M23,M24)		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	11,952,000	1,480,872	17%	3,456,000	380,977	17%	712,800	Est.	25%	885,600	63,550	7%	16,718,400	Peak	16,718,400
Feb		1,718,116	34%		621,075	27%		Est.	25%		50,960	8%		Peak	Peak
Mar		1,885,446	28%		922,294	48%		Est.	25%		46,821	8%		Peak	Peak
Apr		2,675,951	33%		1,010,757	45%		Est.	30%		96,973	17%		Peak	Peak
May		3,469,257	36%		768,361	33%		Est.	30%		141,803	20%		Peak	Peak
Jun		1,218,800	12%		758,290	30%		Est.	30%		161,794	23%		Peak	Peak
Jul		4,398,153	41%		889,806	34%		Est.	40%		156,567	24%		Peak	Peak
Aug		3,824,010	38%		823,429	34%		Est.	40%		103,226	15%		Peak	Peak
Sep		3,472,113	33%		721,407	33%		Est.	40%		81,967	12%		Peak	Peak
Oct		3,107,811	31%		781,445	34%		Est.	40%		61,436	11%		Peak	Peak
Nov			0%			0%		Est.	0%			0%		Peak	Peak
Dec			0%			0%		Est.	0%			0%		Peak	Peak

Month	STATION G2 (M1)			STATION H (25 HILL)			STATION J (M19)			STATION K (M5)			STATION M (M27)		
	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity	Max. Cap.	Average	% of Max Capacity
Jan	5,732,640	3,450,684	69%	1,264,320	68,097	14%	2,592,000	223,994	10%	907,200	0	0%	1,157,760	312,716	29%
Feb		1,346,268	69%		98,943	17%		245,157	16%		0	0%		233,380	36%
Mar		1,374,932	49%		71,219	13%		248,016	12%		0	0%		198,664	19%
Apr		3,481,463	66%		7,030	8%		329,010	19%		0	0%		218,624	24%
May		1,884,887	66%		0	0%		383,190	21%		0	0%		239,352	25%
Jun		3,467,197	69%		0	0%		404,943	18%		0	0%		263,407	26%
Jul		2,941,061	69%		0	0%		484,252	22%		0	0%		303,963	28%
Aug		3,888,029	69%		0	0%		421,294	22%		0	0%		291,774	29%
Sep		3,215,563	69%		0	0%		397,107	23%		15,400	0%		281,446	27%
Oct		3,095,255	69%		0	0%		472,445	25%		1,853,400	63%		282,979	46%
Nov			0%			0%			0%			0%			0%
Dec			0%			0%			0%			0%			0%

Month	LA PALOMA (LP)			SUNRISE (SR)			
	Max. Cap.	Average	Peak	% of Max Capacity	Average	Peak	% of Max Capacity
		10,368,000				5,040,000	
					Max. Cap.		
Jan	1,280,020	4,605,518		44%	1,350,948	2,612,914	52%
Feb	433,534	2,372,155		23%	1,990,002	3,174,886	63%
Mar	2,270,751	4,913,275		47%	235,994	1,614,259	32%
Apr	2,787,494	4,022,475		39%	Mtr. Out	Mtr. Out	#VALUE!
May	376,537	2,416,115		23%	179,909	1,198,745	24%
Jun	140,021	1,715,732		17%	1,597,302	2,452,019	49%
Jul	3,287,110	6,033,862		58%	2,839,027	3,599,974	71%
Aug	3,364,525	4,959,696		48%	2,668,976	3,565,492	71%
Sep	643,492	4,442,065		43%	2,109,973	3,081,012	61%
Oct	3,869,718	9,065,805		87%	2,597,662	3,292,621	65%
Nov				0%			0%
Dec				0%			0%

Cost/Savings (\$) by Bill Date

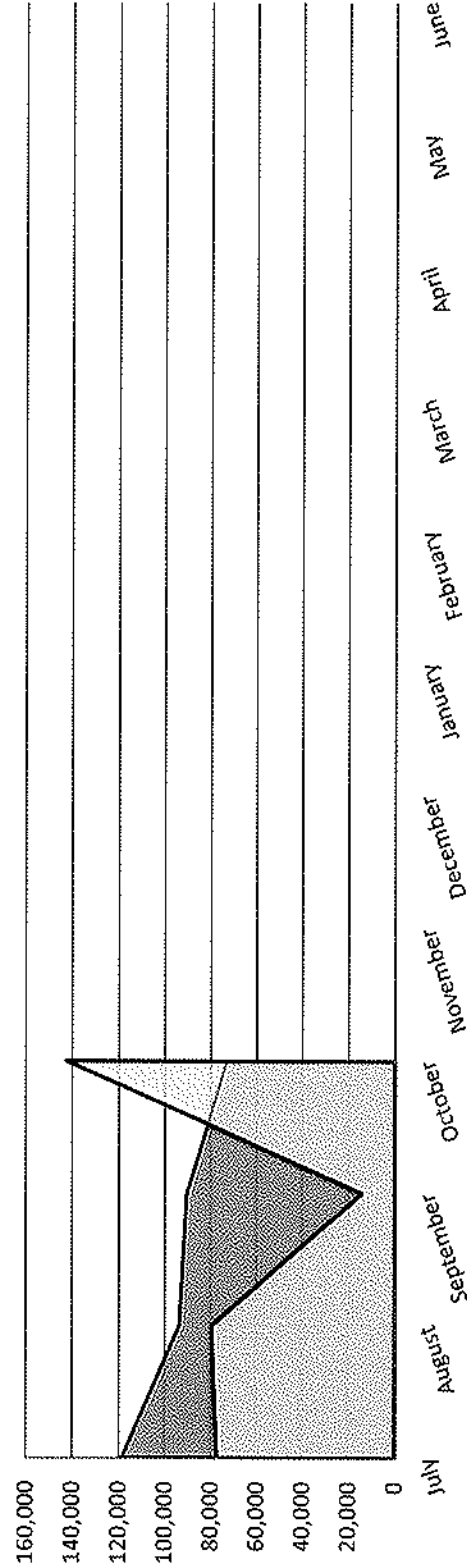
System	6-02 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
6/23/2022	7/24/2023		\$7,594.00	\$56,619.00
7/25/2023	8/23/2023		\$11,931.00	\$51,530.00
8/23/2023	9/21/2023		-\$25,481.00	\$11,232.00
9/22/2023	2/23/2180		\$51,230.00	\$73,469.00
Total			\$45,274.00	\$192,850.00



■ Net Cost kWh 1
 □ Cost Without Solar kWh 2

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

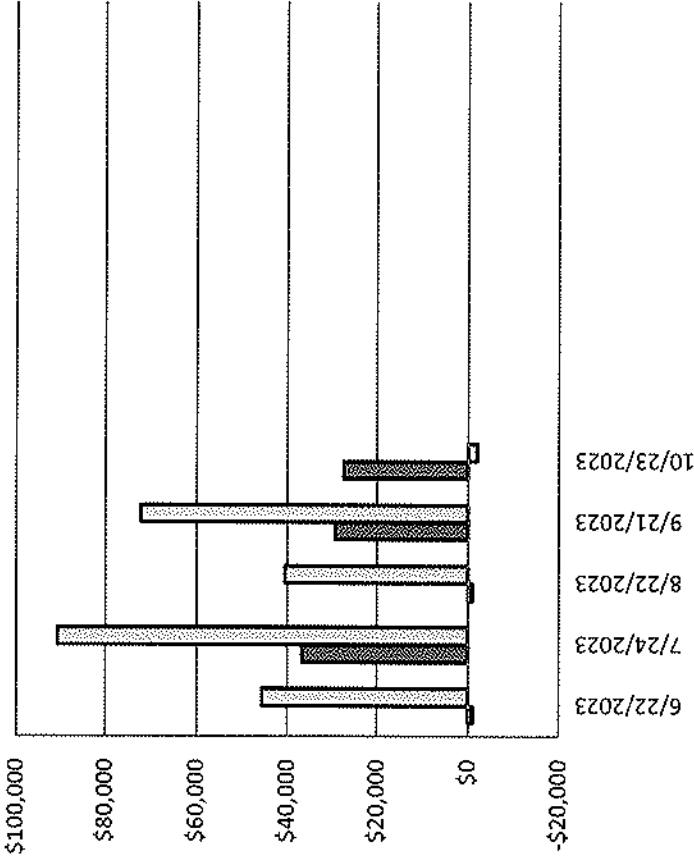
Energy (kWh) by Bill Date



■ Solar Generation kWh
 □ Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

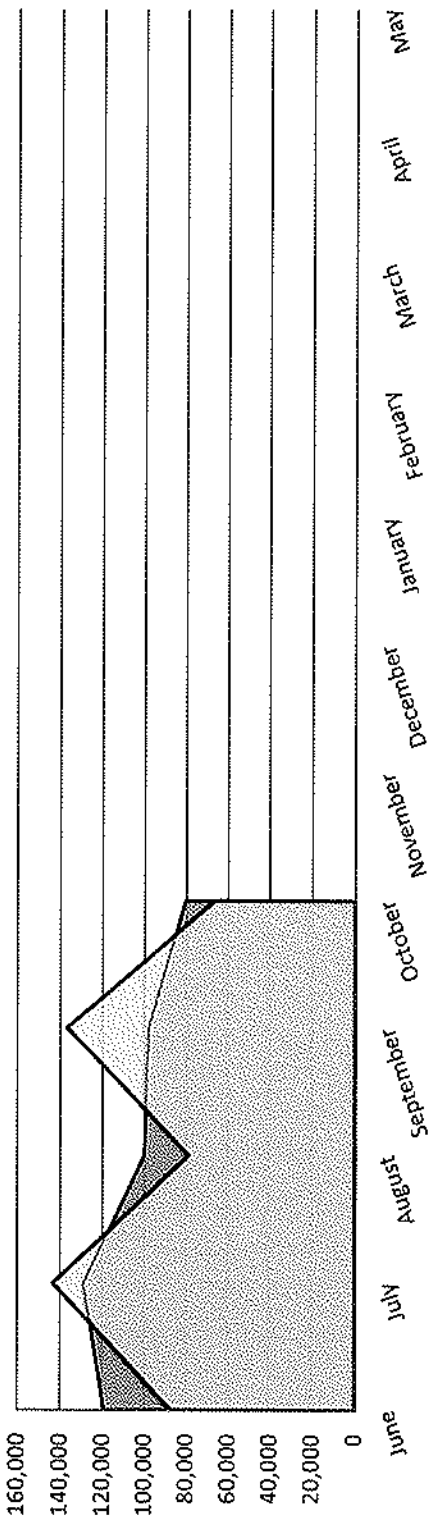
Cost/Savings (\$) by Bill Date



System	6-06 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
5/24/2023	6/22/2023		(\$1,068.00)	\$45,574.00
6/23/2023	7/24/2023		\$36,728.00	\$90,579.00
7/25/2023	8/22/2023		(\$1,026.00)	\$40,445.00
8/23/2023	9/21/2023		\$29,287.00	\$72,138.00
9/22/2023	10/23/2023		\$27,432.00	(\$2,116.00)
Total			\$91,353.00	\$246,621.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

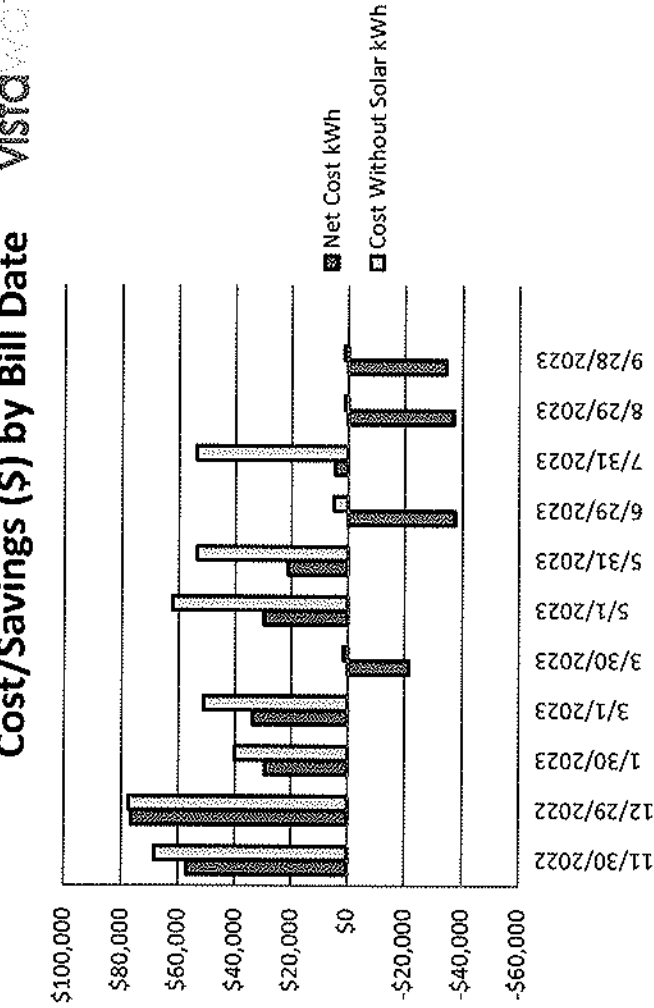
Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

Vista

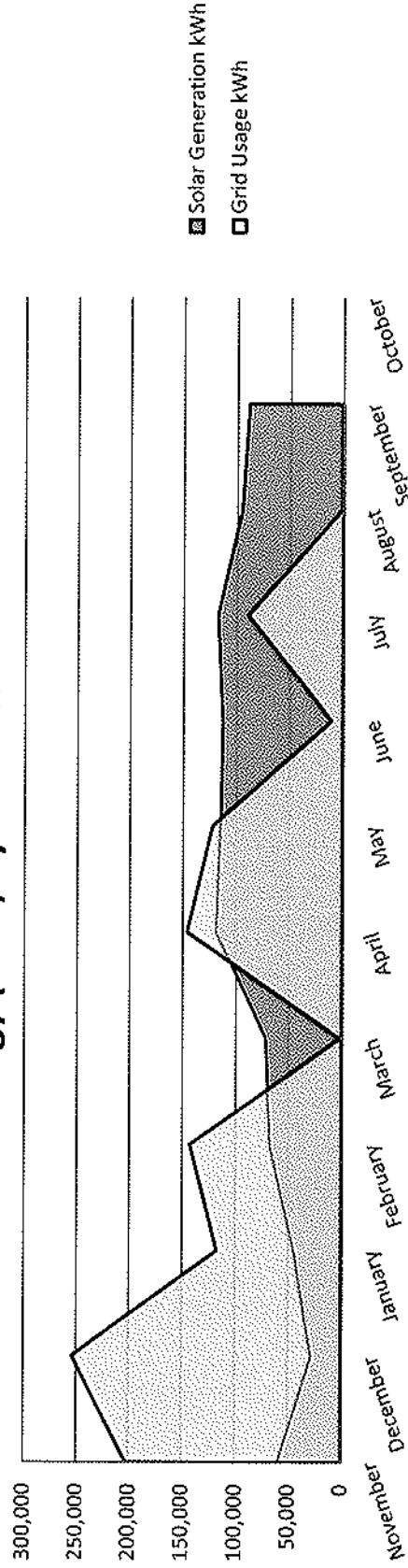


System	7-01R - NEM Year 9		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
10/31/2022	11/30/2022	\$57,101.00	\$68,454.00
12/1/2022	12/29/2022	\$76,583.00	\$77,454.00
12/30/2022	1/30/2023	\$29,390.00	\$40,124.00
1/31/2023	3/1/2023	\$33,878.00	\$51,177.00
3/2/2023	3/30/2023	(\$21,607.00)	\$1,598.00
3/31/2023	5/1/2023	\$29,868.00	\$62,140.00
5/2/2023	5/31/2023	\$21,306.00	\$53,726.00
6/1/2023	6/29/2023	(\$37,550.00)	\$4,863.00
6/30/2023	7/31/2023	\$4,480.00	\$53,840.00
8/1/2023	8/29/2023	-\$36,909.00	\$1,169.00
8/30/2023	9/28/2023	(\$34,482.00)	\$1,339.00
Total		\$122,058.00	\$415,884.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.

2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

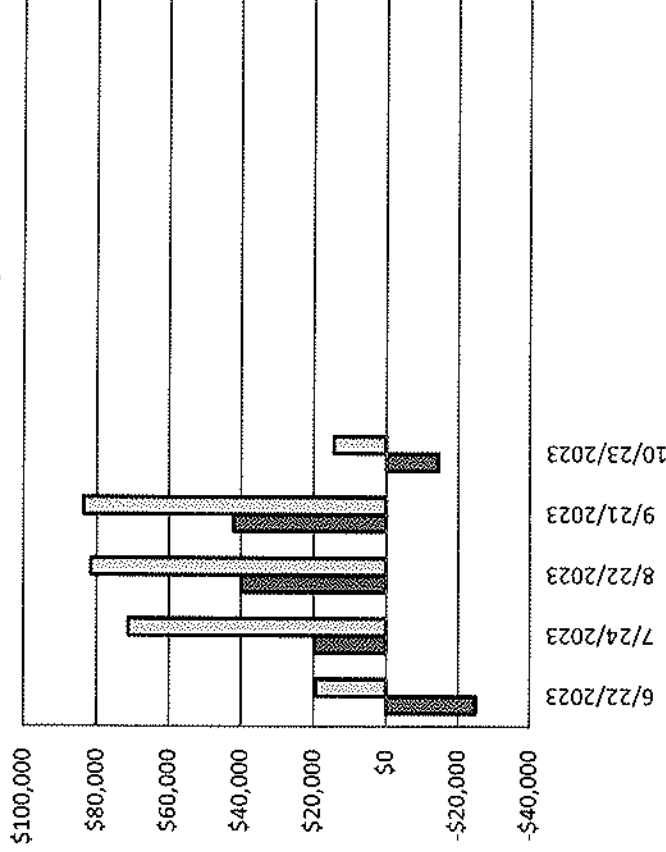
Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.

4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

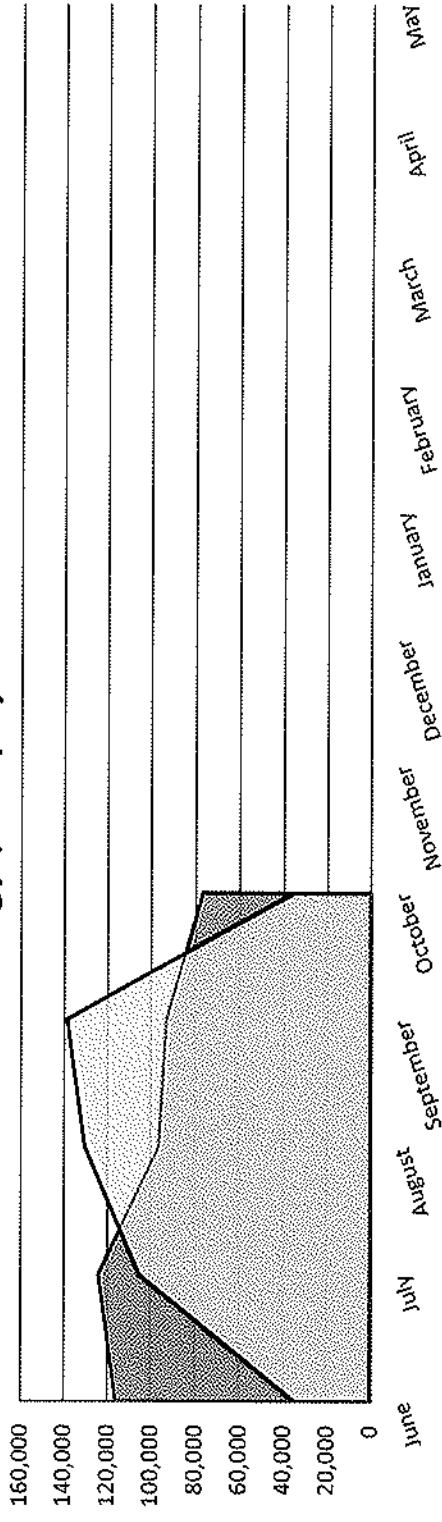
Cost/Savings (\$) by Bill Date



System	7-02 - NEM Year 10	Net Cost kWh	Cost Without Solar kWh ²
Start Date	End Date		
5/24/2023	6/22/2023	(\$24,883.00)	\$19,380.00
6/23/2023	7/24/2023	\$19,827.00	\$71,270.00
7/25/2023	8/22/2023	\$40,014.00	\$81,685.00
8/23/2023	9/21/2023	\$41,942.00	\$83,657.00
9/22/2023	10/23/2023	(\$14,474.00)	\$14,533.00
Total		\$62,426.00	\$270,525.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date

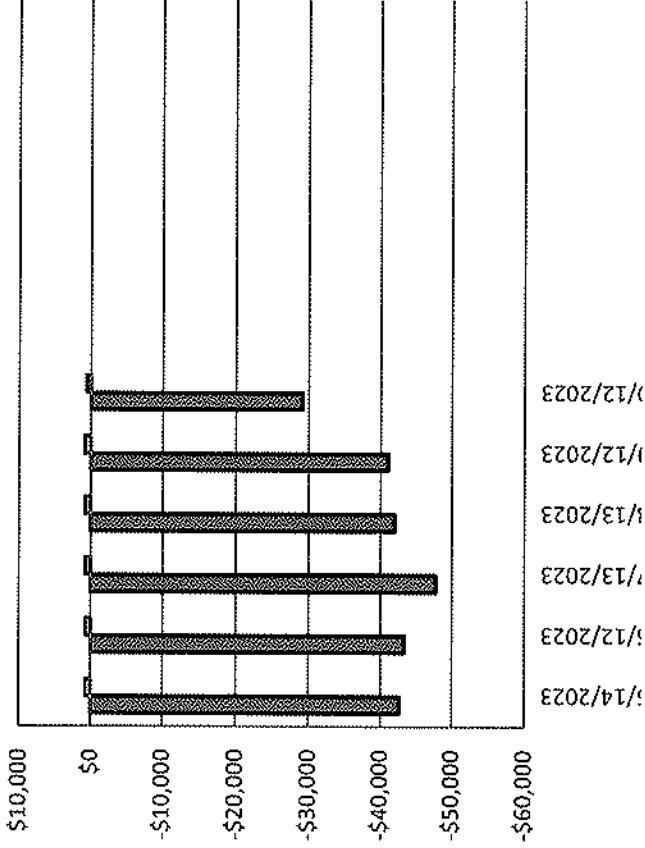


3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

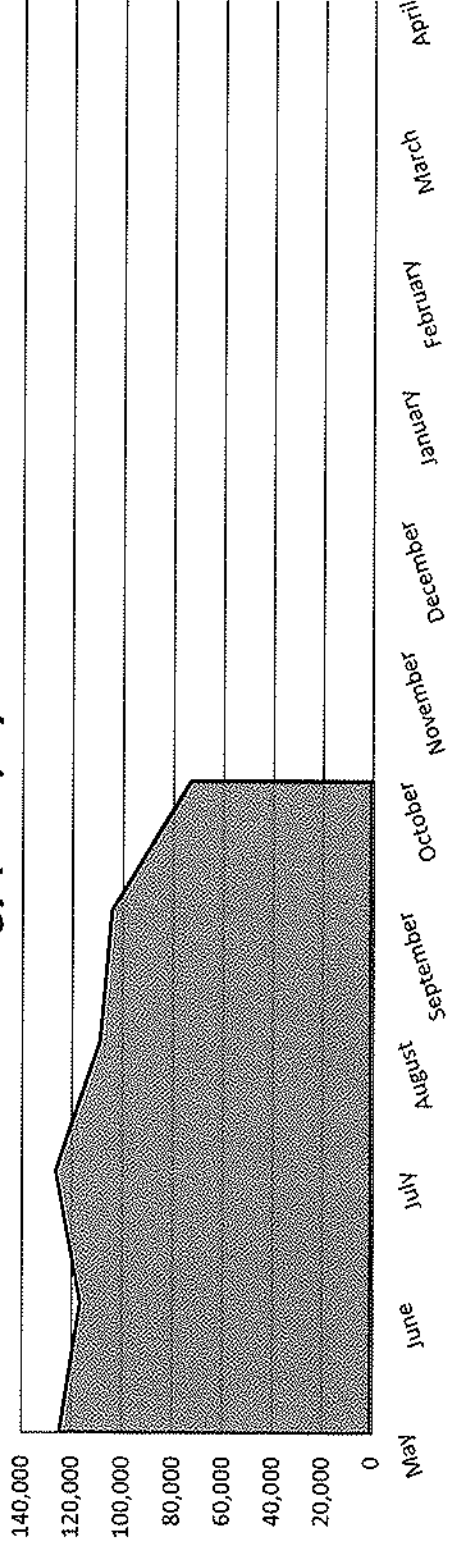
Cost/Savings (\$) by Bill Date

System	NW 1 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		-\$42,735.00	\$706.00
5/15/2023	6/12/2023		-\$43,378.00	\$697.00
6/13/2023	7/13/2023		(\$47,756.00)	\$758.00
7/14/2023	8/13/2023		-\$42,059.00	\$845.00
8/17/2023	9/12/2023		(\$41,078.00)	\$917.00
9/13/2023	10/12/2023		-\$29,185.00	\$634.00
Total			-\$246,191.00	\$4,557.00

■ Net Cost kWh
 ■ Cost Without Solar kWh



Energy (kWh) by Bill Date

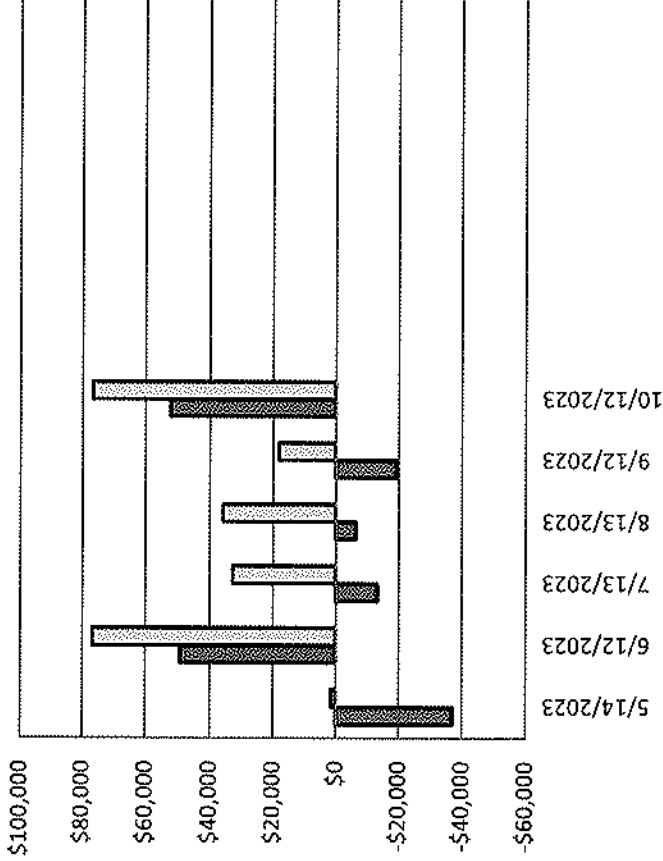


■ Solar Generation kWh
 ■ Grid Usage kWh

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

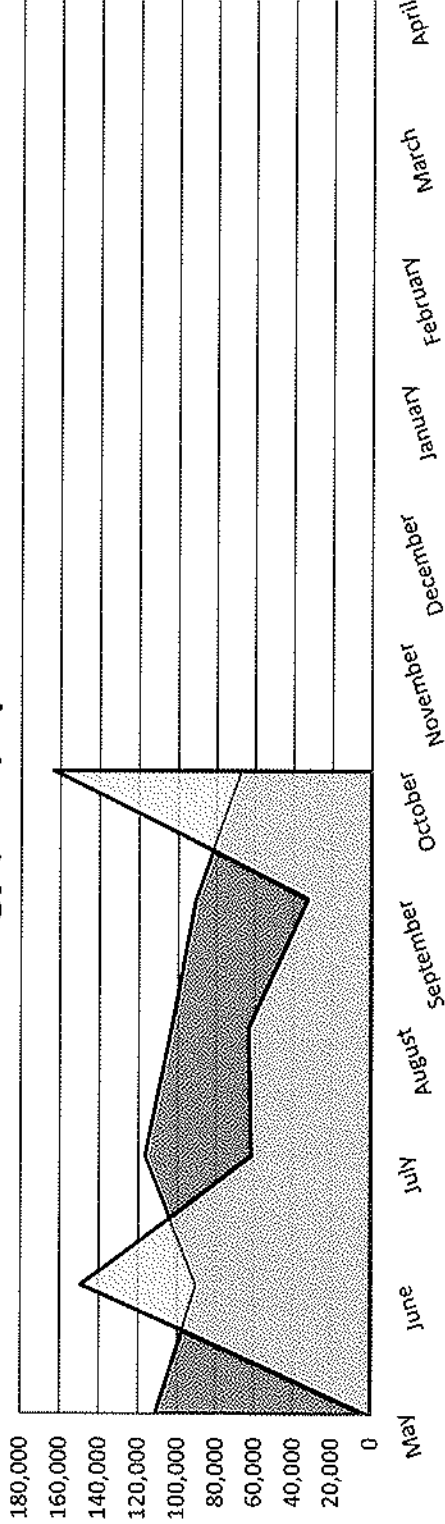
Cost/Savings (\$) by Bill Date



System	NW 2 - NEM Year 10		Net Cost kWh ¹	Cost Without Solar kWh ²
Start Date	End Date			
4/14/2023	5/14/2023		(\$37,143.00)	\$1,484.00
5/15/2023	6/12/2023		\$49,149.00	\$76,731.00
6/13/2023	7/13/2023		(\$13,333.00)	\$32,716.00
7/14/2023	8/13/2023		(\$6,364.00)	\$35,712.00
8/14/2023	9/12/2023		(\$19,356.00)	\$18,144.00
9/13/2023	10/12/2023		\$52,267.00	\$76,640.00
Total			\$25,220.00	\$241,427.00

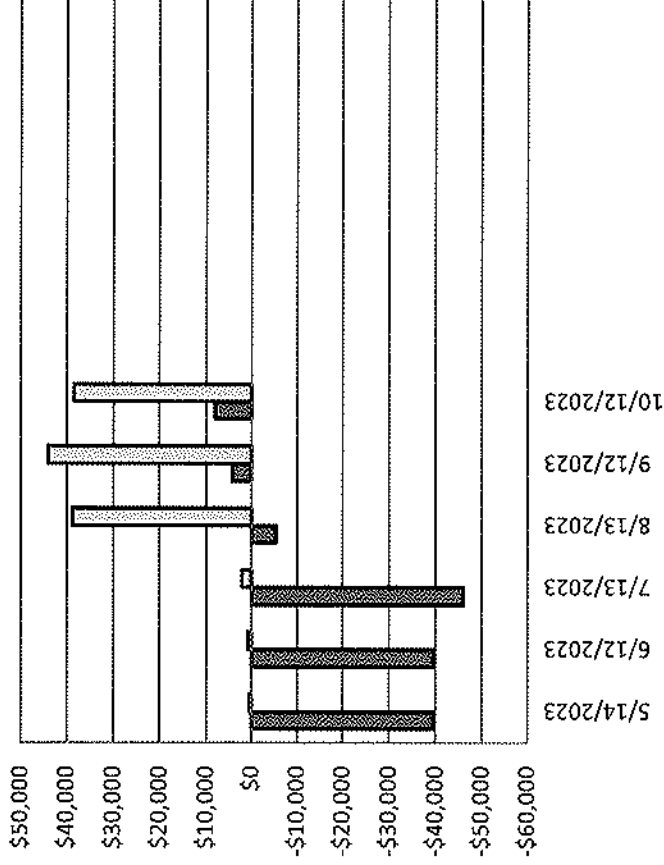
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

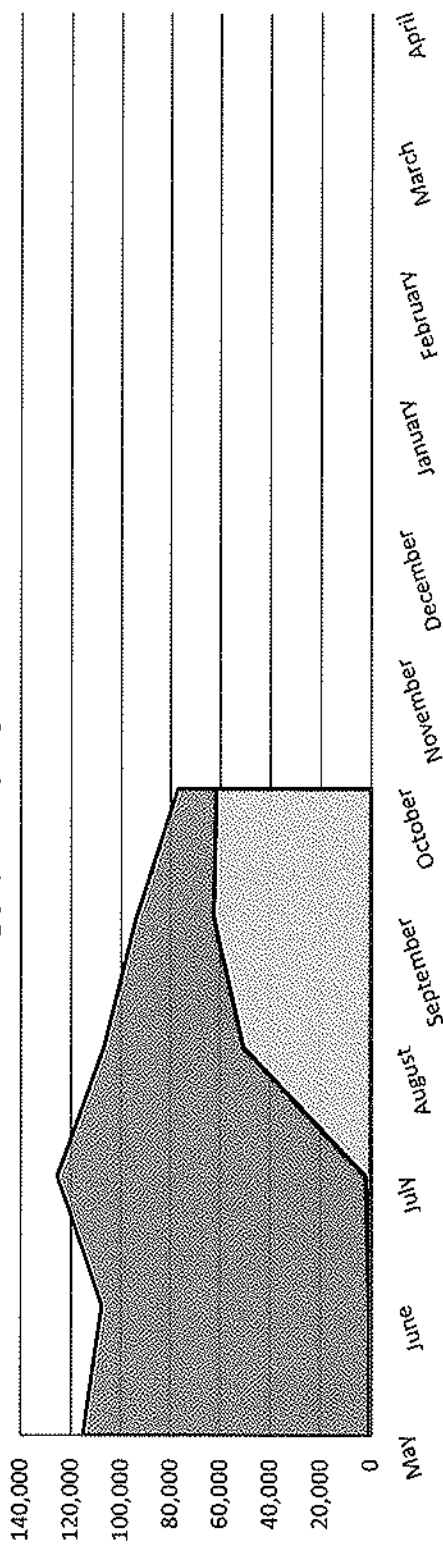
Cost/Savings (\$) by Bill Date



System	NW 3 - NEM Year 10		
Start Date	End Date	Net Cost kWh ¹	Cost Without Solar kWh ²
4/14/2023	5/14/2023	-\$39,570.00	\$553.00
5/15/2023	6/12/2023	(\$39,708.00)	\$871.00
6/13/2023	7/13/2023	(\$46,090.00)	\$2,080.00
7/14/2023	8/13/2023	(\$5,484.00)	\$38,802.00
8/14/2023	9/12/2023	\$4,245.00	\$44,085.00
9/13/2023	10/12/2023	\$8,061.00	\$38,388.00
Total		-\$118,546.00	\$124,779.00

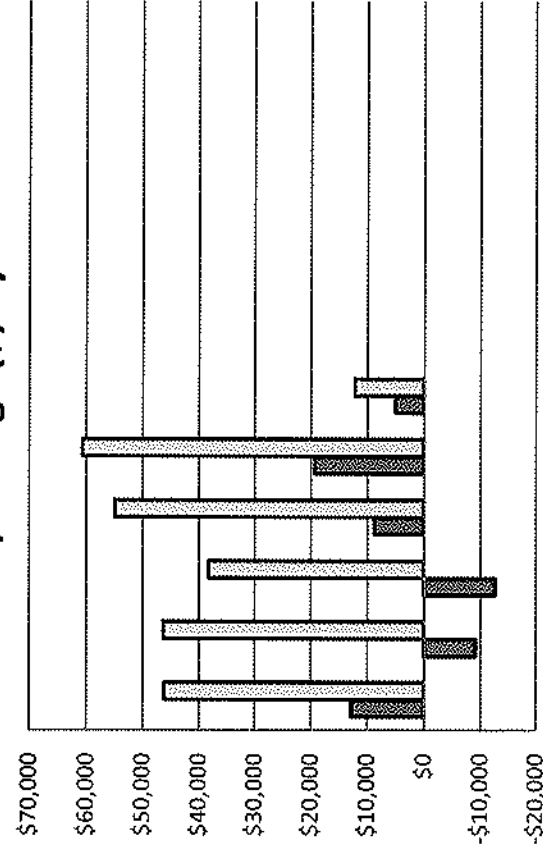
1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

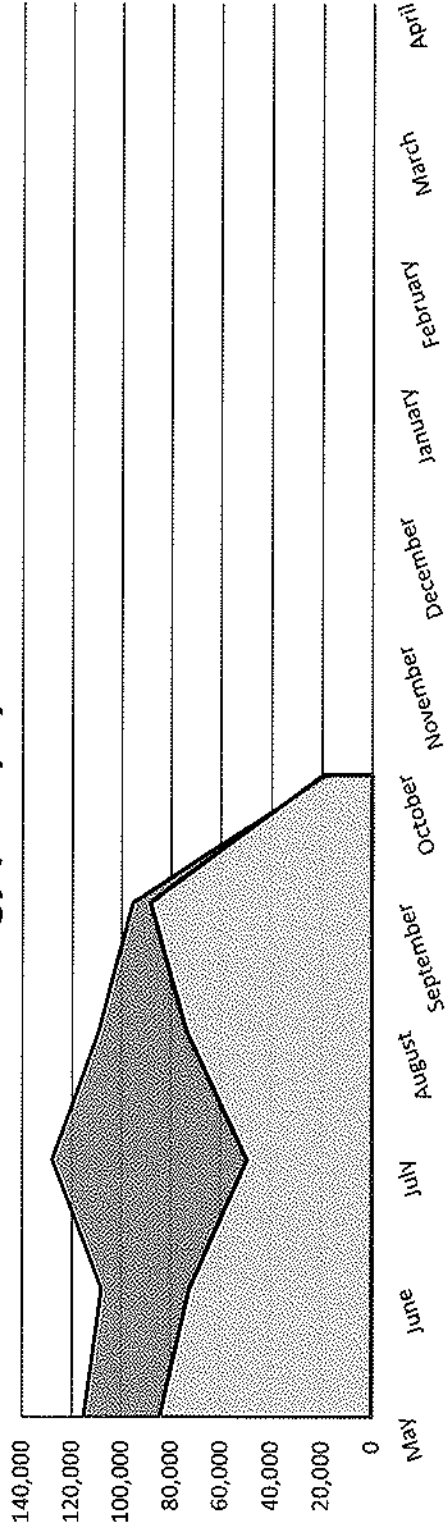


■ Net Cost kWh
■ Cost Without Solar kWh

System	NW 4 - NEM Year 10		
Start Date	End Date	Net Cost kWh	Cost Without Solar kWh ²
4/14/2023	5/14/2023	\$12,795.00	\$46,184.00
5/15/2023	6/12/2023	(\$9,243.00)	\$46,324.00
6/13/2023	7/13/2023	(\$12,633.00)	\$38,299.00
7/14/2023	8/13/2023	\$8,805.00	\$54,995.00
8/17/2023	9/12/2023	\$19,288.00	\$60,675.00
9/13/2023	10/12/2023	\$5,115.00	\$12,235.00
Total		\$24,127.00	\$258,712.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

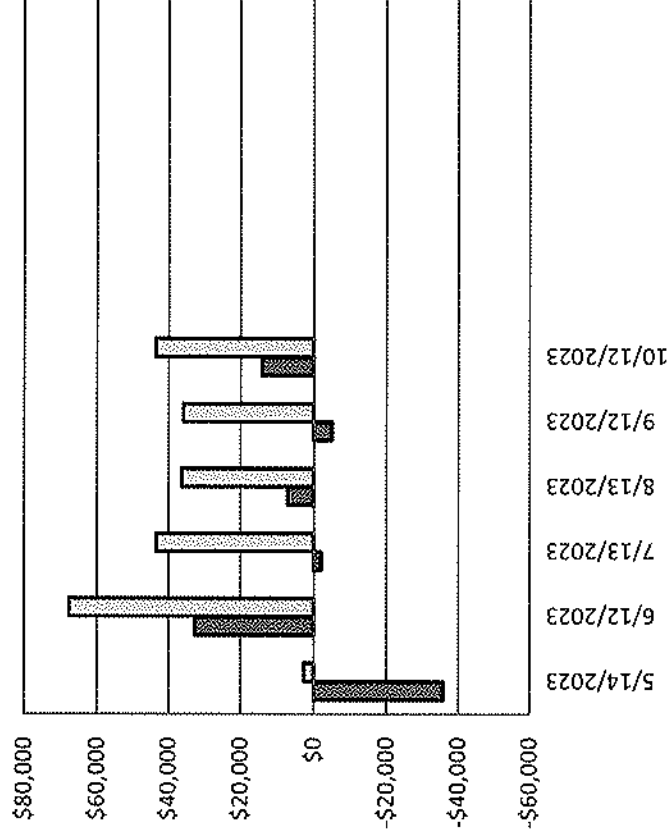
Energy (kWh) by Bill Date



■ Solar Generation kWh
■ Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

Cost/Savings (\$) by Bill Date

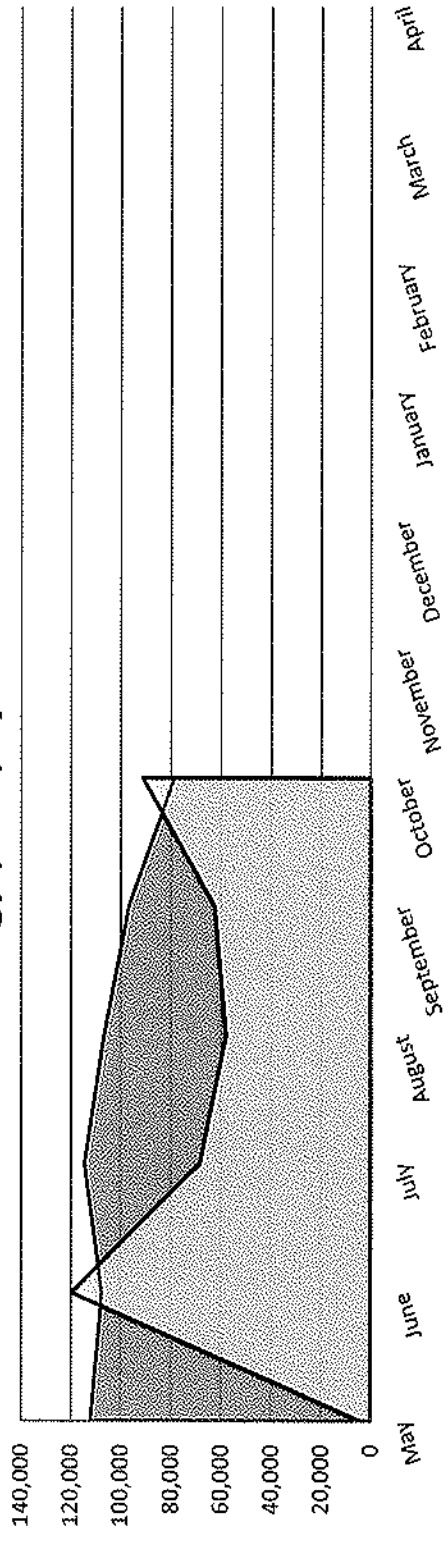


■ Net Cost kwh
 ■ Cost Without Solar kwh

System	NW 5 - NEM Year 10		Net Cost kwh ¹	Cost Without Solar kwh ²
Start Date	End Date			
4/14/2023	5/14/2023		-\$35,888.00	\$2,677.00
5/15/2023	6/12/2023		\$32,627.00	\$67,783.00
6/13/2023	7/13/2023		(\$1,986.00)	\$43,447.00
7/14/2023	8/13/2023		\$7,206.00	\$36,456.00
8/14/2023	9/12/2023		(\$5,044.00)	\$35,854.00
9/13/2023	10/12/2023		\$14,109.00	\$43,708.00
Total			\$11,024.00	\$229,925.00

1 Net Cost kWh - Grid usage cost minus solar credits allocated.
 2 Cost W/o Solar kWh - The electric bill if you did not have solar. When available, this cost uses the rate schedule your meter was on immediately prior to solar being installed.

Energy (kWh) by Bill Date



■ Solar Generation kWh
 ■ Grid Usage kWh

3 Solar Generation kWh - Solar energy generated by solar system. May differ slightly from monitoring company as data has been corrected to align w/ utility export data.
 4 Grid Usage kWh - Consumption of energy from utility grid only. Omits onsite usage of solar energy by generating meter.

West Kern Water District

Rev 11/09/23

2023 DISTRIBUTION SYSTEM BACTERIOLOGICAL STATUS

DATE	NO. OF SAMPLES	NO. OF POS. TOTAL COLL.	NO. OF POSITIVE FECAL COLL.	TOTAL POSITIVES	NO. OF RETAKES	DATE OF RETAKE	% POSITIVE
JAN	108	0	0	0	0	0	0.00%
FEB	88	0	0	0	0	0	0.00%
MAR	88	0	0	0	0	0	0.00%
APR	88	0	0	0	0	0	0.00%
MAY	110	0	0	0	0	0	0.00%
JUN	88	0	0	0	0	0	0.00%
JULY	99	0	0	0	0	0	0.00%
AUG	99	0	0	0	0	0	0.00%
SEPT	88	0	0	0	0	0	0.00%
OCT	109	0	0	0	0	0	0.00%
NOV		0	0	0	0	0	0.00%
DEC		0	0	0	0	0	0.00%
Totals	965	0	0	0	0	0	0.00%

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **1. Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5,
Fabtech Enterprises, Job #24-4200**

BACKGROUND INFORMATION:

Staff contacted three (3) recycling companies for a price to remove, dispose/recycle or purchase the 5,292 used 290-Watt solar modules at solar sites NW2, NW4, & NW5. "Fabtech Enterprises, Inc." presented the District with the most favorable option. Fabtech provided the formal offer and scope of work (attached). The Fabtech proposal scope includes transportation, acceptance of title to the used solar modules upon receipt, and module inspection. Upon inspection, passing modules would be purchased for \$14.00 ea., non-passing modules will be responsibly recycled and disposed of at a cost of \$15.00 ea.

A written report and certificate of disposal including module serial numbers will be provided as proof of destruction. If all modules do not pass inspection, the disposal cost will be \$79,380.00. If all modules pass inspection, the modules could yield \$74,088.00. Based on the residual production value and condition of the used modules, Staff is optimistic that most modules would pass inspection and allow the District to at least break even on disposal.

STAFF RECOMMENDATIONS:

Authorize Staff to enter into a Purchase Agreement with Fabtech Enterprises, Inc. for the purchase/recycling of the used solar modules at NW2, NW4, & NW5. Pending approval by Legal Counsel.

JUSTIFICATION:

Decommissioned solar modules not being used are considered hazardous waste and are required to be properly disposed of or recycled.

PREVIOUS ACTIONS:

8/23 RBM Award a contract to Photovoltaics California in the amount of \$477,883.50 and issue a Notice to Proceed when all contract documents are in place.

COST:

BUDGETARY WARRANT:

MOTION:

Authorize Staff to enter into a Purchase Agreement with Fabtech Enterprises, Inc. for the purchase/recycling of the used solar modules at NW2, NW4, & NW5.

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____X_____	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:



FabTech Contact:
Janette Freeman 480-813-7280 Ext 108
(c) 559-260-8589 jfreeman@fabtech.net

|| Date: 10/24/23
OFFER VALID FOR 90 DAYS

|| Obsolete Solar Module Proposal OWNER

Fabtech Enterprises, Inc. (Buyer) proposes to buy obsolete modules and recycle damages

OWNER

West Kern Water District
800 Kern Street
PO Box 1105
Taft, CA 93268
Office: (661) 763-3151 Ext. 103
Cell: (661) 577-6866

|| Project Scope

Taft, CA 93268 This offer good for 2 other upcoming sites as well.

Site 1: QTY: 1,764 (includes samples sent) Trina TSM 290 PA14 solar modules (module warranty claim)

These modules are all intact and are being removed because there's a 3% failure rate in which a failed module may have a cell overheat, but majority of the removed modules are in unbroken and working and ~ (9) years old.

This is based upon OWNER palletizing for safe delivery (banding securely both ways on same size pallets,) and loading the trucks.

|| Financial Considerations

Fabtech will pay \$ 14 per unbroken, working module.

Any modules that are damaged beyond repair will be recycled for the cost of \$15/ea (after the first 10)

If there are modules that need new junction boxes or other repairs offer is \$5 per module and you will save recycling fees.

Customer to palletize and load trucks. Buyer will arrange and pay for transportation & shipping including but not limited to insuring the modules for the proposed value of \$14 each.

In the event that 5% of modules are deemed "damaged" beyond repair Fabtech is to notify owner and pause evaluations, until details on "damaged" modules beyond repair are provided to owner for review.



|| Reporting and Settlement:

If any modules arrive at Fabtech as broken glass or for another reason are completely broken, there will not be a payment made for them. As long as there are under 10 unexpected broken modules, Fabtech will recycle said broken modules for no charge. If there are more than 10 modules that are broken/unusable, Fabtech will deduct from price paid a recycling fee of \$15 per module over the 10 acceptable modules. That said, please package carefully.

FabTech Solar Solutions shall provide a settlement report containing the findings of the inspection, that is, the number of unbroken and working modules vs **"damaged" beyond repair modules which require** recycling. FabTech also agrees to provide photographs and a report documenting rejected modules, if over 10 modules. This report shall contain reasons for any rejected modules for purchase. This report shall be provided to OWNER no later than 14 days after receipt of modules, along with Settlement Report prior to payment being made. OWNER shall have 10 business days from receipt of report to provide a rejection of Fabtech's decision on modules that were not accepted for purchase. FabTech shall provide an opportunity to discuss this list of modules and agrees to reasonably discuss overturning their original assessment.

After submitting agreed upon Settlement Report to OWNER, Fabtech (Buyer) will issue payment for the amount due to Owner via cashier's check to be processed before 14-21 days.

Certificate of disposal to be provided for all modules deemed "damaged" beyond repair that are recycled.

OWNER to provide master serial number list, which identifies all serial numbers for modules transported to Buyer, to be used as the transfer of ownership documentation as well as a certificate of disposal for modules that were deemed "damaged" beyond repair.

APPROVAL AND AUTHORITY TO PROCEED

We approve the project as described above, and authorize FabTech Enterprises, Inc. to proceed.

Name	Title	Date

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **2. Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW2, NW4 & NW5,
Photovoltaics California, Job #24-4200**

BACKGROUND INFORMATION:

On November 1, 2023, per District Staff's request, PVCA provided a price to provide labor, equipment, and materials to perform loading of old palletized 290W modules at NW2, NW4 & NW5 on to semi-trucks for transport to Fabtech Inc. in the amount of \$15,930.00. District Staff is seeking approval to add the work to the project scope as Change Order #1, as the labor, material and equipment are already mobilized at North Wellfield.

On November 2, 2023, PVCA provided Pay Request #2 in the total amount of \$203,124.72 less 5% retention \$10,156.24 for an adjusted amount of \$192,968.48.

STAFF RECOMMENDATIONS:

Approving Change Order #1 and payment of Pay Request #2.

JUSTIFICATION:

PVCA provided a price (\$15,930.00) to load out the old modules from NW2, NW4 & NW5 as contractor has crewmen and a forklift already mobilized at North Wellfield. FabTech will provide the trucks and transportation from the site to their facility.

PREVIOUS ACTIONS:

08/23 RBM Award a contract to Photovoltaics California in the amount of \$477,883.50 and issue a Notice to Proceed when all contract documents are in place.
10/23 RBM Approve PVCA Progress Pay Request #1 for September, in the total amount of \$73,487.70 less 5% retention of \$3,674.39 for a total progress payment of \$69,813.32.

COST:

BUDGETARY WARRANT:

Eng CIP #6 Budget - \$454,667

MOTION:

- A. Approve Change Order #1 for staging and loading of modules for recycling on all three sites, for a total of \$15,930.00, increasing the contract price from \$477,883.50 to \$493,813.50.
- B. Approve PVCA Progress Pay Request #2 for October, in the total amount of \$203,124.72 less 5% retention of \$10,156.24 for a total progress payment of \$192,968.48.

COMMITTEE STATUS:

- _____ Recommend Board Approval
- _____ NO (Rejected)
- _____ Full Board to Review
- _____ Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

Photovoltaics California
3723 Old Santa Rita Rd. Ste 13
Pleasanton CA, 94588
(510) 610-9590
<http://www.pvca.com/>



Estimate

Estimate # Q3515 Version 2
Date Nov 1, 2023
Expiration Date Dec 1, 2023
Sub-Total
Total \$15,930.00

Billing:
800 Kern Street, PO Box 1105, Taft, CA,
93268

Location:
NW4
35°20'11.32N 119°21'37.35"W, Buttonwillow, CA,
93206

Description: Fabtech Pallet Pickup

- | | |
|--|-------------------|
| 1. Loading and Staging of Pallets for FabTech NW4 | \$5,310.00 |
| PVCA to utilize 2 personnel, heavy equipment, and pallet jacks to load 66 pallets onto FabTech's trucks. | |
| 2. Loading and Staging of Pallets for FabTech NW2 | \$5,310.00 |
| 3. Loading and Staging of Pallets for FabTech NW5 | \$5,310.00 |

Sub-Total
Total \$15,930.00



22588 Byron St
Hayward, CA 94541
(510) 610-9590

Bill To

West Kern Water District
800 Kern Street, PO Box 1105
Taft, CA 93268 US

Invoice 7261	Nov 2, 2023
Project Number	2023
Payment Terms	Net-30
Total Due	\$192,968.48
Due Date	Dec 2, 2023

West Kern North Well Sites R&R

CUSTOMER NAME	PROPERTY NAME	PROPERTY ADDRESS
West Kern Water District		800 Kern Street, PO Box 1105 Taft, CA 93268 US
AUTHORIZED BY	CUSTOMER WO	NTE
Troy T. Turley	24-4200	

Invoice Summary

Progress Billing for West Kern R&R Project: NW4, NW5, NW2

10/1/2023 to 10/31/2023

See Pay Application for Retainage breakdown

Parts & Materials

Item Name	Description	Quantity	Unit Price	Price Subtotal
PA-002 SOV 0001	Engineering	1	\$17,356.50	\$17,356.50
PA-002 SOV 0002	Bonding	1	\$0.00	\$0.00
PA-002 SOV 0003	Labeling	1	\$0.00	\$0.00
PA-002 SOV 0004	Mobilization	1	\$9,958.04	\$9,958.04
PA-002 SOV 0005	De Energize	1	\$3,771.26	\$3,771.26
PA-002 SOV 0006	Module Documentation	1	\$4,189.50	\$4,189.50
PA-002 SOV 0007	Remove Modules	1	\$73,324.80	\$73,324.80
PA-002 SOV 0008	Prep Existing Modules	1	\$11,730.03	\$11,730.03
PA-002 SOV 0009	Install New Modules	1	\$38,278.35	\$38,278.35
PA-002 SOV 0010	Wire Management	1	\$13,766.57	\$13,766.57
PA-002 SOV 0011	Install Module Connectors	1	\$5,327.47	\$5,327.47
PA-002 SOV 0012	Re-Commission Arrays & Inverters	1	\$6,790.41	\$6,790.41
PA-002 SOV 0013	Quality Control	1	\$3,637.39	\$3,637.39

PA-002 SOV 0014	Site Restoration/Cleanup	1	\$2,091.90	\$2,091.90
PA-002 SOV 0015	Demobilize Trailer	1	\$2,746.26	\$2,746.26
PA-002 SOV 0016	Map New Module Serial	1	\$0.00	\$0.00
PA-002 SOV 0017	Post Construction Deliverables	1	\$0.00	\$0.00
RETAINAGE		1	\$0.00	\$0.00
			Subtotal	\$192,968.48
			Total	\$192,968.48
			Balance	\$192,968.48

Terms of Service

TERMS & CONDITIONS

All quotations, products and services provided by Seller to the Buyer are furnished only on the following terms and conditions. By accepting delivery of Seller's equipment, components and/or materials ("Products") and/or services ("Services"), Buyer accepts all terms and conditions herein and agrees that these terms and conditions, together with the Seller's quote to Buyer ("Quote") shall constitute the entire agreement between the parties on the subject matter hereof, superseding all other communications. Without limiting the foregoing, Buyer's direction to perform the Services shall be deemed a waiver of, and Seller hereby expressly rejects, any different or additional terms, regardless of whether Seller has acknowledged receipt thereof by signature or otherwise. No modification of any of these terms and conditions shall be valid against Seller unless the modifications appear in a document signed by an authorized officer of Seller.

1. Acceptance of Quote. Seller's Quote is valid for 30 days. Buyer must accept Seller's Quote in writing, including by email, and will not be binding upon Seller until accepted by written confirmation or by shipping any Products or providing any Services.

2. Services. Seller shall perform Services in accordance with applicable professional standards of care and diligence normally practiced by solar operation and maintenance firms in performing services of a similar nature in California. The foregoing sentence shall not obligate Seller to use optimum practices or methods to the exclusion of all others, but rather to use a spectrum of reasonable and prudent practices and methods that take into consideration the conditions specific to Buyer's site and/or system. All Services shall be performed by qualified technical personnel. All Services shall be performed during normal business hours.

3. Products. Seller will endeavor to deliver accepted orders promptly; it is understood, however, that any dates indicated for delivery represent Seller's best current estimates only. Buyer shall inspect all Products upon delivery and provide written notice to Seller, within the earlier of five (5) business days and in any event no later than the date of installation of the Products, of any claim for shortage or other nonconformance. In the event any Product proves to be defective upon arrival and so notified by the Buyer in accordance with this Section 3, Seller's responsibility shall in all events be limited to replacement of the failed or defective Product that it was required to provide under the Seller's Quote.

Title to Products shall transfer to Buyer upon Seller's receipt of payment in full for the Services provided. The Buyer is responsible for ensuring Products are appropriately secured, stored and insured upon delivery.

4. Exclusions. Labor or materials related to the following items are excluded and are the responsibility of the Buyer:

- coordination with utilities and any other authorities with jurisdiction over the Services, including shutdowns and inspections;
- removal or containment of any asbestos or other hazardous waste;
- permits, fees, and utility company charges;
- temporary power for performing interconnections;
- temporary and permanent fencing, scaffolding or safety access;
- supervision of other trades;
- temporary construction facilities;
- overtime or off-hours work;
- internet access;
- system monitoring;
- moving Buyer's property around the Site;
- concealed structural damage (dry rot, termites, etc.);
- any damage to the parking lot surface caused by industry-standard and non-negligent use of construction vehicles while rendering the Services
- correction of pre-existing conditions or code violations;
- trash removal or cleanup not directly a result of performance of the Services;
- upgrading of existing electrical service or systems.

APPLICATION AND CERTIFICATION FOR PAYMENT

TO: West Kern Water District PROJECT: West Kern North Well
 ADDRESS: 800 Kern Street, PO Box Sites R&R
 1105, ADDRESS: ,
 Taft, CA 93268 PROJECT NUMBER: 2023
 CONTRACTOR: PVCA
 ADDRESS: 22588 Byron St,
 Hayward, CA 94541
 CONTRACT FOR: 24-4200

APPLICATION NO: 2 DISTRIBUTION TO:
 PERIOD: 10/01/2023 TO 10/31/2023
 INVOICE NO: 7261
 CUSTOMER'S PROJECT NUMBER:
 CONTRACT DATE: Sep 1, 2023

<input checked="" type="checkbox"/>	OWNER
<input type="checkbox"/>	ARCHITECT
<input type="checkbox"/>	MECHANICAL ENGINEER
<input type="checkbox"/>	ELECTRICAL ENGINEER
<input type="checkbox"/>	GENERAL CONTRACTOR
<input type="checkbox"/>	MECHANICAL CONTRACTOR
<input type="checkbox"/>	ELECTRICAL CONTRACTOR

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract. Continuation Sheet is attached.

SEE ATTACHED SWORN STATEMENT FROM CONTRACTOR TO OWNER

- ORIGINAL CONTRACT SUM \$477,883.50
- Net change by Change Orders Additions / Deductions \$0.00
- CONTRACT SUM TO DATE (Line 1 ± 2) \$477,883.50
- TOTAL COMPLETED & STORED TO DATE (Column G Original Contract Continuation Sheet Attached) \$276,612.42
- RETAINAGE
 - 5 % of Completed Work \$13,830.62
 - 5 % of Materials Stored \$0.00
 Total Retainage Billed \$0.00 / \$13,830.62
- TOTAL EARNED LESS RETAINAGE \$262,781.80
- LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate) \$69,813.32
- CURRENT PAYMENT DUE THIS PERIOD \$192,968.48
- BALANCE TO FINISH, INCLUDING RETAINAGE (Line 3 less Line 6) \$215,101.70

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

By: _____ Date: _____

State of: _____ County of: _____

Subscribed and sworn to before me this day _____ this month _____ this year

Notary Public: _____

My Commission expires: _____

VERIFIER'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the Architect certifies to the Owner that to the best of the Architect's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

AMOUNT CERTIFIED \$ _____

(Attach explanation if amount certified differs from the amount applied. Initial all figures on this Application and on the Continuation Sheet that are changed to conform with the amount certified.)

VERIFICATION

By: _____ Date: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CHANGE ORDER SUMMARY	ADDITIONS	DEDUCTIONS
Total changes approved in previous months by Owner	\$0.00	\$0.00
Total approved in this Period	\$0.00	\$0.00
Totals	\$0.00	\$0.00
NET CHANGES by Change Order	\$0.00	

CONTINUATION SHEET

ORIGINAL CONTRACT

Document Continuation Original Contract, APPLICATION AND CERTIFICATION FOR PAYMENT, containing Contractor's signed certification is attached.
 In tabulations below, amounts are stated to the nearest dollar.

APPLICATION NO: 2
 APPLICATION DATE: 11/01/2023
 PERIOD: 10/01/2023 TO 10/31/2023
 PROJECT NUMBER: 2023
 CONTRACT DATE: Sep 1, 2023
 CONTRACT FOR: 24-4200

A ITEM NO.	B DESCRIPTION OF WORK	C CONTRACT VALUE	D WORK COMPLETED		E THIS PERIOD	F MATERIALS PRESENTLY STORED (NOT IN D OR E)	G		H BALANCE TO FINISH (C - G)	I RETAINAGE (G x RETAINAGE %)
			FROM PREVIOUS APPLICA- TION	THIS PERIOD			TOTAL COMPLETED AND STORED TO DATE (D + E + F)	% (G ÷ C)		
	ORIGINAL CONTRACT									
SOV 0001	Engineering	\$26,100.00	\$7,830.00	\$18,270.00	\$0.00	\$0.00	\$26,100.00	100.00%	\$0.00	\$1,305.00
SOV 0002	Bonding	\$13,875.00	\$13,875.00	\$0.00	\$0.00	\$0.00	\$13,875.00	100.00%	\$0.00	\$693.75
SOV 0003	Labeling	\$3,817.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$3,817.50	\$0.00
SOV 0004	Mobilization	\$15,645.00	\$5,162.85	\$10,482.15	\$0.00	\$0.00	\$15,645.00	100.00%	\$0.00	\$782.25
SOV 0005	De Energize	\$5,925.00	\$1,955.25	\$3,969.75	\$0.00	\$0.00	\$5,925.00	100.00%	\$0.00	\$296.25
SOV 0006	Module Documentation	\$8,820.00	\$0.00	\$4,410.00	\$0.00	\$0.00	\$4,410.00	50.00%	\$4,410.00	\$220.50
SOV 0007	Remove Modules	\$115,200.00	\$38,016.00	\$77,184.00	\$0.00	\$0.00	\$115,200.00	100.00%	\$0.00	\$5,760.00
SOV 0008	Prep Existing Modules	\$23,745.00	\$6,648.60	\$12,347.40	\$0.00	\$0.00	\$18,996.00	80.00%	\$4,749.00	\$949.80
SOV 0009	Install New Modules	\$122,100.00	\$0.00	\$40,293.00	\$0.00	\$0.00	\$40,293.00	33.00%	\$81,807.00	\$2,014.65
SOV 0010	Wire Management	\$43,912.50	\$0.00	\$14,491.13	\$0.00	\$0.00	\$14,491.13	33.00%	\$29,421.37	\$724.56
SOV 0011	Install Module Connectors	\$16,993.50	\$0.00	\$5,607.86	\$0.00	\$0.00	\$5,607.86	33.00%	\$11,385.64	\$280.39

CONTINUATION SHEET

ORIGINAL CONTRACT

A ITEM NO.	B DESCRIPTION OF WORK	C CONTRACT VALUE	D WORK COMPLETED		E WORK COMPLETED THIS PERIOD	F MATERIALS PRESENTLY STORED (NOT IN D OR E)	G		H BALANCE TO FINISH (C - G)	I RETAINAGE (G x RETAINAGE %)
			FROM PREVIOUS APPLICA- TION	TOTAL COMPLETED AND STORED TO DATE (D + E + F)			% (G ÷ C)			
	ORIGINAL CONTRACT									
SOV 0012	Re-Commission Arrays & Inverters	\$21,660.00	\$0.00	\$0.00	\$7,147.80	\$0.00	\$7,147.80	33.00%	\$14,512.20	\$357.39
SOV 0013	Quality Control	\$11,602.50	\$0.00	\$0.00	\$3,828.83	\$0.00	\$3,828.83	33.00%	\$7,773.67	\$191.44
SOV 0014	Site Restoration/Cleanup	\$11,010.00	\$0.00	\$0.00	\$2,202.00	\$0.00	\$2,202.00	20.00%	\$8,808.00	\$110.10
SOV 0015	Demobilize Trailer	\$8,760.00	\$0.00	\$0.00	\$2,890.80	\$0.00	\$2,890.80	33.00%	\$5,869.20	\$144.54
SOV 0016	Map New Module Serial	\$14,557.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$14,557.50	\$0.00
SOV 0017	Post Construction Deliverables	\$14,160.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	\$14,160.00	\$0.00
	GRAND TOTALS	\$477,883.50	\$73,487.70	\$203,124.72	\$276,612.42	\$0.00	\$276,612.42	57.88%	\$201,271.08	\$13,830.62

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **3. Discussion and Appropriate Action Regarding:
South Well Field Levee Road Rehabilitation, Job 24-4400
Notice of Award**

BACKGROUND INFORMATION:

On October 17th, District Staff requested estimates from five (5) Contractors.

A recommended job walk for this project was conducted on October 24th, with three (3) contractors present: General Production Services, W.M. Lyles, and Burtch Construction. The District received the following estimates:

Company	Proposal amount
<i>Burtch Construction</i>	<i>\$35,000.00</i>
<i>General Production Services</i>	<i>\$65,890.00</i>
<i>W.M. Lyles</i>	<i>\$194,175.00</i>

STAFF RECOMMENDATIONS:

Award a contract to Burtch Construction.

JUSTIFICATION:

Burtch Construction was the lowest responsible bidder.

PREVIOUS ACTIONS:

COST:

\$35,000.00

BUDGETARY WARRANT:

Reserves

MOTION:

Award a contract to Burtch Construction in the amount of \$35,000.00 and issue a Notice to Proceed when all contract documents are in place.

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
<u> X </u>	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

10/26/2023

Addendum No. 1
Job ~~23-4001~~
24-4400

ADDENDUM NO. 1
JOB ~~23-4001~~ 24-4400
Levee Road Improvements

REVISION/CLARIFICATION TO PROPOSAL REQUEST:

Contractor shall bid to provide all labor, equipment, and material for the following items:

Item No.	Item	
1.	Mobilization	
2.	Strike existing road surface to 12"	
3.	Compact the subgrade to 90%	
4.	Provide material for 2,367LF x 12ft wide x 4" thick of Class II aggregate base	
5.	Water and wheel roll compact the Class II Aggregate Base	
6.	15 Calendar days for work	
Total Lump Sum:		35,000.00

CLARIFICATIONS:

The District will provide compaction testing for this project.

It was determined that the existing stockpile of ag base was 100 tons. Contractors shall use this amount to subtract from the total amount of ag base calculated from Bid Item No. 4.

Construction water will be provided for work at an overhead water fill ~1/4 mile from site. The District will be responsible for metering the water. There will be no flow or time restrictions.

ESA fencing or other mitigation will not be required.

Equipment laydown will be staged on the main entrance road.

All work will be completed under a Public Works Contract, attached. If the contract price exceeds \$25,000, performance and payment bonds are required. Contract time will not begin until a Notice to Proceed is provided. Contract will be awarded at District's Regular Board Meeting, November 14, 2023.

Working hours for this project are 7am to 3:30pm, Monday through Friday, excluding holidays.

There will be no requirements for staking or surveying.

A bid bond is not required for this proposal.

The insurance requirements are attached, see page 17.

Bid submission date remains the same:

All estimates must be submitted via email to troy@wkwd.org by 2:00 p.m., Tuesday, October 31, 2023.

ACKNOWLEDGE THIS ADDENDUM ON BID FORM.

Please sign and return or fax to:

West Kern Water District
P.O. Box 1105
Taft, CA 93268

Phone 661 763-3151
Fax 661 765-4271

Company: Burtch Construction

Signature: _____

Title: Eric Menees

Date: 10/31/2023

10/26/2023

Addendum No. 1
Job ~~23-4001~~
24-4400

ADDENDUM NO. 1
JOB ~~23-4001~~ 24-4400
Levee Road Improvements

REVISION/CLARIFICATION TO PROPOSAL REQUEST:

Contractor shall bid to provide all labor, equipment, and material for the following items:

Item No.	Item
1.	Mobilization
2.	Strike existing road surface to 12"
3.	Compact the subgrade to 90%
4.	Provide material for 2,367LF x 12ft wide x 4" thick of Class II aggregate base
5.	Water and wheel roll compact the Class II Aggregate Base
6.	15 Calendar days for work
Total Lump Sum: \$65,890.00	

CLARIFICATIONS:

The District will provide compaction testing for this project.

It was determined that the existing stockpile of ag base was 100 tons. Contractors shall use this amount to subtract from the total amount of ag base calculated from Bid Item No. 4.

Construction water will be provided for work at an overhead water fill ~1/4 mile from site. The District will be responsible for metering the water. There will be no flow or time restrictions.

ESA fencing or other mitigation will not be required.

Equipment laydown will be staged on the main entrance road.

All work will be completed under a Public Works Contract, attached. If the contract price exceeds \$25,000, performance and payment bonds are required. Contract time will not begin until a Notice to Proceed is provided. Contract will be awarded at District's Regular Board Meeting, November 14, 2023.

Working hours for this project are 7am to 3:30pm, Monday through Friday, excluding holidays.

There will be no requirements for staking or surveying.

A bid bond is not required for this proposal.

The insurance requirements are attached, see page 17.

Bid submission date remains the same:

All estimates must be submitted via email to troy@wkwd.org by **2:00 p.m., Tuesday, October 31, 2023.**

ACKNOWLEDGE THIS ADDENDUM ON BID FORM.

Please sign and return or fax to:

West Kern Water District
P.O. Box 1105
Taft, CA 93268

Phone 661 763-3151
Fax 661 765-4271

Company: General Production Service of California, Inc.

Signature:  Robert Bethel

Title: Construction Manager

Date: 10/31/2023

10/26/2023

ADDENDUM NO. 1
JOB 23-4001 24-4400
Levee Road Improvements

REVISION/CLARIFICATION TO PROPOSAL REQUEST:

Contractor shall bid to provide all labor, equipment, and material for the following items:

Item No.	Item
1.	Mobilization
2.	Strike existing road surface to 12"
3.	Compact the subgrade to 90%
4.	Provide material for 2,367LF x 12ft wide x 4" thick of Class II aggregate base
5.	Water and wheel roll compact the Class II Aggregate Base
6.	15 Calendar days for work
Total Lump Sum: \$194,175.00	

CLARIFICATIONS:

The District will provide compaction testing for this project.

It was determined that the existing stockpile of ag base was 100 tons. Contractors shall use this amount to subtract from the total amount of ag base calculated from Bid Item No. 4.

Construction water will be provided for work at an overhead water fill ~1/4 mile from site. The District will be responsible for metering the water. There will be no flow or time restrictions.

ESA fencing or other mitigation will not be required.

Equipment laydown will be staged on the main entrance road.

All work will be completed under a Public Works Contract, attached. If the contract price exceeds \$25,000, performance and payment bonds are required. Contract time will not begin until a Notice to Proceed is provided. Contract will be awarded at District's Regular Board Meeting, November 14, 2023.

Working hours for this project are 7am to 3:30pm, Monday through Friday, excluding holidays.

There will be no requirements for staking or surveying.

A bid bond is not required for this proposal.

The insurance requirements are attached, see page 17.

Bid submission date remains the same:

All estimates must be submitted via email to troy@wkwd.org by **2:00 p.m., Tuesday, October 31, 2023.**

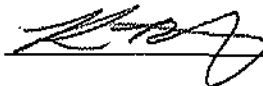
ACKNOWLEDGE THIS ADDENDUM ON BID FORM.

Please sign and return or fax to:

West Kern Water District
P.O. Box 1105
Taft, CA 93268

Phone 661 763-3151
Fax 661 765-4271

Company: W. M. Lyles Co.

Signature: 

Title: Kevin R. Shigematsu, Sr. Vice President

Date: October 31, 2023

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **FACILITIES DEVELOPMENT COMMITTEE
(Jameson, Niblett)**

AGENDA ITEM: **4. Discussion and Appropriate Action Regarding:
Solar Site Module Replacement at NW3, 6-02, 7-01R, & 7-02
Job #24-4200 – Notice of Award**

BACKGROUND INFORMATION:

On October 10th, District Staff advertised in the Bakersfield Californian for proposals to contractors for repaneling of four solar array sites (NW3, 6-02, 7-01R, & 7-02) with new warranty panels. The request was also put on the Kern County Builder's Exchange and West Kern's websites.

A mandatory job walk for this project was conducted on October 19th, with three (3) contractors present: Photovoltaics California, Preferred Power Solutions and SolarOn. The District received the following proposals:

Electrical Company	Proposal amount
<i>Photovoltaics California</i>	\$663,858.00
<i>Preferred Power Solutions</i>	\$724,145.00

STAFF RECOMMENDATIONS:

Award contract to PVCA in the amount of \$663,858.00.

JUSTIFICATION:

New Trina Solar warranty modules are staged at the four above named sites.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

Eng CIP #7 23/24 Budget – \$614,556

MOTION:

Award a contract to Photovoltaics California in the amount of \$663,858.00 and issue a Notice to Proceed when all contract documents are in place.

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
<u> X </u>	Full Board to Review
_____	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Full Board to Review

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

Bid Form
for
Repaneling of Four (4) Solar Array Sites, Job 24-1201
Solar Arrays NW3, 6-02, 7-01R, 7-02

	Item No.	Item	Material Unit Price (in figures)	Labor Unit Price (in figures)	Equipment Unit Price (in figures)	Expansion Price (in figures)
Scope 1 - Electrical Engineering Re-Design for Solar Array Sites, Bonding, Labeling	1	Engineering: Eng. needed re-design of solar arrays, from existing modules (1,764 - 511,568W) Trina PA290w modules per site to 1656 (511,469W) Trina D109M5C 410W modules at 6-02, 7-02 & NW3. Solar array site 7-01R from (1,764 - 511,568W) Trina PA290w modules to 1624 (511,568W) D109M5C 415W modules including 100% review drawings, 100% construction drawings, As-Built all stamped and signed by the Engineer of Record and New equipment labeling. All design work shall be in conformance with IBE & NEC.	21,600.00	7,200.00		
	2	Bonding: Provide Project Bonding	23,920.00	2,400.00		
	3	Labeling: Engineering Design, Bidder Procurement and installation of new labeling as necessary and required for existing equipment.	1,610.00	3,420.00		
Scope 2 - Mobilize, Serial # ROI (existing and new), Remove Existing Modules / Palletize Existing / Stage for Pick UP / Install New Panels	4	Mobilization: Mobilization of Labor, Equipment and Materials to sites	14,120.00	9,360.00	15,640.00	
	5	De-Energize: Identify Equipment, LOTO and Verification Testing of Existing Equipment By Qualified Personnel With District present	460.00	7,440.00		
	6	Module Documentation: Verify Serial #s, Generate ROI all modules, separate spreadsheets (Removed & Installed / Each Site)		11,760.00		
	7	Remove Modules: 1704 per three sites, 290 Watt Modules (M1)		153,600.00		
	8	Prep Existing Modules: Palletize, band, and Wrap all 290 w modules (27) per pallet. Stage on site for pick up	5,920.00	25,680.00		
	9	Install New Modules: (1,656) 410 Watt Modules at 6-02, 7-02, NW3 & (1,624) 415W Modules at 7-01R. Ensure to assure placement of modules in module clamps to provide 100% uniformity of module top and bottom edges. Ensure tighten module clamps per manufactures recommendations, provide new blue torque marks (TYP). Ensure weeps are replaced and 100% in place (TYP).	9,200.00	153,600.00		
	10	Wire Management: - All Modules (1,656 at 6-02, 7-02, NW3 & 1,624 at 7-01R) Has wiring routed & secured to underside of module frame, total 4 sites.	3,420.00	55,100.00		
	11	Install Module Connectors: New Trina 154 Plus Connectors 110 W Homersms & New 154 Plus Connectors 115 W Homersms (Total Four Sites) Must be Trina OEM or Compatible with OEM Spec sheet	2,292.00	19,760.00		
Scope 3 - QAO/C	12	Re-Commission Arrays & Inverters: String Protection testing (100% IV testing w/ reporting & String Operational Testing (ADC all strings) and Inverter Commissioning using Certified Calibrated Equipment.		22,220.00	3,000.00	
	13	Quality Control: Torque Verification & Field marking all module mounting hardware connections. Ensure weeps are in place 100%	230.00	15,240.00		
Scope 4 - Site Restoration and Clean up, DeMob, New Module Serial Map, Post Construction Deliverables	14	Site Restoration, Cleanup, Trash Removal/Disposal: Site Restored, site clean up 100%, all trash and debris removed from site and properly disposed of dump fees included (Cardboard/Carbage)		11,620.00	3,000.00	
	15	Demobilize: Trailer/Equipment removal, pallet re-location, safety logs uploaded		11,680.00		
	16	New Module Serial # Map of newly installed modules post placements	690.00	18,720.00		
	17	Post Construction Deliverables: Within one (1) week, Engineering updated Record Drawing Set w/ New Labels installed & Final CAs included. As-Built drawings wet stamped and signed by Engineer of record. Digital copies of all QAO/C re-commissioning testing.		18,880.00		
Column Totals:			70,758.00	851,460.00	21,640.00	
Total Lump Sum Price:			666,328.00			
Total Lump Sum Price (in words):			Six hundred sixty three thousand two hundred eighty eight and 00/100			

The above-mentioned BID includes applicable California State sales tax, bonds, insurance, prevailing wage labor rates, and all other costs required to perform all the work described in the project drawings and specifications. Price for the Bid is guaranteed through: December 15, 2023

Bid Form
for
Repaneling of Four (4) Solar Array Sites, Job 24-4201
Solar Arrays NW3, 6-02, 7-01R, 7-02

	Item No.	Item	Material Unit Price (in figures)	Labor Unit Price (in figures)	Equipment Unit Price (in figures)	Expansion Price (in figures)
Scope 1 - Electrical Engineering Re Design for Solar Array Sites, Bonding, Labeling	1	Engineering: Engineered redesign of solar arrays, from existing modules (1,764 - 511,560W) Trina PA290w modules per site to 1656 (513,360W) Trina DD09M5C 310W modules at 6-02, 7-02& NW3. Solar array site 7-01R from (1,764 - 511,560W) Trina PA290w modules to 1624 (511,560W) DD09M5C 315W modules including 90% review drawings, 100% construction drawings, As Built all Stamped and signed by the Engineer of Record and New equipment labeling. All design work shall be in conformance with IEEE & NEC.				\$15,600.00
	2	Bonding: Provide Project Bonding				\$8,525.00
	3	Labeling: Engineering Design, Bidder Procurement and Installation of new labeling as necessary and required for existing equipment	\$24.00	\$98.00		\$5,856.00
Scope 2 - Mobilize, Serial # BOL (existing and new), Remove Existing Modules / Palletize Existing / Stage for Pick UP / Install New Panels	4	Mobilization: Mobilization of Labor, Equipment and Materials to sites.				\$15,000.00
	5	De Energize: Identify Equipment, LOTTO and Verification Testing of Existing Equipment By Qualified Personnel With District present.		\$98.00		\$9,408.00
	6	Module Documentation: Verify: Serial #s, Generate BOL all modules, separate spreadsheets (Removed & Installed / Each Site)		\$98.00		\$69,149.00
	7	Remove Modules: 1764 per three Sites 290 Watt Modules (All)		\$54.00	\$2,786.40	\$125,453.00
	8	Prep Existing Modules: Palletize, Band, and Wrap all 290 W modules (27) per pallet. Stage on site for pick up	\$2.06	\$54.00	\$2,786.40	\$76,642.00
	9	Install New Modules: (1,656) 310 Watt Modules at 6-02, 7-02, NW-3 & (1624) 315W Modules at 7-01R. Ensure measured placement of modules in module clamps to provide 100% uniformity of module top and bottom edges. Torque tighten module clamps per manufactures recommendations, provide new (Blue) torque marks (TYP.). Ensure weebis are replaced and 100% in place (TYP.).	\$6.00	\$71.00		\$180,289.00
	10	Wire Management: All Modules (1656 at 6-02, 7-02, NW3 & 1624 at 7-01R). Has wiring coiled & secured to underside of module frame, total 4 Sites.	\$2.40	\$54.00		\$24,792.00
Scope3 - QAQC	11	Install Module Connectors: New Trina TS4 Plus Connectors 310 W Homerus & New TS4 Plus Connectors 315 W Homerus (Total Four Sites) Must be Trina OEM or Compatible with OEM Spec Sheet	\$11.90	\$98.00		\$17,378.00
	12	Re-Commission Arrays & Inverters: String Pre-Op testing (100% IV tracing) w/ reporting & String Operational testing (ADC all strings) and Inverter Commissioning using Certified Calibrated Equipment.		\$98.00		\$18,816.00
Scope 4 -Site Restoration and Clean up, DeMob., New Module Serial Map, Post Construction Deliverables	13	Quality Control: Torque verification & field marking all module mounting hardware connections. Ensure weebis are in place 100%		\$54.00		\$41,472.00
	14	Site Restoration, Cleanup, Trash Removal Disposal: Site Restored, site clean up 100%, all trash and debris removed from site and properly disposed of dump fees included (Cardboard/Garbage)		\$54.00	\$1,800.00	\$48,672.00
	15	Demobilize: Trailer/equipment removal, pallet relocation, safety logs unloaded				\$5,000.00
	16	New Module Serial # Map: of newly installed modules post replacements		\$98.00		\$56,448.00
	17	Post Construction Deliverables: Within one (1) week, Engineering updated Record Drawing Set w/ New Labels installed & Load Cales included. As Built drawings wet stamped and signed by Engineer of record. Digital copies of all QA/QC re-commissioning testing.		\$98.00		\$5,645.00
Column Totals:			\$724,145.00			
Total Lump Sum Price:			\$724,145.00			
Total Lump Sum Price (in words):			Seven hundred and twenty four thousand, one hundred and forty five dollars.			

The above-mentioned BID includes applicable California State sales tax, bonds, insurance, prevailing wage labor rates, and all other costs required to perform all the work described in the project drawings and specifications. Price for the Bid is guaranteed through: December 1, 2023

FINANCE COMMITTEE SUMMARY REPORT
For the
Regular Board Meeting of November 14, 2023

MEMBERS:

Gary Morris
Scott Niblett

DATE OF MEETING

November 7, 2023

STAFF ATTENDING:

Greg Hammett
Adeana McDaniel-Furman

COMMITTEE ISSUES:

CONSENT AGENDA

- i. Discussion and Appropriate Action Regarding:
Cash Flow for October, 2023**
- ii. Discussion and Appropriate Action Regarding:
Capital Improvement Budget Comparison and Equipment Procurement**

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

- 1. Discussion and Appropriate Action Regarding:
Accounts Payable for November, 2023**

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **FINANCE COMMITTEE
(Morris, Niblett)**

AGENDA ITEM: **i. Discussion and Appropriate Action Regarding:
Cash Flow Reports for October, 2023**

BACKGROUND INFORMATION:

Attached for your information are the following Cash Flow reports:

1. Monthly Investment Breakdown
2. Statement of Revenue (Actual)
3. Sources and Applications of Cash
4. Balance Sheet

JUSTIFICATION

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	NO (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Recommended this item be added to Consent Agenda

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

**WEST KERN WATER DISTRICT
INVESTMENT BREAKDOWN
MONTHLY REPORT
October 31, 2023**

<i>Type Of Investment Issuer</i>	<i>Maturity</i>	<i>Total Cost Basis</i>	<i>Par Value</i>	<i>Yield</i>	<i>Market Value</i>
United Security Bank				0.10%	\$2,472,696
Cash In L.A.I.F.				0.20%	\$7,132,394
Solar Project Repayment Fund				0.20%	\$0
Medium Term Notes					
Certificates of Deposit					
Toyota Financial Savings Bank	09/16/24	\$245,000	\$245,000	0.67%	\$234,553
UBS Bank	09/23/24	\$245,000	\$245,000	0.67%	\$234,242
Traditions Bank	11/04/24	\$245,000	\$245,000	4.70%	\$242,379
Sandy Spring Bank	11/15/24	\$90,000	\$90,000	4.93%	\$89,278
Beal Bank	01/29/25	\$245,000	\$245,000	1.16%	\$231,611
Beal Bank	01/29/25	\$245,000	\$245,000	1.16%	\$231,611
JP Morgan Chase Bank	01/31/25	\$245,000	\$245,000	1.32%	\$231,964
Ally Bank	02/03/25	\$245,000	\$245,000	1.21%	\$231,589
American Express Natl Bank	03/03/25	\$245,000	\$245,000	1.89%	\$232,831
Barclays Bank	03/10/25	\$245,000	\$245,000	1.79%	\$232,348
Oceanfirst Bank	03/10/25	\$245,000	\$245,000	1.74%	\$232,191
BMO Harris Bank	05/27/25	\$245,000	\$245,000	4.91%	\$241,896
Discover Bank	08/08/25	\$245,000	\$245,000	3.53%	\$235,646
Comenity Bank	10/14/25	\$200,000	\$200,000	4.41%	\$194,794
Morgan Stanley Bank	10/27/25	\$245,000	\$245,000	4.74%	\$240,335
Capitol One	11/17/25	\$225,000	\$225,000	4.96%	\$221,861
Sallie Mae Bank	11/18/25	\$247,000	\$247,000	5.06%	\$243,905
BMW Bank	02/23/26	\$245,000	\$245,000	4.55%	\$239,456
Amerant Bank	03/02/26	\$245,000	\$245,000	4.50%	\$239,169
Celtic Bank	03/17/26	\$245,000	\$245,000	4.78%	\$240,779
Morgan Stanley Pvt Bank	04/20/26	\$240,000	\$240,000	4.64%	\$235,111
Park Street Bank	08/10/26	\$130,000	\$130,000	4.81%	\$128,240
Synchrony Bank	08/25/26	\$245,000	\$245,000	4.86%	\$241,964
BNY Mellon NA	10/13/26	\$150,000	\$150,000	4.98%	\$149,013
Loyal TR Bank	10/20/26	\$243,000	\$243,000	5.07%	\$242,030
Cash Equivalents					\$52,013
Total Notes/Certificates					\$5,570,809
TOTAL INVESTMENT					\$15,175,899
LAIF CONST FUND					\$2,556,410
KC R&R PROJECT FUND					\$125
KC SOLAR PROJECT FUND					\$751,209

THE PORTFOLIO IS IN COMPLIANCE WITH THE INVESTMENT POLICY OF THE DISTRICT

THE DISTRICT HAS SUFFICIENT FINANCES TO MEET ITS EXPENDITURE REQUIREMENTS
FOR THE NEXT SIX MONTHS

WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (ACTUAL)
 JULY 1, 2023 thru JUNE 30, 2024

	2023 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2024 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$16,065,358	\$14,635,085	\$15,249,956	\$15,769,666	\$15,927,233							
Cash Available for Projects	\$2,540,410	\$2,544,410	\$2,548,410	\$2,552,410	\$2,556,410							
Cash Sources												
Received from A/R	\$1,686,013	\$1,903,178	\$1,562,097	\$1,559,299								
Non-Operating	\$202,619	\$162,594	\$358,797	\$152,250								
Total Revenue	\$1,888,632	\$2,065,772	\$1,920,894	\$1,711,549								
Cash Applications												
Expenses for Month	\$667,402	\$644,912	\$831,069	\$814,357								
Purch. for Inventory	-\$13,154	\$31,816	-\$3,546	-\$8,187								
Charges to Jobs	\$4,789	\$275,669	\$129,169	\$272,797								
Equip. Procurement	\$282,984	\$85,303	\$33,407	\$56,177								
Payroll	\$420,191	\$409,201	\$407,085	\$414,838								
Other Applications	\$1,952,693	\$0	\$0	\$0								
Total Applications	\$3,314,905	\$1,446,901	\$1,397,184	\$1,549,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Cash Flow	-\$1,426,273	\$618,871	\$523,710	\$161,567	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Bank & Agency	\$17,179,495	\$17,798,366	\$18,322,076	\$18,483,643	\$18,483,643	\$0	\$0	\$0	\$0	\$0	\$0	\$0

WEST KERN WATER DISTRICT
SOURCES & APPLICATIONS OF CASH (PER BUDGET)
 JULY 1, 2023 thru JUNE 30, 2024

	2023 <u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	2024 <u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Beginning Bank & Agency	\$19,380,019	\$19,661,913	\$20,072,178	\$20,434,987	\$20,497,003	\$19,963,902	\$19,839,581	\$19,424,115	\$19,019,763	\$18,716,036	\$18,330,651	\$16,526,178
Cash Sources												
Received from A/R	\$1,997,876	\$2,126,247	\$2,078,791	\$1,777,998	\$1,743,057	\$1,591,661	\$1,300,516	\$1,311,630	\$1,412,255	\$1,330,597	\$1,414,334	\$1,610,569
Non-Operating	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,587
Total Revenue	\$2,263,459	\$2,391,830	\$2,344,374	\$2,043,581	\$2,008,640	\$1,857,244	\$1,566,099	\$1,577,213	\$1,677,838	\$1,596,180	\$1,679,917	\$1,876,156
Cash Applications												
Expenses for Month	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,260	\$1,619,254
Charges to Jobs	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,767	\$303,770
Equip. Procurement	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,538	\$58,548
Deposits Returned (info)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Applications	\$0	\$0	\$0	\$0	\$560,175	\$0	\$0	\$0	\$0	\$0	\$1,502,825	\$0
Total Applications	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$2,541,740	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$1,981,565	\$3,484,390	\$1,981,572
Net Cash Flow	\$281,894	\$410,265	\$362,809	\$62,016	-\$533,100	-\$124,321	-\$415,466	-\$404,352	-\$303,727	-\$385,385	-\$1,804,473	-\$105,416
Ending Bank & Agency	\$19,661,913	\$20,072,178	\$20,434,987	\$20,497,003	\$19,963,902	\$19,839,581	\$19,424,115	\$19,019,763	\$18,716,036	\$18,330,651	\$16,526,178	\$16,420,762

**WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (ACTUAL)**
(July 1, 2023 thru June 30, 2024)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER UNDER</u>	
<i>REVENUE</i>															
Water Sales-Residential	\$308,548	\$449,784	\$298,446	\$280,166									\$1,336,944	-13.77%	\$213,430
Water Sales-Industrial	\$596,486	\$710,731	\$602,453	\$644,274									\$2,553,944	-1.06%	\$27,232
Water Sales-Elk Hills	\$27,623	\$35,944	\$40,552	\$27,369									\$131,488	-61.43%	\$209,427
Water Sales-Golf Course/Park	\$41,703	\$47,747	\$33,189	\$33,616									\$156,255	-23.18%	\$47,150
Water Sales-Prison	\$0	\$0	\$0	\$0									\$0		\$0
La Paloma Generating Co.	\$38,770	\$260,570	\$286,717	\$53,196									\$639,253	-22.10%	\$181,403
Elk Hills Power LLC	\$221,294	\$317,461	\$321,358	\$301,871									\$1,161,984	6.30%	-\$68,820
Sunrise Power Co LLC	\$174,082	\$274,386	\$269,985	\$213,166									\$931,619	-23.04%	\$278,889
Non-Operating Revenue	\$298,304	\$61,708	\$112,387	\$79,016									\$551,415	-48.09%	\$510,917
Total Revenue	1,706,810	2,158,331	1,965,087	1,632,674									\$7,462,902	-15.79%	\$1,399,628
<i>OPERATING EXPENSES</i>															
Source of Supply	\$474,655	\$498,983	\$499,394	\$435,636									\$1,908,668	0.00%	\$0
Production	\$135,503	\$151,290	\$174,197	\$177,923									\$638,913	-10.51%	\$75,021
Power (Gas, Propane, Elec.)	\$0	\$48,422	\$245,583	\$248,686									\$542,691	-69.01%	\$1,208,508
Engineering	\$38,078	\$42,632	\$52,341	\$39,315									\$172,366	-11.69%	\$22,815
Transmission & Distribution	\$117,726	\$159,789	\$145,838	\$136,121									\$559,474	2.34%	-\$12,814
Customer Accounts	\$96,301	\$115,582	\$103,352	\$110,190									\$425,425	11.94%	-\$45,390
Field Services	\$64,308	\$97,343	\$68,951	\$62,447									\$293,049	-15.69%	\$54,551
General & Administration	\$409,520	\$655,103	\$523,449	\$523,302									\$2,113,374	10.31%	-\$197,534
Total Operating Exp.	1,336,091	1,769,144	1,813,105	1,735,620								0	\$6,653,960	-14.24%	\$1,105,157
Dedicated Revenue	370,719	389,187	151,982	-102,946								0	\$808,942		

**WEST KERN WATER DISTRICT
STATEMENT OF DEDICATED REVENUE (BUDGETED)**
(July 1, 2023 thru June 30, 2024)

	<u>JULY</u>	<u>AUGUST</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MARCH</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>TO DATE</u>	<u>OVER</u>
<i>REVENUE</i>														
Water Sales-Domestic	\$406,287	\$383,390	\$414,290	\$346,407	\$293,580	\$242,600	\$213,827	\$196,015	\$198,457	\$217,816	\$279,591	\$298,140	\$1,550,374	\$3,490,400
Water Sales-Indus.	\$637,258	\$673,551	\$609,211	\$661,155	\$670,719	\$589,360	\$561,989	\$573,348	\$549,327	\$541,738	\$558,366	\$636,277	\$2,581,176	\$7,262,300
Water Sales-Elk Hills	\$85,614	\$83,154	\$91,860	\$80,287	\$69,581	\$69,946	\$68,404	\$65,108	\$67,183	\$63,077	\$82,439	\$94,177	\$340,915	\$920,830
Water Sales-Golf Course/Park	\$49,264	\$61,243	\$52,432	\$40,466	\$13,624	\$12,993	\$12,882	\$13,777	\$12,701	\$21,581	\$23,774	\$44,263	\$203,405	\$359,000
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
La Paloma Generating Co.	\$203,103	\$234,362	\$225,690	\$157,501	\$174,872	\$166,188	\$96,698	\$101,041	\$133,604	\$101,041	\$88,015	\$110,885	\$820,656	\$1,793,000
Elk Hills Power LLC	\$270,731	\$301,330	\$293,171	\$227,932	\$244,212	\$236,052	\$173,175	\$180,038	\$203,564	\$174,854	\$171,963	\$182,978	\$1,093,164	\$2,660,000
Sunrise Power Co LLC	\$298,668	\$331,159	\$322,498	\$258,183	\$275,011	\$273,846	\$238,646	\$240,547	\$250,357	\$242,387	\$239,043	\$239,655	\$1,210,508	\$3,210,000
Non-Oper. Revenue	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,583	\$265,587	\$1,062,332	\$3,187,000
Total Revenue	2,216,508	2,333,772	2,274,736	2,037,515	2,007,182	1,856,568	1,631,204	1,635,457	1,680,776	1,628,077	1,708,774	1,871,961	8,862,530	\$22,882,530
<i>OPERATING EXPENSES</i>														
Source of Supply	\$474,655	\$498,983	\$499,394	\$435,636	\$431,689	\$403,182	\$345,932	\$345,705	\$366,228	\$354,273	\$364,217	\$377,106	\$1,908,668	\$4,897,000
Production	\$181,285	\$174,873	\$179,641	\$178,135	\$176,604	\$184,433	\$177,617	\$170,305	\$182,272	\$177,617	\$177,998	\$176,483	\$713,934	\$2,137,263
Power (Gas, Propane, Elec.)	\$438,464	\$438,488	\$445,038	\$429,209	\$390,470	\$311,446	\$292,283	\$312,180	\$292,957	\$315,522	\$301,155	\$369,944	\$1,751,199	\$4,337,156
Engineering	\$51,760	\$46,443	\$50,837	\$46,141	\$51,899	\$54,541	\$47,816	\$42,277	\$49,323	\$47,972	\$49,504	\$46,444	\$195,181	\$584,957
Trans. & Distribution	\$139,356	\$134,663	\$138,214	\$134,427	\$140,962	\$144,286	\$135,801	\$131,104	\$138,938	\$135,694	\$137,072	\$136,065	\$546,660	\$1,646,582
Customer Accts.	\$95,869	\$94,406	\$95,590	\$94,170	\$96,819	\$97,715	\$94,784	\$93,409	\$95,782	\$94,784	\$95,306	\$95,469	\$380,035	\$1,144,103
Field Services	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$86,900	\$87,620	\$347,600	\$1,043,520
General & Admin.	\$478,960	\$478,960	\$478,960	\$478,960	\$1,042,785	\$478,960	\$478,960	\$478,960	\$478,960	\$478,960	\$478,960	\$1,983,148	\$1,915,840	\$7,815,533
Total Operating Exp.	\$1,947,249	\$1,953,716	\$1,974,574	\$1,883,578	\$2,418,128	\$1,761,463	\$1,660,093	\$1,660,840	\$1,691,360	\$1,691,722	\$1,691,112	\$3,272,279	\$7,759,117	\$23,606,114
Dedicated Revenue	\$269,259	\$380,056	\$300,162	\$153,937	-\$410,946	\$95,105	-\$28,889	-\$25,383	-\$10,584	-\$63,645	\$17,662	-\$1,400,318	\$1,103,413	-\$723,584

WEST KERN WATER DISTRICT
BALANCE SHEET
July 1, 2023 thru June 30, 2024

<u>ASSETS</u>	2023 JUNE	Increase or Decrease	2023 JULY	Increase or Decrease	2023 AUGUST	Increase or Decrease	2023 SEPTEMBER	Increase or Decrease	2023 OCTOBER
Utility Plant	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027	\$0	\$2,759,027
Land & Land Rights	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990	\$0	\$25,020,990
Water Rights	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669	\$0	\$7,029,669
Source of Supply Plant	\$32,969,560	\$0	\$32,969,560	\$0	\$32,969,560	\$0	\$32,969,560	\$0	\$32,969,560
Pumping Plant	\$36,209,945	\$0	\$36,209,945	\$20,935	\$36,230,880	\$12,411	\$36,243,291	\$0	\$36,243,291
T. & D. Plant	\$52,867,796	\$0	\$52,867,796	\$59,898	\$52,927,694	\$8,058	\$52,935,752	\$39,458	\$52,975,210
General Plant	\$12,159,446	\$287,781	\$12,447,227	\$13,684	\$12,460,911	\$12,938	\$12,473,849	\$16,719	\$12,490,568
Construction Work in Progress	\$953,956	\$33,069	\$987,025	\$279,210	\$1,266,235	\$129,169	\$1,395,404	\$272,797	\$1,668,201
Guar. Deposit-Checking	-\$100	\$0	-\$100	\$0	-\$100	\$0	-\$100	\$0	-\$100
2001 - Bond Reserve Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2001 - Bond Interest Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
General Fund-Checking	\$662,215	\$630,156	\$1,292,371	\$579,344	\$1,871,715	\$487,807	\$2,359,522	\$113,174	\$2,472,696
2010 - Bond Reserve Fund	\$2,068,256	\$0	\$2,068,256	\$0	\$2,068,256	\$0	\$2,068,256	\$0	\$2,068,256
2011 - Bond Reserve Fund	\$233	\$0	\$233	\$0	\$233	\$0	\$233	\$0	\$233
General Fund Local Agency Invest.	\$3,249,407	-\$979,000	\$2,270,407	\$21,000	\$2,291,407	\$21,000	\$2,312,407	\$21,000	\$2,333,407
Water Replenishment Reserve	\$5,825,112	-\$1,100,000	\$4,725,112	\$0	\$4,725,112	\$0	\$4,725,112	\$0	\$4,725,112
Capital Projects Reserve	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875	\$0	\$73,875
LAIF Construction Fund	\$2,540,410	\$4,000	\$2,544,410	\$4,000	\$2,548,410	\$4,000	\$2,552,410	\$4,000	\$2,556,410
Medium Term Notes	\$5,507,764	\$5,000	\$5,512,764	\$5,000	\$5,517,764	\$5,000	\$5,522,764	\$5,000	\$5,527,764
KC Treasury - R&R Construction Fund	\$125	\$0	\$125	\$0	\$125	\$0	\$125	\$0	\$125
KC Treasury - Solar Project Fund	\$751,209	\$0	\$751,209	\$0	\$751,209	\$0	\$751,209	\$0	\$751,209
Solar Project Repayment Fund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WFB 2010 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WFB 2005 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WFB 2011 Reserve Fund Bonds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Payroll Account	\$35,550	-\$8,673	\$26,877	\$8,673	\$35,550	\$0	\$35,550	-\$107,775	-\$72,225
Cash on Hand-Office	\$470	\$0	\$470	\$0	\$470	\$0	\$470	\$0	\$470
Petty Cash-Checking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Petty Cash-Box	\$500	\$0	\$500	\$0	\$500	\$0	\$500	\$0	\$500
Accounts Receivable	\$730,166	-\$92,190	\$637,976	\$12,615	\$650,591	\$243,168	\$893,759	\$113,611	\$1,007,370
Unbilled A/R	\$1,105,435	\$0	\$1,105,435	\$0	\$1,105,435	\$0	\$1,105,435	\$0	\$1,105,435
Allowance for Doubtful Accounts	-\$258	\$0	-\$258	\$0	-\$258	\$0	-\$258	\$0	-\$258
Materials Inventory	\$470,973	-\$14,064	\$456,909	\$13,273	\$470,182	\$15,895	\$486,077	-\$18,962	\$467,115
Deferred Outflow - Contributions	\$332,435	\$0	\$332,435	\$0	\$332,435	\$0	\$332,435	\$0	\$332,435
Deferred Outflow - Actuarial	-\$1,160,743	\$0	-\$1,160,743	\$0	-\$1,160,743	\$0	-\$1,160,743	\$0	-\$1,160,743
Prepaid Expenses	\$5,602	\$837,791	\$843,393	-\$75,300	\$768,093	-\$72,801	\$695,292	-\$76,164	\$619,128
KCWA-Deferred Debit	\$2,582,439	\$568,811	\$3,151,250	-\$498,983	\$2,652,267	-\$499,393	\$2,152,874	-\$429,089	\$1,723,785
Purch. Water-Def. Debit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Water Inv. - RRBWSD Owed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
WKPV Water - Inventory & SWP	\$25,676,504	\$0	\$25,676,504	\$0	\$25,676,504	\$0	\$25,676,504	\$0	\$25,676,504
Total Assets	\$220,427,968	\$172,681	\$220,600,649	\$443,349	\$221,043,998	\$367,252	\$221,411,250	-\$46,231	\$221,365,019
<u>LIABILITIES</u>									
Accounts Payable	-\$25,080	\$99,119	\$74,039	-\$99,119	-\$25,080	\$700	-\$24,380	-\$369	-\$24,749
Unfunded OPEB Liability	\$4,822,730	\$0	\$4,822,730	\$0	\$4,822,730	\$0	\$4,822,730	\$0	\$4,822,730
Interest Accrued on Bonds	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823	\$0	\$101,823
Guarantee Deposits	\$292,875	\$2,360	\$295,235	-\$625	\$294,610	-\$1,055	\$293,555	\$712	\$294,267
Accrued Payroll Items	\$134,415	-\$49,104	\$85,311	-\$5,422	\$79,889	\$2,072	\$81,961	\$139,657	\$221,618
Pension Liability	-\$395,795	\$1,852	-\$393,943	-\$1,852	-\$395,795	\$0	-\$395,795	\$25,142	-\$370,653
Deferred Inflows - Actuarial	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Cr.-Cust. Adv. Pay.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Inflow - Chg in Assump	\$583,607	\$0	\$583,607	\$0	\$583,607	\$0	\$583,607	\$0	\$583,607
Deferred Outflow - Expctd/Actual	-\$252,024	\$0	-\$252,024	\$0	-\$252,024	\$0	-\$252,024	\$0	-\$252,024
Deferred Revenue - Deposits	-\$3,383	\$6,968	\$3,585	\$0	\$3,585	\$4,358	\$7,943	\$0	\$7,943
Water Liability- BVWSD	\$1,293,200	\$0	\$1,293,200	\$0	\$1,293,200	\$0	\$1,293,200	\$0	\$1,293,200
Water Exchanges Payable	\$1,283,200	\$0	\$1,283,200	\$0	\$1,283,200	\$0	\$1,283,200	\$0	\$1,283,200
Contrib. Water Study	\$4,400	\$0	\$4,400	\$0	\$4,400	\$0	\$4,400	\$0	\$4,400
2001 Bonds Payable (La Paloma)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2010 Bonds Payable(R&R Project)	\$24,755,787	\$0	\$24,755,787	\$0	\$24,755,787	\$0	\$24,755,787	\$0	\$24,755,787
2011 Bonds Payable (Solar)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bond Discount & Issue Costs	-\$241,649	\$0	-\$241,649	\$0	-\$241,649	\$0	-\$241,649	\$0	-\$241,649
2010 Bond Disc/Issuance Costs	-\$262,500	\$0	-\$262,500	\$0	-\$262,500	\$0	-\$262,500	\$0	-\$262,500
2011 Bond Disc/Issuance Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Bond Discount - 2005 Accum Amort	\$241,649	\$0	\$241,649	\$0	\$241,649	\$0	\$241,649	\$0	\$241,649
Bond Discount - 2010 Accum Amort	\$105,729	\$0	\$105,729	\$0	\$105,729	\$0	\$105,729	\$0	\$105,729
Bond Discount - 2011 Accum Amort	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2011 Bond Premium	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
US Bank Bonds Pay. Current	\$415,000	\$0	\$415,000	\$0	\$415,000	\$0	\$415,000	\$0	\$415,000
Bonds - Current Portion Offset	-\$415,000	\$0	-\$415,000	\$0	-\$415,000	\$0	-\$415,000	\$0	-\$415,000
Deferred Bond Refunding	-\$1,173,048	\$0	-\$1,173,048	\$0	-\$1,173,048	\$0	-\$1,173,048	\$0	-\$1,173,048
Acc Amort- Deferred Bond Refund	\$1,173,048	\$0	\$1,173,048	\$0	\$1,173,048	\$0	\$1,173,048	\$0	\$1,173,048
Reserve for Depreciation	\$62,765,642	\$176,000	\$62,941,642	\$176,000	\$63,117,642	\$176,000	\$63,293,642	\$176,000	\$63,469,642
Total Liabilities	\$95,204,626	\$237,195	\$95,441,821	\$68,982	\$95,510,803	\$182,075	\$95,692,878	\$341,142	\$96,034,020
<u>EQUITIES</u>									
Contrib. Aid of Construction	\$32,189,483	\$0	\$32,189,483	\$0	\$32,189,483	\$0	\$32,189,483	\$0	\$32,189,483
Earned Surplus	\$89,132,600	\$3,295,329	\$92,427,929	-\$95,359	\$92,332,570	\$0	\$92,332,570	\$0	\$92,332,570
Excess Revenue-Current Year	\$3,901,259	-\$3,359,843	\$541,416	\$469,726	\$1,011,142	\$185,177	\$1,196,319	-\$387,373	\$808,946
Total Equities	\$125,223,342	-\$64,514	\$125,158,828	\$374,367	\$125,533,195	\$185,177	\$125,718,372	-\$387,373	\$125,330,999
TOTAL LIABILITIES & EQUITIES	\$220,427,968	\$172,681	\$220,600,649	\$443,349	\$221,043,998	\$367,252	\$221,411,250	-\$46,231	\$221,365,019

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **FINANCE COMMITTEE
(Morris, Niblett)**

AGENDA ITEM: **ii. Discussion and Appropriate Action Regarding:
Capital Improvements Budget Comparison and
Equipment Procurement**

BACKGROUND INFORMATION:

Attached for your information are the Capital Improvements Budget Comparison and Equipment Procurement Report

JUSTIFICATION:

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

<input type="checkbox"/>	Recommend Board Approval
<input type="checkbox"/>	NO (Rejected)
<input type="checkbox"/>	Full Board to Review
<input checked="" type="checkbox"/>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Recommended this item be added to Consent Agenda

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT
2023 - 2024
CAPITAL IMPROVEMENT PROJECTS BUDGET
Board Meeting
November 14, 2023

JOB #		Budget Amount	Total To Date 23/24 Budget	Over (Under) Budget	
T & D DEPARTMENT					
1	22-1300 South Taft Water System Improvements Phase III (WKWD's Cost Share)	228,637	12,828	(215,809)	5.6%
2	Hwy 119 2.5" Pipeline Replacement	41,867		(41,867)	0.0%
3	400-500 Philippine St Pipeline Replacement	60,167		(60,167)	0.0%
4	Large Landscape AMR Meters	78,862		(78,862)	0.0%
5	Reserve for Unfunded Capital Improvements	25,000		(25,000)	0.0%
R1					
R2					
Total \$ used for Unfunded projects:			0	0.0%	
Total T & D Dept.		434,533	12,828	(421,705)	3.0%

PRODUCTION DEPARTMENT

1	Murphy Controller (2)	39,464		(39,464)	0.0%
2	Radio/OIT Replacement	162,286		(162,286)	0.0%
3	La Paloma Screen Maintenance	25,412		(25,412)	0.0%
4	Cathodic Protection Tank #13	28,989		(28,989)	0.0%
5	Cathodic Protection Tank #24	25,644		(25,644)	0.0%
6	Reserve for Unfunded Capital Improvements	50,000		(50,000)	0.0%
R1	22-6202 Well NW3 Rehabilitation		109,031		
R2					
Total \$ used for Unfunded projects:			109,031	218.1%	
Total Production Dept.		331,795	109,031	(222,764)	32.9%

ENGINEERING DEPARTMENT

1	23-3101 Maricopa Heights Tank #24 Interior Recoat & Exterior Overcoat	757,123	553,793	(203,330)	73.1%
2	Well NW1 Rehabilitation	465,268		(465,268)	0.0%
3	Well 6-06 Rehabilitation	69,410		(69,410)	0.0%
4	Well 6-03 Rehabilitation	62,810		(62,810)	0.0%
5	Expand District Groundwater Recharge Facilities in SRRP	369,843		(369,843)	0.0%
6	24-4200 Solar Panel Replacements - 3 Sites NW2, 4, & 5	454,667	2,041	(452,626)	0.4%
7	24-4201 Solar Panel Replacements - 4 Sites 7-01R, 6-02, 7-02 & NW3 Solar Panel Repla	614,556	12,002	(602,554)	2.0%
8	Reserve for Unfunded Capital Improvements	35,000		(35,000)	
R1					
R2					
Total \$ used for Unfunded projects:			0	0.0%	
Total Engineering Dept.		2,828,677	567,837	(2,260,840)	20.1%

FIELD SERVICES DEPARTMENT

1	Reserve for Unfunded Capital Improvements	25,000		(25,000)	
R1					
R2					
Total \$ used for Unfunded projects:			0	0.0%	
Total Field Services Dept.		25,000	0	(25,000)	0.0%

GENERAL & ADMINISTRATIVE DEPARTMENT

1	Well 6-03 Sounding Tube Repair	25,200		(25,200)	0.0%
2	Reserve for Unfunded Capital Improvements	0		0	
R1	23-4101 Expand District Groundwater Recharge Facilities		767		
R2					
Total \$ used for Unfunded projects:			767		
Total Gen/Adm Dept.		25,200	767	(25,200)	3.0%

TOTAL CAPITAL IMPROVEMENT PROJECTS		3,645,205	690,463	(2,955,509)	18.9%
---	--	------------------	----------------	--------------------	--------------

WEST KERN WATER DISTRICT
2023 - 2024
EQUIPMENT PROCUREMENT BUDGET
Board Meeting
November 14, 2023

		Trade-In	Budget Amount	ACTUAL COST \$	Over (Under) Budget
T & D DEPARTMENT					
1	TD-2401	Seba HL-7000-US Pro Electro-Acoustic Leak Detector	7,254		(7,254)
2	TD-2402	Large Landscape AMR Meters	20,000		(20,000)
3	TD-2403	Emergency Repair Parts & Pipe	23,740		(23,740)
Total T & D Dept.			50,994	0	(50,994)
PRODUCTION DEPARTMENT					
1	PD-2401	Spare Engine Parts	112,064	24,132	(87,932)
2	PD-2402	Catalyst	59,966	59,899	(67)
3	PD-2403	Weed Sprayer Trailer	16,967	16,720	(247)
4	PD-2404	Tractor Enclosure	13,384		(13,384)
5	PD-2405	Emission's Analyzer	14,971	13,683	(1,288)
6	PD-2406	Spare Air Compressor	9,901	12,939	3,038
7	PD-2407	Badger Meters AMR - NWF Replacements (5)	39,152	39,457	305
Total Production Dept.			266,405	166,829	(99,576)
GENERAL & ADMINISTRATIVE DEPARTMENT					
1	AD-2401	Forklift #302	57,445		(57,445)
2	AD-2402	Purchase New Truck due to Mileage #184	59,661		(59,661)
3	AD-2403	Purchase New Truck due to Mileage #179	59,661		(59,661)
4	AD-2404	Purchase New Truck due to Mileage #103	83,964		(83,964)
5	AD-2405	Laptop/workstation combo w/docking (GH, AC, WAR,WW)	7,865		(7,865)
6	AD-2406	Dataloggers for NMW1 & NMW2	16,453		(16,453)
Total Gen/Adm Dept.			285,049	0	(285,049)
ENGINEERING DEPARTMENT					
Total Field Services Dept.			0	0	0
FIELD SERVICES DEPARTMENT					
1	FD-2401	Cla-Val Parts	10,000		(10,000)
2	FD-2402	Meter Boxes - 60	7,853	8,058	205
3	FD2403	AMR Cell Cards (Endpoints) w/Data - 200	50,264		(50,264)
4	FD2404	Cogen AMR Meters (4)	31,900		(31,900)
Total Field Services Dept.			100,017	8,058	(91,959)
TOTAL EQUIPMENT PROCUREMENT			702,465	174,887	(527,578)

SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023

COMMITTEE: FINANCE COMMITTEE
(Bravo, Niblett)

AGENDA ITEM: 1. Discussion and Appropriate Action Regarding:
Accounts Payable for November, 2023

BACKGROUND INFORMATION:
Attached is the Accounts Payable report for November, 2023

JUSTIFICATION

STAFF RECOMMENDATIONS:
Approve payment of the bills.

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:
Approve payment of the November, 2023 bills when funds are available.

COMMITTEE STATUS:

<u> X </u>	Recommend Board Approval
<u> </u>	NO (Rejected)
<u> </u>	Full Board to Review
<u> </u>	Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD NOV 01, 2023 THROUGH NOV 06, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	ALAMON	Refund Check 019090-000 HYDRANT	\$801.73 \$801.73 **
	ARGO CHEMICAL INC	CHLORINE - 750 QTY 4.58 / LB	\$5,672.49 \$5,672.49 **
	AVILA-ALMANZA BIANCA	Refund Check 009848-000 410 LIERLY	\$17.48 \$17.48 **
	BAKERSFIELD CALIFORNIAN	RUN AD IN LEGALS NOTICE INVITING BID FOR SOLAR PROJECT REPAI	\$907.90 \$907.90 **
	BILYEU LARRY J	MONTHLY ANSWERING SERVICE - SEPTEMBER AND OCTOBER 2023	\$1,347.47 \$1,347.47 **
	BRYAN JENNIFER	Refund Check 016732-000 4 WESTPARK	\$15.18 \$15.18 **
	CASTREJON MORALES MARIO	Refund Check 018963-000 148 NORTH	\$26.37 \$26.37 **
	CENTENO JOSE	Refund Check 017648-000 118 MADISON	\$37.87 \$37.87 **
	COOPER'S PETROLEUM DISTR INC COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL DEF - 55 GAL	\$2,467.13 \$206.00 \$2,673.13 **
	D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND D G S-OFS SERV REVOLVING FUND	NATURAL GAS - STA A SEPTEMBER 2023 NATURAL GAS - STA B SEPTEMBER 2023 NATURAL GAS - STA G SEPTEMBER 2023 NATURAL GAS - STA S WELL SEPTEMBER 2023	\$29,125.31 \$48,186.99 \$22,612.94 \$2,079.96 \$102,005.20 **
	Digital Telecommunications Corporation	CLEAR AND RESET EXT 135	\$160.00 \$160.00 **
	FERGUSON ENTERPRISES INC #1350 FERGUSON ENTERPRISES INC #1350	3/4"x2 1/2" METER COUPLING 8"x 12" F/C PIPE REPAIR CLAMP	\$496.73 \$1,368.86 \$1,865.59 **
	FRONTIER COMMUNICATIONS	MONTHLY SERVICE - OCTOBER 2023	\$1,614.27 \$1,614.27 **
	GARCIA BAUTISTA SOLEDAD	Refund Check 018890-000 523 MAIN	\$44.20 \$44.20 **
	GARCIA SILVA DANIEL	Refund Check 019064-000 707 SAN EMIDIO	\$40.09 \$40.09 **
	GREEN BRITTANY	Refund Check 015489-000 415 HAZELTON	\$33.72 \$33.72 **
	HALL LETTER SHOP	PRINTING - WATER USAGE POSTCARDS	\$679.90 \$679.90 **
	HOME DEPOT CRC/GEFC	THERMOSTAT	\$33.54 \$33.54 **
	KERN COUNTY CLERK	NOTICE OF EXEMPT FEE - COUNTY ADMINISTRATIVE FEE	\$50.00 \$50.00 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD NOV 01, 2023 THROUGH NOV 06, 2023

FINANCE MEETING

Check	Payee	Description	Amount
	KLEIN DENATALE GOLDNER COOPER ROSENLIB & KIMB LEGAL - GENERAL BUSINESS OCTOBER 2023		\$10,182.00 \$10,182.00 **
	MARTINEZ BELINDA	Refund Check 015661-012 105 METER	\$17.80 \$17.80 **
	MCELMURRY KEN	Refund Check 008375-000 610 SAN EMIDIO	\$34.57 \$34.57 **
	OFFICE DEPOT INC	PRESSBOARD CLASSIFICATION FOLDERS	\$67.46
	OFFICE DEPOT INC	TONERS 648 YELLOW BLACK AA BATTERIES AAA BATTERIES	\$649.71
	OFFICE DEPOT INC	TONERS CYAN MAGENTA	\$721.31
	OFFICE DEPOT INC	TRASH BAGS PUMICE STONES CLOROX GLASS CLEANER	\$217.23
			\$1,655.71 **
	ORTIZ CARDENAS DIEGO	Refund Check 017174-001 413 KERN	\$41.07 \$41.07 **
	P G & E	ELECT - W-701R OCTOBER 2023	\$92,040.93 \$92,040.93 **
	PAPER CONNECTION INC. DBA KERN PRINT SERVICES	2- GAS AND OIL TICKET	\$409.66 \$409.66 **
	PATTERSON DONALD	1- SET UP FORMS & POUR CONCRETE SIDEWALK CURB AND GUTTER	\$1,950.00 \$1,950.00 **
	POWERSTRIDE BATTERY INC	LARGE BATTERY PSH 8 DX	\$1,932.05 \$1,932.05 **
	RAMIREZ ABRAHAM	Refund Check 018454-000 518 TAYLOR	\$49.68 \$49.68 **
	RATLIFF EDWARD	Refund Check 008140-000 205 E CALVIN	\$55.60 \$55.60 **
	SANCHEZ OLGA	Refund Check 019028-000 417 MOOSE	\$69.31 \$69.31 **
	SERENO JAMES	Refund Check 009632-000 516 ASHER	\$54.67 \$54.67 **
	SHAABAN AIMAN	Refund Check 018595-000 300 KERN	\$12.38 \$12.38 **
	SMITH & SONS TIRE INC	1-225/70/19.5 1-DISMOUNT/MOUNT 1-STEM 1-DISPOSAL 1-STATE	\$314.34 \$314.34 **
	TAYLOR SHERYL	Refund Check 016801-000 522 E	\$33.72 \$33.72 **
	TURNER DEBRA	PLANT - JOHNSON FAMILY	\$86.60
	TURNER DEBRA	PLANT - RODRIGUEZ FAMILY	\$47.89
			\$134.49 **
	UNWIRED BROADBAND	SOLAR SECURITY - NW3 SW 2-03	\$284.98 \$284.98 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD NOV 01, 2023 THROUGH NOV 06, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54724	A T & T MOBILITY	MONTHLY SERVICE - OCTOBER 2023	\$2,800.56
	A T & T MOBILITY	MONTHLY SERVICE GPS - OCTOBER 2023	\$205.54
	A T & T MOBILITY	MONTHLY SERVICE GPS - OCTOBER 2023	\$41.11
	A T & T MOBILITY	MONTHLY SERVICE GPS - OCTOBER 2023	\$328.86
	A T & T MOBILITY	MONTHLY SERVICE GPS - OCTOBER 2023	\$41.11
	A T & T MOBILITY	MONTHLY SERVICE GPS - OCTOBER 2023	\$41.11
	A T & T MOBILITY	MONTHLY SERVICE GPS - OCTOBER 2023	\$164.43
			\$3,622.72 **
54725	ALBERTSONS LLC	HI-5	\$75.00
			\$75.00 **
54726	AMERICAN FIRE SAFETY INC.	14-production	\$477.20
	AMERICAN FIRE SAFETY INC.	18-YARD	\$371.31
	AMERICAN FIRE SAFETY INC.	1-CUSTOMER SERVICE	\$12.50
	AMERICAN FIRE SAFETY INC.	22-T&D	\$689.96
	AMERICAN FIRE SAFETY INC.	2-ENGINEERING	\$72.36
	AMERICAN FIRE SAFETY INC.	40-PLANTS	\$853.07
	AMERICAN FIRE SAFETY INC.	6-ADMIN	\$146.94
	AMERICAN FIRE SAFETY INC.	7-FIELD	\$98.08
	AMERICAN FIRE SAFETY INC.	9-OFFICE	\$439.35
	AMERICAN FIRE SAFETY INC.	FIELD	\$109.59
	AMERICAN FIRE SAFETY INC.	T&D	\$101.15
			\$3,371.51 **
54727	AMPED SAFETY INNOVATIONS INC.	TRAINING - CONFINED SPACE CERTIFICATION NON PERMIT REQUIR	\$5,013.29
			\$5,013.29 **
54728	BAKERSFIELD PIPE & SUPPLY	CREDIT - STD LR WELD ELL STD WELD TEE WELD REDUCER	-\$115.78
	BAKERSFIELD PIPE & SUPPLY	FLANGES GASKETS WELD REDUCER	\$328.62
	BAKERSFIELD PIPE & SUPPLY	STD SR 90 WELD ELL WELD TEE WELD REDUCER	\$110.45
			\$323.29 **
54729	BROWN & REICH PETROLEUM INC	17.79 GALL GAS FOR BRYCE VEHICLE	\$86.83
	BROWN & REICH PETROLEUM INC	20.17 GALL GASS FOR HOSH HUDSON VEHICLE	\$98.46
	BROWN & REICH PETROLEUM INC	46.13 GAL- GAS FOR ZAK AND DWAYNE VEHICLE	\$225.18
	BROWN & REICH PETROLEUM INC	600 GALLONS OF GAS WITH STATE AND FED TAXES	\$471.86
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$117.97
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$589.82
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$943.71
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$117.96
	BROWN & REICH PETROLEUM INC	GAS WITH STATE AND FED TAXES	\$117.97
			\$2,769.76 **
54730	CALIF DEPT OF CONSUMER AFFAIRS	LICENSE RENEWAL APPLICATION PROFESSIONAL GEOLOGIST GREG H	\$180.00
			\$180.00 **
54731	CAPITOL ENQUIRY INC	STAE AGENCY DIRECTORY 2024	\$65.70
			\$65.70 **
54732	CARNEY'S BUSINESS TECHNOLOGY	MONTHLY SERVICE DATTO SIRIS ONSITE DATA BACKUP - OCTOBER 2023	\$1,890.00
			\$1,890.00 **
54733	CARQUEST AUTO PARTS	1-49PC 1/2" DRIVE KIT STANDBY TRUCK T&D	\$182.24
	CARQUEST AUTO PARTS	1-HYDRAULIC FITTING #107	\$17.88
	CARQUEST AUTO PARTS	1-TRACT BLACK LIGHT	\$26.88
	CARQUEST AUTO PARTS	2-XIP TWO STROKE OIL GANG TRUCK-CHRIS GANG TRUCK-JOHNSON	\$30.29
			\$257.29 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD NOV 01, 2023 THROUGH NOV 06, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54734	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$1,006.73
	COOPER'S PETROLEUM DISTR INC	#2 CARB DYED DIESEL	\$3,281.06
	COOPER'S PETROLEUM DISTR INC	VAPOR GAS HOSE FOR FUEL PUMP	\$437.61
			\$4,725.40 **
54735	DELL MARKETING L P	TELEMETRY REPLACEMENT BRYCE 1-LATITUDE 9330 2-IN	\$1,663.22
			\$1,663.22 **
54736	Fabio M. Russoniello DBA Esys The Energy Control Comç	CALIBRATE TESTO 350	\$300.00
			\$300.00 **
54737	FERGUSON ENTERPRISES INC #1350	1-3/4"X100 POLY TUBING STATION C WAREHOUSE	\$159.28
	FERGUSON ENTERPRISES INC #1350	1-MISCELLANEOUS PIPELINE MATERIAL 1- PIPELINE MATERIAL	\$13,631.01
	FERGUSON ENTERPRISES INC #1350	8 DI MJ WDJ REST GLND PK ONELOK	\$182.69
			\$13,972.98 **
54738	Fidelity Security Life Insurance Company	Monthly Billing for Employee Vision Plan - November 2023	\$376.40
	Fidelity Security Life Insurance Company	Monthly Billing for Employee Vision Plan - November 2023	\$43.96
			\$420.36 **
54739	Foster & Foster Consulting Actuaries Inc.	COMPLETION OF JUNE 30 2023 GASBS 75 REPORT FINAL SENT 9/21,	\$2,800.00
			\$2,800.00 **
54740	Genesis Machine and Fabrication Inc	4-MACHINE LABOR 1-MATERIAL BRASS REPAIRED PART FOR B1#1	\$323.30
			\$323.30 **
54741	GLOBALSTAR USA	MONTHLY SERVICE - OCTOBER 2023	\$313.95
			\$313.95 **
54742	HUDDLESTON CRANE SERVICE INC	4.0-H7 60 TON CRANE 1.0-CREW TRUCK 4.0-FOEMAN 24" LINE REP.	\$1,670.00
			\$1,670.00 **
54743	Institute of Business Publications	HR MANGER'S LEGAL ALERT FOR SUPERVISORS	\$265.00
			\$265.00 **
54744	J. COLON COATINGS INC.	MARICOPA HEIGHTS TANK FINISH COAT SHELL SANDBLAST COAT W	\$129,295.00
			\$129,295.00 **
54745	KERN COUNTY WASTE MANAGEMENT	1-MUNICIPAL WASTE 1-MUNICIPAL WASTE FINANCE CHARGE STAT	\$8.81
			\$8.81 **
54746	KERN ELECTRIC DISTRIBUTORS	1-BARKSDALE TEMP SWITCH TEMP SWITCH FOR STATION K	\$671.54
			\$671.54 **
54747	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS OCTOBER 2023	\$649.52
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS OCTOBER 2023	\$520.62
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS OCTOBER 2023	\$260.31
	MISSION LINEN SUPPLY - SAP # 175505	MONTHLY SERVICE - UNIFORMS OCTOBER 2023	\$333.96
			\$1,764.41 **
54748	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - OCTOBER 2023	\$40.00
	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - OCTOBER 2023	\$116.00
	MISSION LINEN SUPPLY - SAP # 175789	MONTHLY SERVICE - OCTOBER 2023	\$40.00
			\$196.00 **
54749	MULTI SERVICE TECHNOLOGY SOLUTIONS INC	SAFETY BOOTS - LUSIANO PINA	\$175.00
			\$175.00 **
54750	NEWBY RUBBER INC	6000-.312 O-RING 3-THREEBOND GLUE O-RING MATERIAL FOR PAN	\$1,033.87
			\$1,033.87 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD NOV 01, 2023 THROUGH NOV 06, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54751	OFFICE DEPOT INC	CREDIT PAPER CLIP	-\$7.77
	OFFICE DEPOT INC	PAPER CLIP	\$7.77
	OFFICE DEPOT INC	PAPER CLIP FOLDERS	\$122.58
	OFFICE DEPOT INC	TONERS	\$603.58
			\$726.16 **
54752	O'Reilly Auto Enterprises LLC	1-MISC. VEHICLE CLEANING SUPPLIES TRUCK WASHING AND DETAIL	\$128.70
			\$128.70 **
54753	P G & E	CREDIT ELECT - NW1 OCTOBER 2023	-\$13.75
	P G & E	CREDIT ELECT - NW3 OCTOBER 2023	-\$13.75
	P G & E	ELECT - LA PALOMA OCTOBER 2023	\$82,507.97
	P G & E	ELECT - NW2 OCTOBER 2023	\$24.64
	P G & E	ELECT - NW4 OCTOBER 2023	\$24.64
	P G & E	ELECT - NW5 OCTOBER 2023	\$24.64
			\$82,554.39 **
54754	Photovoltaics California	ENGINEERING BONDING LABELING REMOVE MODULES SOLAR SITES	\$69,813.32
			\$69,813.32 **
54755	PRO3 AUTOMATION INC	18- PLC PROGRAMMING FOR PEAK TIME MODIFICATIONS AND INVE:	\$1,890.00
	PRO3 AUTOMATION INC	3- MODIFY SQL DATABASE QUERY	\$315.00
	PRO3 AUTOMATION INC	7- MODIFY OTC SETPOINTS AND ACTIVATE DATA PRUNING	\$735.00
			\$2,940.00 **
54756	RALPH PAUL'S INSPECTIONS LLC MCS INSPECTION	MARICOPA HEIGHTS TANK #24 INTERNAL/EXTERNAL COATING INSPE	\$12,520.00
			\$12,520.00 **
54757	RESERVE ACCOUNT	REMIBURSE - POSTAGE METER	\$3,000.00
			\$3,000.00 **
54759	SMITH & SONS TIRE INC	1-FLAT REPAIR 1-PATCH #164	\$28.79
	SMITH & SONS TIRE INC	1-FLAT REPAIR 1-TUBE 1-SERVICE CALL #302	\$236.67
			\$265.46 **
54760	SOUTHERN CA DRUG BENEFIT FUND	Union Medical - October 2023	\$44,985.19
			\$44,985.19 **
54761	SPRINGBROOK HOLDING COMPANY LLC	CIVIC PAY IVR PAYPAD ONLINE SUBSCRIPTION	\$2,694.50
	SPRINGBROOK HOLDING COMPANY LLC	SUBSCRIPTION & MAINT - UB PAYROLL AR IVR 12/7/23 - 12/6/24	\$29,195.94
			\$31,890.44 **
54762	STATE WTR RESOURCE CTRL BOARD	FEE - D2 ROBERT R CARLONT EXP: 1/1/27	\$60.00
	STATE WTR RESOURCE CTRL BOARD	FEE - D3 GREG C FINK EXP: 1/1/27	\$90.00
	STATE WTR RESOURCE CTRL BOARD	FEE - D3 PHILLIP D JOHNSON EXP: 1/1/27	\$90.00
	STATE WTR RESOURCE CTRL BOARD	FEE - D3 TROY T TURLEY EXP: 1/1/27	\$90.00
	STATE WTR RESOURCE CTRL BOARD	FEE - D3 WAYNE H WHITE EXP: 1/1/27	\$90.00
	STATE WTR RESOURCE CTRL BOARD	FEE - D3 WENDY G ADAMS-ROSENBERGER EXP: 5/1/27	\$90.00
			\$510.00 **
54763	TRUE VALUE HOME CENTER	1-1/3 OZ MARKER-WHT PAINT MARKER WHT REG PAINT MARKER	\$68.32
	TRUE VALUE HOME CENTER	1-24" POLY PUSH BROOM	\$45.45
	TRUE VALUE HOME CENTER	1-ALL SEASON TOOL OIL STATION C	\$19.44
	TRUE VALUE HOME CENTER	1-BATTERY FOR KEY FOB VEHICLE #116	\$8.11
	TRUE VALUE HOME CENTER	1-MEASURING CUPS	\$36.78
	TRUE VALUE HOME CENTER	1-MISC NUTS & BOLTS STATION C	\$160.72
	TRUE VALUE HOME CENTER	3-2X4 PRESSURE TREATED WOOD	\$39.30
	TRUE VALUE HOME CENTER	4-NUTS & BOLTS 4-NUTS & BOLTS 4-NUTS & BOLTS PARTS FOR B1#	\$21.61
	TRUE VALUE HOME CENTER	CONNECTOR	\$15.13
	TRUE VALUE HOME CENTER	OUTLET WALL PLATE	\$14.15
			\$429.01 **

WEST KERN WATER DISTRICT
DISBURSEMENTS
FOR PERIOD NOV 01, 2023 THROUGH NOV 06, 2023

FINANCE MEETING

Check	Payee	Description	Amount
54764	U-CART CEMENT INC	1.00-3/8" 6 SACK CONCRETE 1-BUGGIE FEE 500 BLOCK OF CENTER S	\$250.00 \$250.00 **
54765	UNITED RENTALS NORTHWEST INC	GENERATOR RENTAL AND CABLE ENVIRONMENTAL FEE	\$3,764.27
	UNITED RENTALS NORTHWEST INC	GENERATOR RENTAL AND CABLE ENVIRONMENTAL FEE	\$3,764.27
	UNITED RENTALS NORTHWEST INC	GENERATOR RENTAL AND CABLE ENVIRONMENTAL FEE	\$3,764.27
			\$11,292.81 **
54766	VALLEY POWER SYSTEMS INC	2-COVER GASKET GASKET FOR A2#4	\$81.75 \$81.75 **
54767	VULCAN MATERIALS COMPANY	10.52-CLASS 2 BASE 1.00-ENVIRONMENTAL STATION C STOCK PILE	\$230.04
	VULCAN MATERIALS COMPANY	13.45-COLD MIX 1.00-ENVIRONMENTAL FEE STATION C STOCK PILE	\$1,386.71
	VULCAN MATERIALS COMPANY	9.94-1/2 TYPE A HOT MIX 1.00-ENVIRO FEE 500 BLOCK OF CENTER	\$957.71
			\$2,574.46 **
54768	WELLS FARGO BANK NA - 2010	FUNDS ON DEPOSIT - DECEMBER 2023 SOLAR BOND 2010	-\$285,166.52
	WELLS FARGO BANK NA - 2010	INTEREST - DECEMBER 2023 BOND 2010	\$809,973.75
			\$524,807.23 **
54769	West Yost & Associates Inc.	0-SUPPORT ON RIVER RECHARGE PROJECT PM MEYERS ASSIGNMEN	\$83.50 \$83.50 **
54770	WESTAIR GASES AND EQUIPMENT	2- WELDER'S GLOVE 1- 2X4 AUTO TENT LENS	\$129.14 \$129.14 **
54772	ZORO TOOLS INC.	1-BRADY LABLE PRINTER BMP41 -PROMO CODE	\$415.67 \$415.67 **
Total			\$1,193,863.72

PERSONNEL COMMITTEE REPORT
FOR THE
REGULAR BOARD MEETING OF
NOVEMBER 14, 2023

MEMBERS :

Dave Wells
Gary Morris

DATE OF MEETING:

November 6, 2023

STAFF ATTENDING

Greg Hammett
Tami Sivils
Sunny Kapoor

COMMITTEE ISSUES:

CONSENT AGENDA

- i. **Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report**

END OF CONSENT AGENDA

The Committee also reviewed the following items:

The Committee elected Closed Session pursuant to the following Government Code section:

1. **Government Code, § 54957.6.
Conference with Labor Negotiator
Agency Negotiator: Greg A. Hammett
Unrepresented Employee**
2. **Government Code, § 54957
Public Employment
Discipline / Dismissal / Release**

**SUPPORTING DATA
REGULAR BOARD MEETING
NOVEMBER 14, 2023**

COMMITTEE: **PERSONNEL COMMITTEE
(Wells, Morris)**

AGENDA ITEM: i. **Discussion and Appropriate Action Regarding:
Safety Meeting and Projects Report**

BACKGROUND INFORMATION:

High Heat Pre-Shift Meetings continue when appropriate: *When the temperature is forecasted to rise above 95 degrees, a pre-shift meeting will be conducted with staff encouraging them to drink more water and take a 10-minute cooling break every 2 hours. All employees will be monitored during these temperature exposures and regular check-ins will be used with those employees working by themselves.*

Tailgates:

- 10/13 Traffic Safety was presented by Brooke Cimental to the Field Services Group.
- 10/18 Glove Safety was presented to the Production Group by John Stuntebeck.
- 10/20 Unknown Objects was presented to the Field Services Group by Wayne White.
- 10/20 Situational Awareness was presented by Josh Young to the Production Group.
- 10/30 Engine Emergency Shut Off procedures were presented to the Production Group by John Stuntebeck.
- 11/03 Wayne White discussed additional Traffic Safety issues with the Field Services Group.

Safety Training

Annual Fire Prevention and Fire Extinguisher Training was conducted by Amped Safety with all District employees in four (4) separate groups on October 24, 25, 26 & 27, 2023.

Annual H2S Awareness was also presented to 24 employees on November 1, 2023.

An Emergency Evacuation Drill with all employees was conducted on November 1, 2023.

Safety Team

The Safety Team will host a Safety Bar BQ on November 17, 2023, from 11:30 am to 1:30 pm on the office patio adjacent to the lounge. Hamburgers, hotdogs, and the fixings will be served during lunch breaks to employees and they will receive a Portable Solar Generator System in recognition of the 2022 -2023 safety record and accomplishment of no reportable "Loss Time Incidents" under our Safety Program.

JUSTIFICATION:

STAFF'S RECOMMENDATION:

PREVIOUS ACTIONS:

COST:

BUDGETARY WARRANT:

MOTION:

COMMITTEE STATUS:

_____	Recommend Board Approval
_____	No (Rejected)
_____	Full Board to Review
<u> X </u>	Under Review (No Action Required)

**ISSUES OF CONCERN
FOR THE
REGULAR BOARD MEETING OF
DECEMBER 22, 2023**

Description:

Action:

- | | | |
|----|--|--|
| A. | December Meeting Calendar | Attached for Board Approval: |
| B. | Potential Issues to be addressed at Next Meeting | Determination of Potential Topics
To be addressed at Next Meeting: |
| C. | Board of Director's Announcements or Reports | Board of Directors May Report on
Their Activities during the Month: |
| D. | General Manager's Report | General Manager will Report on
the following items: |
| E. | Management Staff Report | Management will Report on
Current Issues: |
| F. | Kern Ground Water Authority Issues | General Manager will Report on
Current Issues: |
| G. | Attorney Report | Oral Presentation may be made: |

December

2023



Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
25	27	28	29	30	1 Committee Packets Available in Directors Mailboxes after 4:30p.m.	2
3	4 3:00p.m. Personnel Wells/Morris 3:30p.m. Administration Jameson/Bravo	5 3:00p.m. Water Resources Wells/Bravo 3:30p.m. Finance Morris/Niblett	6 3:00p.m. Facilities Jameson/Niblett	7	8 Board Packets Available in Directors Mailboxes after 4:30p.m.	9
10	11	12 5:30p.m. Regular Board Meeting	13	14	15	16
17	18	19	20 8:00a.m. KGA Meeting	21	22	23
24	25 Christmas Day Holiday Office Closed!	26 Christmas Holiday Office Closed!	27	28	29	30
31	1	2	3 Greg – B/H	4 Greg – Vaca.	5 Greg Vaca.	6

Notes:

