

NOTICE OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS APRIL 23, 2024 5:30 P.M. DISTRICT BOARD ROOM

Board of Directors

Barry M. Jameson

President

Scott D. Niblett Vice President

David A. Wells Gary J. Morris Bo J. Bravo Directors

Greg A. Hammett General Manager

Sanjay "Sunny" Kapoor
Director of Finance

AGENDA

"Pursuant to Government Code section § 54957.5, any materials relating to an open session item on this agenda, distributed to the Board of Directors after the distribution of the agenda packet, will be made available for public inspection at the time of distribution at the following location: West Kern Water District, 800 Kern Street, Taft, CA."

Director Bo Bravo will be teleconferencing via Zoom and the Agenda for this meeting will be posted at the following address: 5800 W 29th St Apt #723 Greeley CO, 80634

Join Zoom Meeting https://us06web.zoom.us/j/84851444658?pwd=R1yXzGUN4xekyffWRSsdcMH1baGWpn.1

Meeting ID: 848 5144 4658 Passcode: 877099

I. CALL TO ORDER

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

IV. CONFLICT OF INTEREST STATEMENTS

V. PUBLIC COMMENT

Public Comment to address any subject of District business which may not be on the Agenda. Comments may be limited to three (3) minutes per person.

VI. DISCUSSION AND APPROPRIATE ACTION REGARDING: APPROVAL OF AGENDA

The agenda is to be approved as presented, subject to review by the Board. The Board may change the order in which agenda items are discussed to accommodate scheduling or other needs of the Board, the public or meeting participants. Members of the public are encouraged to arrive at the commencement of the meeting to ensure that they are present for Board discussion of all items in which they are interested. The Board may add items to the agenda only as provided by Government Code section 54954.2.

VII. <u>DISCUSSION AND APPROPRIATE ACTION REGARDING:</u> APPROVAL OF MINUTES

A. February 27, 2024 Regular Board Meeting (Roll Call)

VIII. CONSENT AGENDA

Items listed on the Consent Agenda are routine and non-controversial by staff and will be approved by one motion if no member of the Board or public wishes to comment or ask questions. If a comment or discussion is desired by anyone, the item will be removed from the Consent Agenda and will be considered in the listed sequence with an opportunity for any member of the public to address the Board concerning the item before action is taken.

- Discussion and Appropriate Action Regarding: District's Training Report
- ii. Discussion and Appropriate Action Regarding: Operations Department Review
- iii.. Discussion and Appropriate Action Regarding: Cash Flow for March, 2024
- iv. Discussion and Appropriate Action Regarding:Capital Improvement Budget Comparison and Equipment Procurement
- v. Discussion and Appropriate Action Regarding: Safety Meeting and Projects Report
- vi. Discussion and Appropriate Action Regarding: Position Vacancies - Status Report

IX. <u>DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA</u> (Roll Call)

X. COMMITTEE REPORTS

- Discussion and Appropriate Action Regarding: Water Supply Report
- 2. Discussion and Appropriate Action Regarding: General Manager Report
- 3. Discussion and Appropriate Action Regarding: Notice of Intent to Revise/Adopt Groundwater Sustainability Plan

WKWD Agenda April 23, 2024

В.	ADMINISTRATION COMMITTEE03/18/24 (Jameson, Bravo)
No	items to discuss.
C.	FACILITIES DEVELOPMENT COMMITTEE
1.	Discussion and Appropriate Action Regarding: Addition of Language to Standard Public Works Contract
2.	Discussion and Appropriate Action Regarding: Solar Site Module Replacement at 6-02, 7-01R, 7-02 & NW3 Photovoltaics California, Job #24-4201 - Final Payment and Notice of Completion
3.	Discussion and Appropriate Action Regarding: Highway 119 Pipeline Replacement Project, 24-1301 File Notice of Exemption for State Permit
D.	FINANCE COMMITTEE03/19/24 (Morris, Niblett)
1.	Discussion and Appropriate Action Regarding: Accounts Payable for April, 2024 (Roll Call)
E.	PERSONNEL COMMITTEE
No	items to discuss.
IN	FORMATION ITEMS
No	items to discuss.
ISS	SUES OF CONCERN
A.	MAY 2024 MEETING CALENDAR Review meeting calendar
В.	POTENTIAL ISSUES TO BE ADDRESSED AT NEXT BOARD MEETING Determination of potential topics to be addressed at next meeting
C.	BOARD OF DIRECTOR ANNOUNCEMENTS OR REPORTS Directors may report on their activities during the month
D.	GENERAL MANAGER'S REPORT General Manager may give a report on current issues

XI.

XII.

- E. MANAGEMENT STAFF REPORT

 Oral Presentation may be made
- F. KERN GROUND WATER AUTHORITY ISSUES

 General Manager will report on current issues
- G. ATTORNEY REPORT

 Oral Presentation may be made

XIII. CLOSED SESSION

- 1. Discussion and Appropriate Action Regarding: Government Code, § 54956.9(d)(1)
 Conference with Legal Counsel
 Existing Litigation: 3 Cases
 - A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.; Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v.
 Buena Vista Water Storage District, et al.;
 Kern County Superior Court, Case No. BCV-22-101227-KCT
- 2. Discussion and Appropriate Action Regarding: Government Code, § 54956.9(d)(2)
 Conference with Legal Counsel
 Potential Litigation: 1 Case
- 3. Discussion and Appropriate Action Regarding:
 Government Code, § 54957.6
 Conference with Labor Negotiator
 Agency Negotiator: Greg A. Hammett, General Manager
 Represented Position

XIV. ADJOURNMENT

WEST KERN WATER DISTRICT BOARD OF DIRECTORS REGULAR BOARD MEETING

Minutes – Board of Directors Tuesday, March 26, 2024 800 Kern Street Taft, California

Directors Present: Barry M. Jameson

Scott Niblett David A. Wells Gary J. Morris

Directors Absent: Bo Bravo

Ex-Officio Officer: Greg A. Hammett, General Manager/Secretary (Via Zoom)

District Counsel: Alex Dominguez

Recording Secretary: Deann Crabtree

Staff in Attendance: Tami Sivils, Troy Turley, Wendy Adams-Rosenberger,

Wayne White, John Stuntebeck, Zak Crabb, Mike Law

I. <u>CALL TO ORDER</u>

II. FLAG SALUTE

III. ROLL CALL/DETERMINATION OF A QUORUM

President Barry M. Jameson called the meeting to order at 5:30 p.m. Administrative Assistant, Deann Crabtree called roll and noted that President Jameson, Vice President Scott Niblett, Director Wells and Director Morris were present. Director Bravo as absent.

IV. CONFLICT OF INTEREST STATEMENTS

No conflicts to report.

V. PUBLIC COMMENT

No comments to report.

VI. APPROVAL OF THE AGENDA

Upon Motion by Director Wells, Seconded By Director Niblett and Carried Unanimously With 4 Ayes, 0 Noes To approve the March 26, 2024 Regular Board Meeting Agenda.

VII. <u>DISCUSSION AND APPROPRIATE ACTION REGARDING:</u> APPROVAL OF MINUTES

A. February 27, 2024 Regular Board Meeting

Upon Motion by Director Morris, Seconded By Director Niblett Carried Unanimously With 4 Ayes, 0 Noes To approve the Minutes of the February 27, 2024 Regular Board Meeting.

VIII. APPROVAL OF CONSENT AGENDA

IX. CONSENT AGENDA ITEMS

i. Discussion and Appropriate Action Regarding: Training Report

RECOMMENDATION: Information Only.

ii. Discussion and Appropriate Action Regarding: Operations Department Review

RECOMMENDATION: Information Only.

iii. Discussion and Appropriate Action Regarding: Cash Flow for February, 2024

RECOMMENDATION: Information Only.

iv. Discussion and Appropriate Action Regarding: Capital Improvement Budget Comparison and Equipment Procurement

RECOMMENDATION: Information Only.

v. Discussion and Appropriate Action Regarding: Safety Meeting and Projects Report

RECOMMENDATION: Information Only.

vi. Discussion and Appropriate Action Regarding: Position Vacancies

RECOMMENDATION: Information Only.

X. DISCUSSION & APPROVAL OF ITEMS PULLED FROM CONSENT AGENDA

President Barry M. Jameson noted no items were pulled for further discussion.

Upon Motion by Director Niblett, Seconded By Director Morris Carried Unanimously With 4 Ayes, 0 Noes To Approve Consent Items i-vi of the March 26, 2024 Board Agenda.

XI. COMMITTEE REPORTS

A. WATER RESOURCES COMMITTEE (Wells, Bravo)

1. <u>Discussion and Appropriate Action Regarding:</u> Water Supply Report

Regulatory Administrator, Wendy Adams-Rosenberger, reviewed the current Water Supply Report with Directors and staff.

2. <u>Discussion and Appropriate Action Regarding:</u> <u>General Manager Water Report</u>

General Manager, Greg A. Hammett reviewed the Northern Sierra Precipitation report, state reservoir conditions, snowpack and various hydrology reports with the board, The General Manager also reported on the Delta Conveyance Project and SWP Operations.

3. <u>Discussion and Appropriate Action Regarding:</u> State Water Board Order DW 2024-002DDW-Monitoring of Per-and Polyfluoroalkyl (PFAS serving disadvantaged Communities)

Regulatory Administrator, Wendy Adams-Rosenberger, reported on March 4, 2024, Staff received a General Order (GO) letter requiring public water systems to monitor for Perand Polyfluoroalkyl Substances (PFAS) at all wells serving disadvantaged communities due to increasing concerns about possible contamination of drinking water supplies. PFAS are synthetic, fluorinated chemicals with unique physical and chemical properties that have wide uses in various industries because of their thermal stability, friction reduction, and ability to repel water, oil, soil, and stains. Products containing PFAS have been used in aerospace, automotive, aviation, medical, electronic, and construction industries, as well as found in consumer products and firefighting applications. The main sources of PFAS to the aquatic environment include discharge from wastewater factories, and landfill leachate. To identify and characterize the PFAS composition in the public water systems supply wells the State Water Board (SWB) is using targeted and untargeted methods. The information obtained from the data collected will be used to support the design of a treatment-based MCL for public water systems to remove as much PFAS as economically and technically feasible.

The GO requires sampling of all West Kern production (source) wells with funding being covered under the Budget Act of 2022. The Division of Drinking Water (DDW) has contracted with Sacramento's Office of Water Programs (OWP) & Babcock Laboratories to collect and analyze 25 PFAS analytes using EPA method 533. Initial monitoring is free of charge but voluntary monitoring (Station A blended sample) or confirmation samples (if a PFAS detection is greater than the established detection level) will be at the District's expense.

Registration with the OWP is required by 4/1/24, to indicate whether we are requesting the free sampling services provided by OWP or if we intend to self-sample. Staff is reviewing all requirements prior to requesting self-sampling (not all self-sampling requests will be granted), which includes State Water Board training on PFAS sampling and handling protocols along with field processes and record keeping. If we are selected to self-sample, free sampling kits will be provided, including shipping to and analysis by Division of Drinking Water's (DDW) contracted laboratory. Samples must be collected on or before 8/31/26 and DDW can require additional sample collection which must be analyzed on or before 12/31/26.

Detection of PFAS in the water may require a Governing Body Notification or Public Notification. The type of notification depends on the levels detected and guidance will be provided should it be required.

4. <u>Discussion and Appropriate Action Regarding:</u> Friant Kern Canal - Subsidence Study and Related Modeling

General Manager, Greg A. Hammett reported the Friant Kern Canal and the California Aqueduct are identified as critical infrastructure in the Kern Subbasin Groundwater Sustainability Plan (GSP). At the request of certain GSA's that rely on the Friant Kern Canal for surface water deliveries, Intera Inc. prepared a proposal (attached) for additional datacollection, analysis, and modeling necessary to evaluate future impacts on water levels and subsidence along the Friant Kern Canal (FKC) from groundwater pumping in different GSAs within the Kern Subbasin. This data collection and analysis was not included in the original scope and budget to support GSP revisions, as the previous sustainable management criteria for the FKC had not accounted for conveyance loss from future subsidence. Any unmitigated conveyance loss due to subsidence along the FKC has been deemed an "undesirable result" under SGMA by the Friant Water Authority (FWA). Hence, mitigation alternatives to raise the liner (and associated infrastructure) along the sagging sections of the canal are being evaluated currently. A cost-sharing framework is being developed to fund these future mitigation efforts. The cost-sharing framework will entail allocating mitigation costs based on future impacts on water levels and subsidence along sagging sections of the FKC from groundwater pumping in different GSAs. Intera's proposal outlines the approach and cost involved with the data-collection, analysis, and modeling for this effort. The cost to perform the proposed scope of work is \$120,000. Split by the 22 GSAs, West Kern's obligation would be about \$5,500. Given the distance (approximately 50 miles), it is highly unlikely that West Kern's pumping operations contribute, in anyway, to subsidence on the Friant Kern Canal, however, in the spirit of subbasin coordination, a commitment of \$2,500 towards the cost of the study seems appropriate.

> Upon Motion by Director Morris, Seconded By Director Wells and Carried Unanimously With 4 Ayes, 0 Noes To Authorize up to \$2,500 to fund a Subsidence Study and related modeling on the Friant Kern Canal.

B. ADMINISTRATION COMMITTEE (Jameson, Bravo)

No items to discuss.

C. FACILITIES COMMITTEE (Jameson, Niblett)

1. <u>Discussion and Appropriate Action Regarding:</u> Solar Site Module Replacement at 6-02, 7-01R, 7-02 & NW3 job #24-4201

Operations and Engineering Administrator, Troy Turley reported the Contractor is near completion at 7-02, Site #3. On March 13th, District Staff received Pay Request #3 from PVCA covering all work from February 17th through March 15th, 2024, in the total amount of \$153,897.50.

Upon Motion by Director Niblett, Seconded By Director Morris and Carried Unanimously With 4 Ayes, 0 Noes To Approve PVCA Progress Pay Request #3 in the total amount of \$153,897.50 less 5% retention of \$7,694.87 for a total progress payment of \$146,202.63.

D. FINANCE COMMITTEE (Morris, Niblett)

1. <u>Discussion and Appropriate Action Regarding:</u> Accounts Payable for March 2024

Director of Finance, Sunny Kapoor presented the accounts payable report for March 2024.

Upon Motion by Director Wells, Seconded. By Director Niblett and Carried Unanimously With 4 Ayes, 0 Noes To Approve Expenditure for the March 2024 Bills When Funds are Available.

E. PERSONNEL COMMITTEE (Wells, Morris)

1. <u>Discussion and Appropriate Action Regarding:</u> <u>District Contraband Control Policy Revisions</u> <u>Required by Changes in California Law</u>

HR Administrator, Tami Sivils reported in January of 2024, Contraband Control Services (CCS), the third-party administrator of the District's Non-Regulated Drug Testing and the District's Federally Regulated DOT Workplace Testing programs has been working with Staff to update its Drug, Alcohol and Contraband Control policy to align with the changes in law that became effective January 1, 2024. The District has made changes to its' Non-Regulated (Non-DOT) testing program to comply with state law in the following manner: Marijuana has been excluded from the 225 Urine panel used for Random, pre-employment, post-accident, and reasonable suspicion testing. It will utilize the THC Only Oral Fluid test for random, pre-employment, post-accident, and reasonable suspicion testing. The DOT Workplace Testing program utilizes a federally regulated panel that tests for the non-psychoactive metabolite of THC in the system. There will be no changes in the testing

methods for DOT Random, pre-placement, and post-accident incidents that meet the DOT requirements for a DOT drug test.

Upon Motion by Director Niblett, Seconded. By Director Wells and Carried Unanimously With 4 Ayes, 0 Noes To Approve revisions to the District's Contraband Control Policy, pending final review by legal counsel.

XII. INFORMATION ITEMS

No items to discuss.

XIII. <u>ISSUES OF CONCERN</u>

A. April 2024 Meeting Calendar

Directors approved the April Calendar.

B. Potential Issues to be Addressed at Next Board Meeting

Facilities Maintenance, Mike Law reported starting on Jan. 1, 2024, city, county, special district, and state with more than 50 vehicles in their fleets will be required to take an inventory of their fleet. By March 1, 2024, they will be required to submit an inventory report to the Resources Board. Additionally, for applicable local authorities, 50% of all new motor vehicle purchases in each calendar year must be zero-emission starting Jan. 1, 2024. This number rises to 100% by January 2027 and includes all vehicle classifications.

C. Board of Director Announcements or Reports

No items to report.

D. <u>General Manager's Report</u>

No items to report.

E. <u>Management Staff Report</u>

No items to report.

F. <u>Kern Ground Water Authority Issues</u>

General Manager, Greg A. Hammett and Legal Counsel, Alex Dominguez gave a brief report on Kern Ground Water Authority issues and basin collaboration.

G. Attorney Report

Legal Counsel, Alex Dominguez gave a report on Potential non-districted land issues in the Kern Sub-basin under SIGMA.

XIV. CLOSED SESSION

- 1. Discussion and Appropriate Action Regarding: Government Code, § 54956.9(d)(1)
 Conference with Legal Counsel
 Existing Litigation: 3 Cases
 - A. Rosedale-Rio Bravo WSD et al. v. KCWA et. al.; Kern county Superior Court Case No. BCV-21-10418
 - B. Kern Water Bank Authority vs. Kern Local Agency Formation Commission Kern County Superior Court Case No. BCV-21-101310
 - C. Kern Water Bank Authority, et al. v. Buena Vista Water Storage District, et al.; Kern County Superior Court, Case No. BCV-22-101227-KCT
- 2. Discussion and Appropriate Action Regarding:
 Government Code, § 54957.6
 Conference with Labor Negotiator
 Agency Negotiator: Greg A. Hammett, General Manager
 Represented Position

Directors moved into Closed Session at 6:40 p.m. The meeting was reconvened at 7:02 p.m.

President Jameson reported no reportable action was taken in Closed Session.

XV. ADJOURNMENT

The meeting adjourned at 7:02 p.m.

April 23, 2024
Date Approved
11
C
Greg A. Hammett,
Secretary of the Board of Directors of
WEST KERN WATER DISTRICT

dc

WATER RESOURCES COMMITTEE SUMMARY REPORT For the Regular Board Meeting of April 23, 2024

MEMBERS:

Bo Bravo - Zoom David Wells **DATE OF MEETING:**

April 16, 2024

STAFF ATTENDING:

Greg Hammett-Zoom
John Stuntebeck
Troy Turley

Wendy Adams-Rosenberger Wayne White Zak Crabb

COMMITTEE ISSUES:

- Discussion and Appropriate Action Regarding: Water Supply Report
- Discussion and Appropriate Action Regarding: General Manager Report
- 3. Discussion and Appropriate Action Regarding:
 Notice of Intent to Revise/Adopt Groundwater Sustainability Plan

COMMITTEE:

WATER RESOURCES COMMITTEE

(Wells, Bravo)

AGENDA ITEM:

1. Discussion and Appropriate Action Regarding:

Water Supply Reports

BACKGROUND INFORMATION:

Attached for Board review is data on the following:

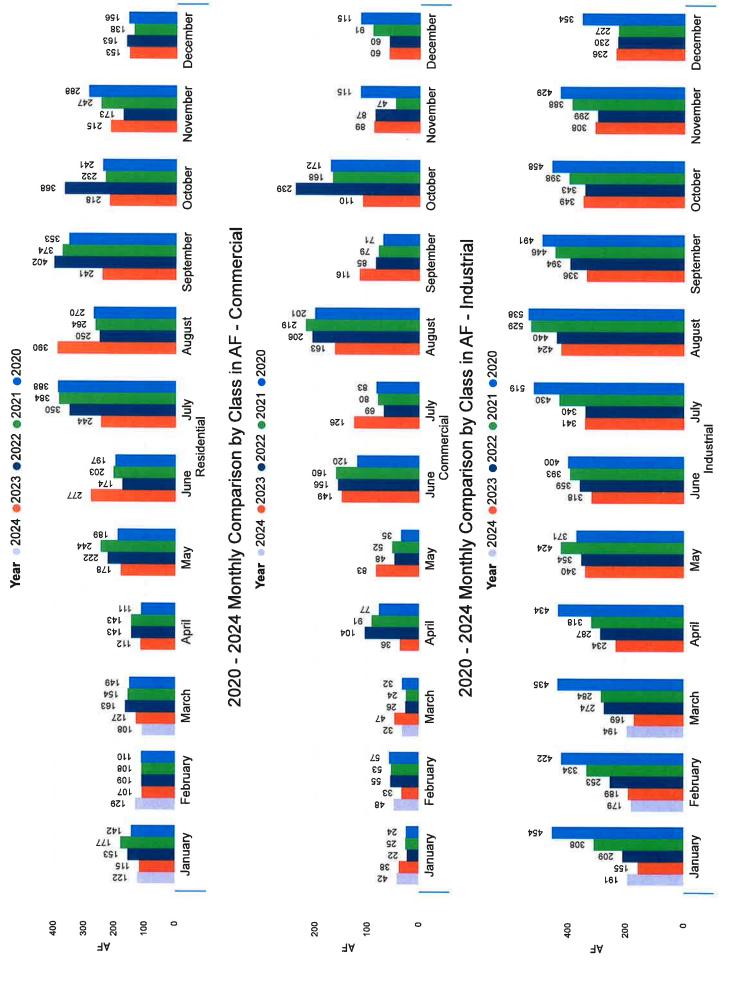
- Monthly Consumption
- Generating Plants Use
- Groundwater Recharge & Recovery Program

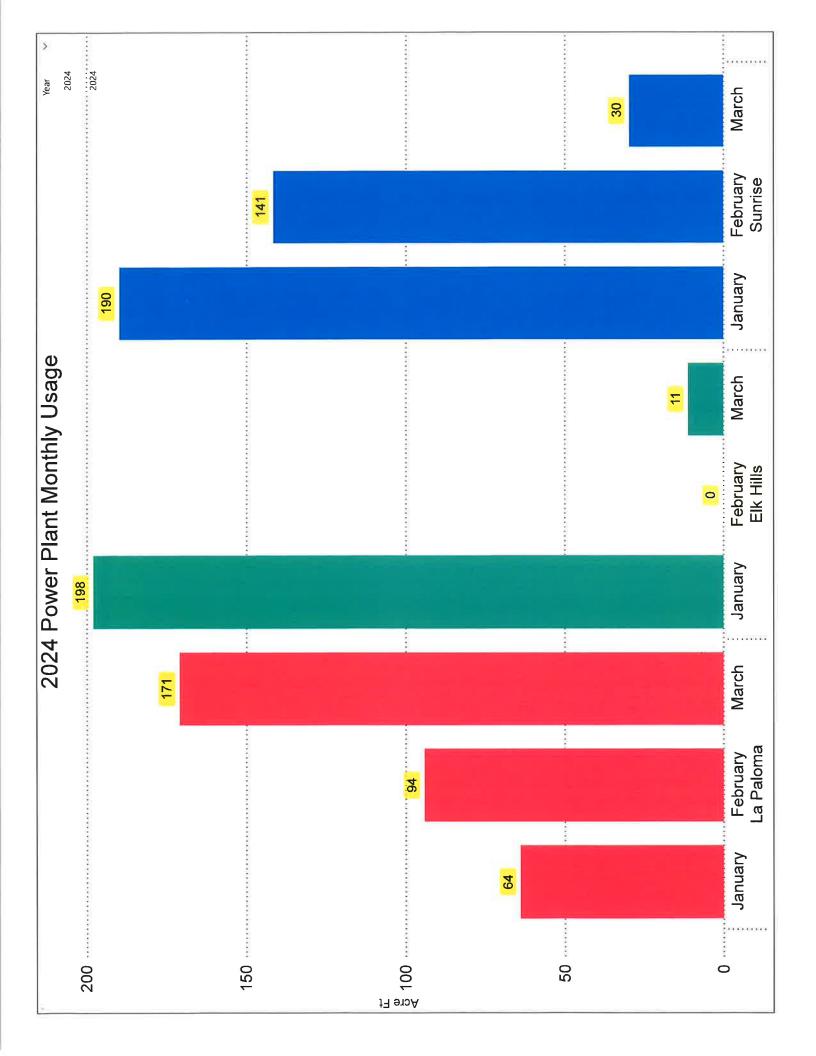
STAFF RECOMMENDATIONS:		
<u>JUSTIFICATION</u> : Update of District's water activities &	supply.	
PREVIOUS ACTIONS:		
COST:		BUDGETARY WARRANT:
MOTION:		
COMMITTEE STATUS:		Recommend Board Approval NO (Rejected) Full Board to Review
	X	Under Review (No Action Required)

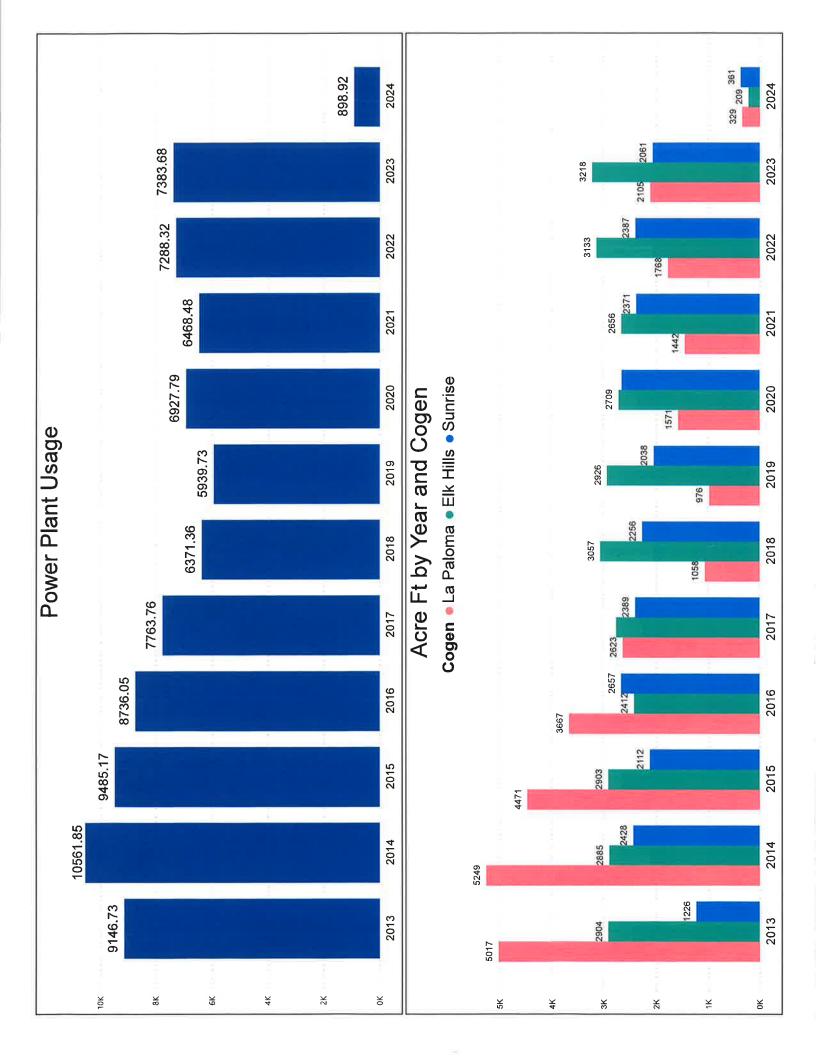
COMMITTEE RECOMMENDATIONS:

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

2020 - 2024 Monthly Comparison by Class in AF - Residential







West Kern Water District Groundwater Recharge Program Accounting for 2024

Original Contract Sunrise
SWP Allocation 30% 7,500 1,950

Carryover 6,577 4/18/2024

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		Ç					urface Su	pplies				NRRP	Recharg	e and Re	covery		SRRR	Recharge a	nd Recovery		
		m		SWP Supply	SWP Supply	SWP Supply	Aqueduct	BV	Supplemental		SWP		Aqueduct	Net	NRRP		Aqueduct	Net	SRRP	BV/WKWD	
		m		Recharged	Recharged	Delivered to	or CVC	Activity	Purchases	La Paloma	Account	In System	or CVC	Recharge	Balance	In System	or CVC	Recharge	Balance	PV Balance	
а		e n	Monthly		Net Losses	Others	Delivery			Delivery	Balance	Recovery	Delivery		1)	Recovery	Delivery		1)	Loss not Incl	
Begin	nning/Carryover Balance	t	Activity								16,027				96,935				139,091	18,975	
	Production	П	(225)								16,027	(225)			96,710				139,091		
	Production	اړا	(633)							(0.1)	16,027				96,710	(633)			138,458		J
	aloma P to Aqueduct/CVC	2	<u>(64)</u>							(64)	15,963 15,963				96,710 96,710				138,458		а
	P to Aqueduct/CVC P to Aqueduct/CVC	П									15,963	1			96,710	1			138,458 138,458		n
	echarge to NRRP (6% loss)	ш									15,963	1			96,710				138,458		u
	echarge to SRRP (5% loss)	ш									15,963	1			96,710				138,458	18,975	а
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9 y SRRP	P to Ponds - Maintenance	ш	<u>(2)</u>								12,703	1			96,710	(2)		2	141,555		У
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20 North	Production - Dist. System	П	(95)								12,609	(95)			96,452				141,175		\Box 2
21 South	n Production - Dist. System	ΙI	(411)								12,609				96,452	(411)			140,764		2
22 La Pa	aloma	2	(171)	1						(171)	12,438				96,452				140,764		2
23 BV Re	echarge to SRRP	ΙI									12,438				96,452	1			140,764	18,975	M 2
24 a Article	_	H							1		12,438				96,452				140,764		M 2
	arge to NRRP (6% loss)	H									12,438				96,452				140,764	l l	r 2
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101	large to NRRP (6% loss)										12,438				96,452				140,764		h 2
	large to SRRP										12,438				96,452				140,764		
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NOTE: 9/8/23 Subject to revision. Waiting for KCWA Supply/Delivery Schedule and reconciliation with BV/KWB/ID4

Comments:

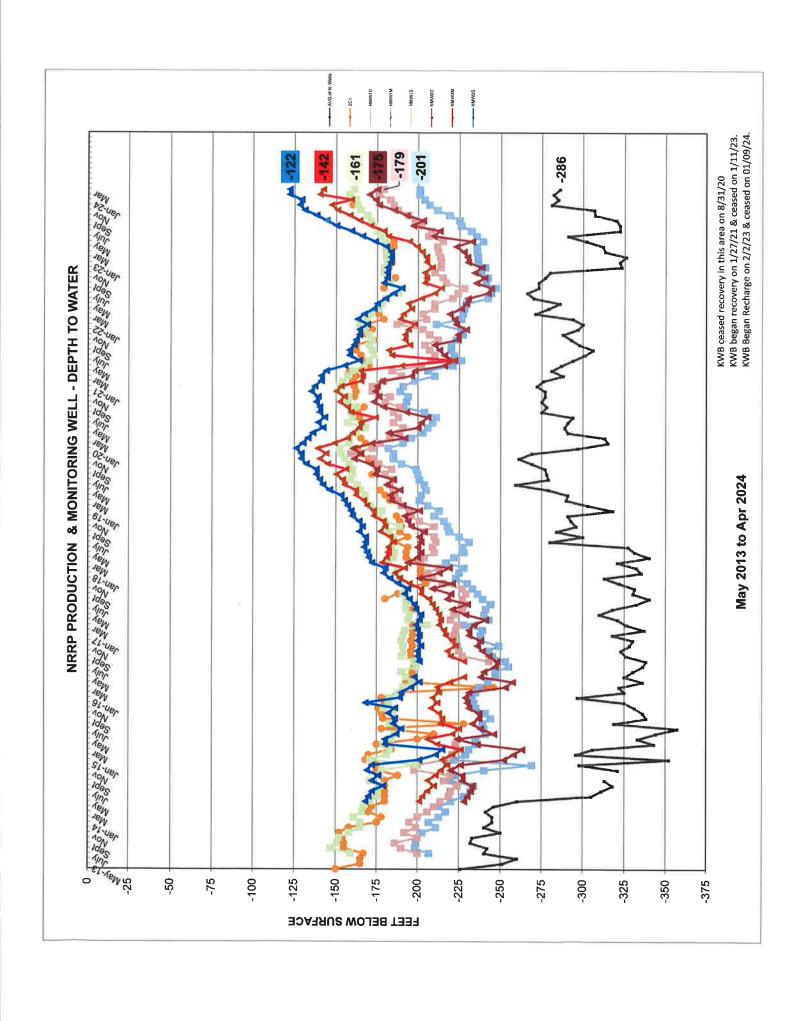
3 WK 2023 CO recharge delivery to S Ponds via KWB Canal

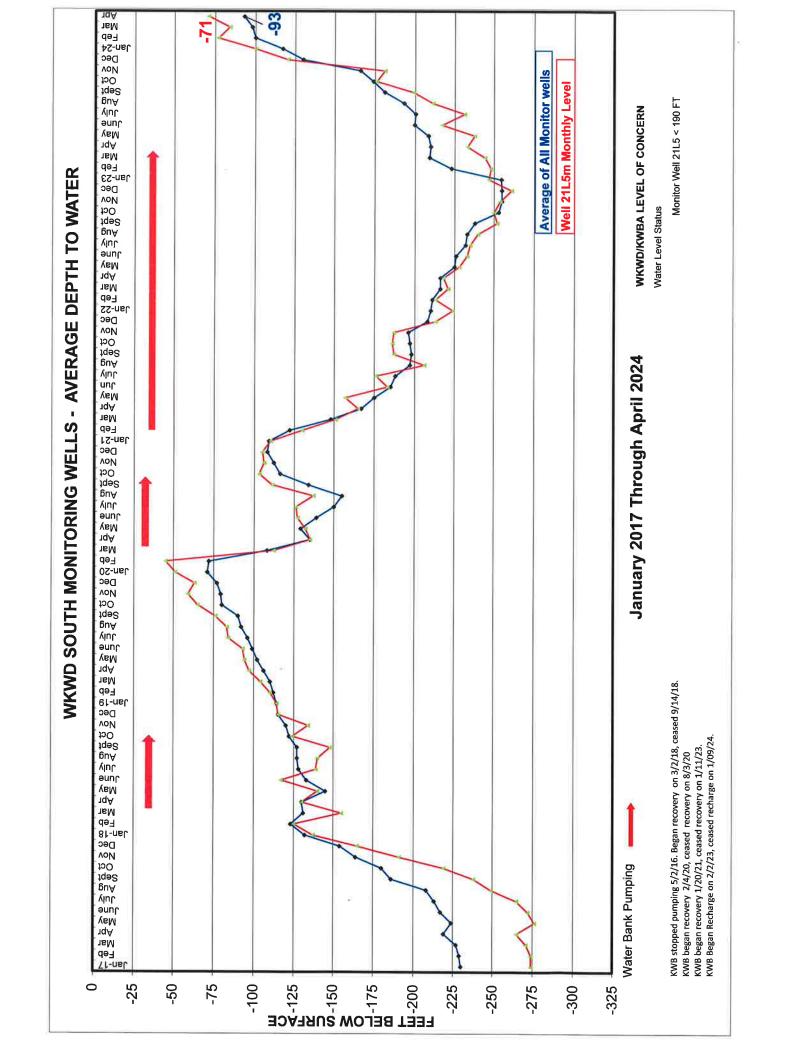
Total GW Storage Accounts

256,191

¹ Includes 6% loss factor in calculation

² La Paloma delivery made from 2023 carryover



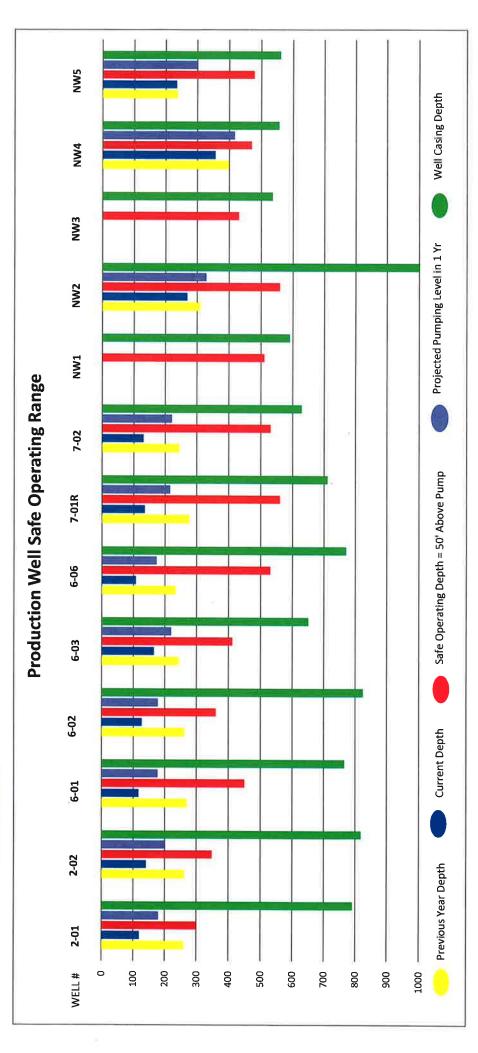


-1291287 PROPERTY SEASON KWB began recovery 1/20/21 and ceased recovery 1/11/23. KWB began recharge on 2/2/23 and ceased recharge on 1/9/24 KWB began recovery 3/2/18 and ceased recovery 9/14/18 KWB began recovery Feb 2020 and ceased recovery 8/3/20Water Bank Pumping -25 -75 100 -150 -175 -225 -20 -125 -250 -275 -325 -200 -300 -350 -375 Average Depth to Water (ft)

WKWD South Well Field Average Production Well Depth to Water Level Data 2018/2024

ril 2024
s - Ap
Levels
perating
Safe C
Well
Production
WKWD

	Pump Status											Went down 1/3/24. Video 1/18		
	Above Pump	231.5	256.6	383.3	281.8	297.4	472.7	474.4	449.4	#VALUE!	340.2	#VALUE!	163.8	293.3
Well Casing	Depths	790	818	765	825	650	770	710	628	290	1000	535	555	260
Projected Water	Level in 1 year	178.5	201.4	176.7	177.2	219.6	172.3	215.6	220.6	#VALUE!	328.3	#VALUE!	416.2	299.7
Safe Operating	Surface	300	348	450	360	412	530	260	530	510	558.5	430	470	478
		118.50	141.40	116.70	127.20	164.60	107.30	135.60	130.60	Well Down	268.30	Well Down	356.20	234.70
Previous Year Current Water I evel From Water I evel From	Surface	258.3	260.4	267.6	259.6	242.2	232.5	274.8	242.6	Well Down	308.4	Well Down	396.7	235.3
	Pump Depth	350	398	200	409	462	580	610	580	260	608.5	480	520	528
	Well	2-01	2-02	6-01	6-02	6-03	90-9	7-01R	7-02	NW1	NW2	NW3	NW4	NW5



COMMITTEE:		ER RESOUR(s, Bravo)	CES COMMIT	TEE
AGENDA ITEM:	2.		nager Water	riate Action regarding <i>:</i> Report
BACKGROUND IN An oral presentatio STAFF RECOMME	n will b	e made by Gr	eg Hammett,	the District's General Manager.
JUSTIFICATION: Update on Water S	upplies	5		
PREVIOUS ACTIO	<u>NS</u> :			
COST:				BUDGETARY WARRANT:
MOTION:				
COMMITTEE STA	TUS:		X	Recommend Board Approval NO (Rejected) Full Board to Review Under Review (No Action Required)
COMMITTEE REC	OMME	NDATIONS:		

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

<u>COMMITTEE</u>: WATER RESOURCES COMMITTEE

(Wells, Bravo)

AGENDA ITEM: 3. Discussion and Appropriate Action Regarding:

Notice of Intent to Revise/Adopt Groundwater

Sustainability Plan

BACKGROUND INFORMATION:

Since July 2023, local Groundwater Sustainability Agencies (GSAs) in the Kern Subbasin have been working to address deficiencies, identified by DWR, in the Kern Subbasin Groundwater Sustainability Plan (GSP) and avoid a probationary status determination by the State Water Board. Addressing said deficiencies will require considerable changes to the Kern Subbasin Plan to which West Kern GSA is a participant. California Water Code allows, among other things, a GSA to adopt or amend a GSP after a public hearing, held at least 90 days after providing notice to a city or county within the area of the proposed plan or amendment. Because West Kern's portion of the subbasin GSP will change, staff recommends a Notice of Intent to amend our GSP be filed with the City of Taft and County of Kern as soon as possible (see attached).

STAFF RECOMMENDATIONS:

Circulate Notice of Intent to Revise/Adopt Groundwater Sustainability Plan.

PREVIOUS ACTIONS:

Numerous GSA and SGMA related matters.

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

COST:	BUDGETARY WARRANT:
MOTION: Authorize Staff to Circulate Notice of Inteller Plan	ent to Revise/Adopt Groundwater Sustainability
COMMITTEE STATUS:	Recommended Board Approval NO (Rejected) Full Board to Review Under Review (No Action Required)
COMMITTEE RECOMMENDATIONS: Full Board to review.	

[WEST KERN LETTERHEAD]

April [DAY], 2024

[NAME] [ADDRESS] [CITY], CA [ZIP]

RE: Notice of Intent to Revise/Adopt Groundwater Sustainability Plan

Dear [NAME]:

The purpose of this letter is to provide you with notice of West Kern Water District Groundwater Sustainability Agency's (**West Kern GSA**) intent to revise/adopt a groundwater sustainability plan (**GSP**) pursuant to Water Code section 10728.4.

West Kern GSA is currently a member of the Kern Groundwater Authority (KGA). The KGA's boundaries are divided into "management areas." The boundaries for these management areas were created using each KGA-member's respective service area. Accordingly, the boundaries of West Kern GSA's management area reflect the boundary of West Kern Water District's service area.

Further, each KGA-member, including West Kern GSA, developed a "management area plan" for inclusion in the KGA's "Umbrella" GSP. Upon submission to and review by the Department of Water Resources (**DWR**), the KGA's Umbrella GSP was deemed inadequate and referred to the State Water Resources Control Board (**State Board**) for a probationary hearing. In response, the KGA, its members, and the entire Kern County Subbasin are working to address those deficiencies identified by DWR and either submit a revised GSP to the State Board or adopt a new GSP, altogether.

Accordingly, WDWA GSA will hold a public hearing in the coming months to consider revisions to or adoption of a GSP. Additional notice of that public hearing will follow. In the meantime, please note that Water Code section 10728.4 provides you 30 days from the date you receive this notice to request consultation with WDWA GSA about its actions regarding a GSP.

If you have any questions or would like to discuss this matter further, please contact me by phone at [INSERT] or by email at [INSERT].

Sincerely,

Greg Hammett General Manager

ADMINISTRATION COMMITTEE SUMMARY REPORT FOR THE REGULAR BOARD MEETING OF APRIL 23, 2024

MEMBERS ATTENDING:

DATE OF MEETING:

Barry Jameson Bo Bravo – Zoom April 15, 2024

STAFF ATTENDING:

Greg Hammett
Tami Sivils

COMMITTEE ISSUES:

CONSENT AGENDA

i. Discussion and Appropriate Action Regarding: District's Training Report

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

No items to discuss.

COMMITTEE: ADMINISTRATION COMMITTEE

(Jameson, Bravo)

AGENDA ITEM: i. Discussion and Appropriate Action Regarding:

Districts Training Report

BACKGROUND INFORMATION:

The following were educational opportunities during April for individual employees, multiple employees or all District employees.

Visible Emissions Recertification – Steve Edwards, Bryce Willhelm
Changes in CVRA & Redistricting Rules Webinar – Deann Crabtree, Tami Sivils
Detoxifying Negativity in the Workplace Webinar – Tami Sivils
HR Investigations Webinar A Guide to Legal and Effective Inquiries – Tami Sivils
American Society of Safety Professionals ASSP Virtual Training - Tami Sivils
Access Marketing Training – Tami Sivils

CONSULTATIONS AND BRIEFINGS:

AALRR of March 25, 2024 - Construction Employees Travel Time
Business Management of March 25, 2024 - Worker Status Regulations
SHRM HR Daily News of March 27, 2024 - Apprenticeships
Business management of March 28, 2024 - Intergenerational Harmony Among your Staff
HR Daily Advisor Briefing of April 2, 2024 - Planning Competitive Pay in 2024
Business Management of April 2, 2024 - Making Tough Talks Easier
HR California Briefing of April 3, 2024 - Unlawful Termination Claims
Business Management of April 23, 2024 - Managing Electronic Records

STAFF RECOMMENDATIONS:

PREVIOUS ACTIONS:	
COST:	BUDGETARY WARRANT:
MOTION: N/A	
COMMITTEE STATUS:	Recommended Board Approval NO (Rejected) Full Board to Review X Under Review (No Action Required)
COMMITTEE RECOMMENDATIONS:	
COUNSEL REVIEW AND/OR RECOMI	MENDATIONS:

FINANCE COMMITTEE SUMMARY REPORT For the Regular Board Meeting of April 23, 2024

MEMBERS:

Gary Morris Scott Niblett DATE OF MEETING April 16, 2024

STAFF ATTENDING:

Greg Hammett Sunny Kapoor

COMMITTEE ISSUES:

CONSENT AGENDA

- i. Discussion and Appropriate Action Regarding: Cash Flow for March, 2024
- ii. Discussion and Appropriate Action Regarding:
 Capital Improvement Budget Comparison and Equipment Procurement

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

1. Discussion and Appropriate Action Regarding: Accounts Payable for April, 2024

COMMITTEE:

FINANCE COMMITTEE

(Morris, Niblett)

AGENDA ITEM:

i. Discussion and Appropriate Action Regarding:

Cash Flow Reports for March, 2024

BACKGROUND INFORMATION:

Attached for your information are the following Cash Flow reports:

- 1. Monthly Investment Breakdown
- 2. Statement of Revenue (Actual)
- 3. Sources and Applications of Cash
- 4. Balance Sheet

JUSTIFICATION		
STAFF RECOMMENDATIONS:		
PREVIOUS ACTIONS:		
COST:	BUDG	SETARY WARRANT:
MOTION:		
COMMITTEE STATUS:	**************************************	Recommend Board Approval NO (Rejected) Full Board to Review Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Recommended this item be added to Consent Agenda

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT INVESTMENT BREAKDOWN MONTHLY REPORT March 31, 2024

Type Of Investment Issuer	Maturity	Total Cost Basis	Par Value	Yield	Market Value
United Security Bank	THE REAL PROPERTY AND THE STATE OF THE STATE	TOOLSTIC STEE SOIS SOIS STEE SOUR SOIS SOIS SOIS SOIS SOIS		0.10%	\$4,577,938
Cash In L.A.I.F.				0.20%	\$6,037,394
Solar Project Repayment Fund				0.20%	\$0
Medium Term Notes					
Certificates of Deposit					
Toyota Financial Savings Bank	09/16/24	\$245,000	\$245,000	0.66%	\$239,671
UBS Bank	09/23/24	\$245,000	\$245,000	0.66%	\$239,512
Traditions Bank	11/04/24	\$245,000	\$245,000	4.66%	\$244,057
Sandy Spring Bank	11/15/24	\$90,000	\$90,000	4.90%	\$89,828
Beal Bank	01/29/25	\$245,000	\$245,000	1.13%	\$236,932
Beal Bank	01/29/25	\$245,000	\$245,000	1.13%	\$236,932
JP Morgan Chase Bank	01/31/25	\$245,000	\$245,000	1.29%	\$237,158
Ally Bank	02/03/25	\$245,000	\$245,000	1.18%	\$236,888
American Express Natl Bank	03/03/25	\$245,000	\$245,000	1.85%	\$237,594
Barclays Bank	03/10/25	\$245,000	\$245,000	1.75%	\$237,241
Oceanfirst Bank	03/10/25	\$245,000	\$245,000	1.70%	\$237,128
BMO Harris Bank	05/27/25	\$245,000	\$245,000	4.86%	\$244,427
Discover Bank	08/08/25	\$245,000	\$245,000	3.47%	\$239,840
Comenity Bank	10/14/25	\$200,000	\$200,000	4.36%	\$197,166
Morgan Stanley Bank	10/27/25	\$245,000	\$245,000	4.67%	\$243,824
Capitol One	11/17/25	\$225,000	\$225,000	4.90%	\$224,946
Sallie Mae Bank	11/18/25	\$247,000	\$247,000	4.99%	\$247,202
BMW Bank	02/23/26	\$245,000	\$245,000	4.48%	\$243,219
Amerant Bank	03/02/26	\$245,000	\$245,000	4.43%	\$242,971
Celtic Bank	03/17/26	\$245,000	\$245,000	4.71%	\$244,290
Morgan Stanley Pvt Bank	04/20/26	\$240,000	\$240,000	4.57%	\$238,610
Park Street Bank	08/10/26	\$130,000	\$130,000	4.75%	\$129,962
Synchrony Bank	08/25/26	\$245,000	\$245,000	4.79%	\$245,179
BNY Melfon NA	10/13/26	\$150,000	\$150,000	4.92%	\$150,787
Loyal TR Bank	10/20/26	\$243,000	\$243,000	5.01%	\$244,796
Cash Equivalents					\$124,088
		T	otal Notes/Certific	cates	\$5,734,248
		T	OTAL INVESTM	ENT	\$16,349,580
		L.	AIF CONST FUN		\$2,576,410
		ķ	(C R&R PROJEC		\$125
		k	C SOLAR PROJ	ECT FUND	\$534,008

THE PORTFOLIO IS IN COMPLIANCE WITH THE INVESTMENT POLICY OF THE DISTRICT

THE DISTRICT HAS SUFFICIENT FINANCES TO MEET ITS EXPENDITURE REQUIREMENTS FOR THE NEXT SIX MONTHS

WEST KERN WATER DISTRICT STATEMENT OF DEDICATED REVENUE (ACTUAL) (July 1, 2023 thru June 30, 2024)

							uly 1, 2023 thru	June 30, 2024)	ACTUAL)					01/50	
	JULY	<u>AUGUST</u>	SEPT.	OCT.	NOV.	DEC.	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	TO DATE	OVER UNDER	
<i>'ENUE</i> Water Sales-Residential	\$308,548	\$449,784	\$298,446	\$280,166	\$275,202	\$20E E7C	¢477.500								
Water Sales-Residential Water Sales-Industrial	\$596,486	\$710,731	\$602,453	\$644,274	\$606,237	\$205,576 \$534,113	\$177,599 \$534,439	\$207,359 \$546,823	\$183,260 \$545,408				\$2,385,940 \$5,320,964	-11.46%	\$308,913
Water Sales-Elk Hills	\$27,623	\$35,944	\$40,552	\$27,369	\$21,058	\$15,652	\$12,655	\$18,558	\$29,288				\$228,699	-3.71% -66.42%	\$204,955 \$452,439
Water Sales-Golf Course/Park	\$41,703	\$47,747	\$33,189	\$33,616	\$20,654	\$10,608	\$971	\$157	\$4,008				\$192,653	-28.48%	\$76,729
Water Sales-Prison	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	20.4070	\$0
La Paloma Generating Co.	\$38,770	\$260,570	\$286,717	\$53,196	\$338,110	\$235,324	\$83,851	\$64,952	\$99,457				\$1,460,947	-2.15%	\$32,112
Elk Hills Power LLC	\$221,294	\$317,461	\$321,358	\$301,871	\$297,911	\$179,826	\$271,751	\$216,347	\$0				\$2,127,819	-0.11%	\$2,386
Sunrise Power Co LLC Non-Operating Revenue	\$174,082 \$298,304	\$274,386 \$61,708	\$269,985 \$112,387	\$213,166 \$79,016	\$261,299 \$300,054	\$216,337	\$178,522	\$227,998	\$170,129				\$1,985,904	-20.21%	\$503,011
Non-Operating Nevente	φ230,30 4	φοι,700	φ112,301	979,010	φ300,034 	\$45,083	\$1,895,619	\$833,080	\$80,937				\$3,706,188	55.05%	-\$1,315,941
Total Revenue	1,706,810	2,158,331	1,965,087	1,632,674	2,120,525	1,442,519	3,155,407	2,115,274	1,112,487				\$17,409,114	-1.50%	\$264,604
OPERATING EXPENSES															
Source of Supply	\$474,655	\$498,983	\$499,394	\$435,636	\$431,689	\$403,182	\$345,932	\$345,705	\$366,228				\$3,801,404	0.00%	\$0
Production	\$135,503	\$151,290	\$174,197	\$177,923	\$143,381	\$163,622	\$142,175	\$148,896	\$70,569				\$1,307,556	-18.54%	\$297,609
Power (Gas, Propane, Elec.)	\$0	\$48,422	\$245,583	\$248,686	\$312,289	\$182,410	\$230,302	\$235,899	\$206,038				\$1,709,629	-48.97%	\$1,640,906
Engineering Transmission & Distribution	\$38,078	\$42,632	\$52,341	\$39,315	\$41,802	\$40,165	\$52,642	\$39,254	\$19,845				\$366,074	-17.00%	\$74,963
Customer Accounts	\$117,726 \$96,301	\$159,789 \$115,582	\$145,838 \$103,352	\$136,121 \$110,190	\$132,600 \$106,550	\$149,179	\$145,386 \$444.874	\$133,203	\$81,307				\$1,201,149	-2.96%	\$36,602
Field Services	\$64,308	\$97,343	\$68,951	\$62,447	\$68,004	\$105,244 \$63,752	\$114,871 \$73,404	\$114,861 \$70,362	\$53,300				\$920,251	7.19%	-\$61,707
General & Administration	\$409,520	\$655,103	\$523,449	\$525,302	\$1,315,455	\$567,654	\$498,133	\$496,570	\$45,511 \$387,860				\$614,082 \$5,379,046	-21.48% 10.35%	\$168,018
													\$5,575,046	10.35%	-\$504,581
Total Operating Exp.	1,336,091	1,769,144	1,813,105	1,735,620	2,551,770	1,675,208	1,602,845	1,584,750	1,230,658			0	\$15,299,191	-9.74%	\$1,651,810
Dedicated Revenue	370,719	389,187	151,982 	-102,946 	-431,245	-232,689	1,552,562	530,524	-118,171			0	\$2,109,923		
							EST KERN WA		=======================================						
								D REVENUE (BU	DGETED)						
	la selle d					(J	uly 1, 2023 thru J	June 30, 2024)	DGETED)					OVER	
DEVENUE	<u>JULY</u>	AUGUST	SEPT.	OCT.	NOV.				MARCH	APRIL	MAY	JUNE	TO DATE	OVER	
REVENUE Water Sales-Domestic						DEC.	uly 1, 2023 thru J <u>JAN.</u>	June 30, 2024) <u>FEB.</u>	<u>MARCH</u>					OVER	
Water Sales-Domestic	\$406,287	\$383,390	\$414,290	\$346,407	\$293,580	DEC. \$242,600	uly 1, 2023 thru J <i>JAN.</i> \$213,827	June 30, 2024) <i>FEB.</i> \$196,015	MARCH \$198,457	\$217,816	\$279,591	\$298,140	\$2,694,853	OVER	\$3,490,400
Water Sales-Domestic Water Sales-Indus.	\$406,287 \$637,258	\$383,390 \$673,551	\$414,290 \$609,211	\$346,407 \$661,155	\$293,580 \$670,719	(J <u>DEC.</u> \$242,600 \$589,360	uly 1, 2023 thru J <u>JAN.</u> \$213,827 \$561,989	June 30, 2024) <u>FEB.</u> \$196,015 \$573,348	MARCH \$198,457 \$549,327	\$217,816 \$541,738	\$279,591 \$558,366	\$298,140 \$636,277	\$2,694,853 \$5,525,919	OVER	\$7,262,300
Water Sales-Domestic	\$406,287	\$383,390	\$414,290	\$346,407	\$293,580	(J DEC. \$242,600 \$589,360 \$69,946	uly 1, 2023 thru J <u>JAN.</u> \$213,827 \$561,989 \$68,404	\$196,015 \$573,348 \$65,108	MARCH \$198,457 \$549,327 \$67,183	\$217,816 \$541,738 \$63,077	\$279,591 \$558,366 \$82,439	\$298,140 \$636,277 \$94,177	\$2,694,853 \$5,525,919 \$681,138	OVER	\$7,262,300 \$920,830
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison	\$406,287 \$637,258 \$85,614 \$49,264 \$0	\$383,390 \$673,551 \$83,154 \$61,243 \$0	\$414,290 \$609,211 \$91,860 \$52,432 \$0	\$346,407 \$661,155 \$80,287 \$40,466 \$0	\$293,580 \$670,719 \$69,581 \$13,624 \$0	(J <u>DEC.</u> \$242,600 \$589,360	uly 1, 2023 thru J <u>JAN.</u> \$213,827 \$561,989	June 30, 2024) <u>FEB.</u> \$196,015 \$573,348	MARCH \$198,457 \$549,327	\$217,816 \$541,738	\$279,591 \$558,366	\$298,140 \$636,277 \$94,177 \$44,263	\$2,694,853 \$5,525,919 \$681,138 \$269,382	OVER	\$7,262,300 \$920,830 \$359,000
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co.	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188	\$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698	\$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041	\$198,457 \$549,327 \$67,183 \$12,701	\$217,816 \$541,738 \$63,077 \$21,581	\$279,591 \$558,366 \$82,439 \$23,774	\$298,140 \$636,277 \$94,177 \$44,263 \$0	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0	OVER	\$7,262,300 \$920,830 \$359,000 \$0
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052	\$213,827 \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175	\$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038	\$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854	\$279,591 \$558,366 \$82,439 \$23,774 \$0	\$298,140 \$636,277 \$94,177 \$44,263	\$2,694,853 \$5,525,919 \$681,138 \$269,382	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846	self 1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646	\$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547	\$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915	OVER	\$7,262,300 \$920,830 \$359,000 \$0
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052	\$213,827 \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175	\$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038	\$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846	self 1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646	\$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547	\$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583	selection (12.3 thru Jan.) \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	## MARCH \$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583	1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	\$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583	s213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 \$1,631,204	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	\$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583 1,680,776	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES Source of Supply	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583 2,216,508 \$474,655 \$181,285 \$438,464	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583 	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583 	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583 2,037,515 \$435,636 \$178,135 \$429,209	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583 2,007,182 \$431,689 \$176,604 \$390,470	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583 1,856,568	1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	\$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077 \$354,273 \$177,617	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774 \$364,217 \$177,998	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961 \$377,106 \$176,483	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 17,673,718 \$3,801,404 \$1,605,165	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530 \$4,897,000 \$2,137,263
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES Source of Supply Production Power (Gas, Propane, Elec.) Engineering	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583 2,216,508 \$474,655 \$181,285 \$438,464 \$51,760	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583 	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583 	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583 2,037,515 \$435,636 \$178,135 \$429,209 \$46,141	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583 	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583 	1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	### MARCH \$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583 1,680,776 \$366,228 \$182,272 \$292,957 \$49,323	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530 \$4,897,000 \$2,137,263 \$4,337,156
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES Source of Supply Production Power (Gas, Propane, Elec.) Engineering Trans. & Distribution	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583 2,216,508 \$474,655 \$181,285 \$438,464 \$51,760 \$139,356	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583 2,333,772 \$498,983 \$174,873 \$438,488 \$46,443 \$134,663	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583 2,274,736 \$499,394 \$179,641 \$445,038 \$50,837 \$138,214	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583 2,037,515 \$435,636 \$178,135 \$429,209 \$46,141 \$134,427	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583 2,007,182 \$431,689 \$176,604 \$390,470 \$51,899 \$140,962	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583 	1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	**MARCH** \$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077 \$354,273 \$177,617 \$315,522 \$47,972 \$135,694	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774 \$364,217 \$177,998 \$301,155 \$49,504 \$137,072	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961 \$377,106 \$176,483 \$369,944 \$46,444 \$136,065	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 17,673,718 \$3,801,404 \$1,605,165 \$3,350,535 \$441,037 \$1,237,751	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530 \$4,897,000 \$2,137,263
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES Source of Supply Production Power (Gas, Propane, Elec.) Engineering Trans. & Distribution Customer Accts.	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583 2,216,508 \$474,655 \$181,285 \$438,464 \$51,760 \$139,356 \$95,869	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583 2,333,772 \$498,983 \$174,873 \$438,488 \$46,443 \$134,663 \$94,406	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583 2,274,736 \$499,394 \$179,641 \$445,038 \$50,837 \$138,214 \$95,590	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583 2,037,515 \$435,636 \$178,135 \$429,209 \$46,141 \$134,427 \$94,170	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583 	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583 	1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	### MARCH \$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583 1,680,776 \$366,228 \$182,272 \$292,957 \$49,323 \$138,938 \$95,782	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077 \$354,273 \$177,617 \$315,522 \$47,972 \$135,694 \$94,784	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774 \$364,217 \$177,998 \$301,155 \$49,504 \$137,072 \$95,306	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961 \$377,106 \$176,483 \$369,944 \$46,444 \$136,065 \$95,469	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 17,673,718 \$3,801,404 \$1,605,165 \$3,350,535 \$441,037 \$1,237,751 \$858,544	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530 \$4,897,000 \$2,137,263 \$4,337,156 \$584,957 \$1,646,582 \$1,144,103
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES Source of Supply Production Power (Gas, Propane, Elec.) Engineering Trans. & Distribution Customer Accts. Field Services	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583 2,216,508 \$474,655 \$181,285 \$438,464 \$51,760 \$139,356 \$95,869 \$86,900	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583 	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583 	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583 2,037,515 \$435,636 \$178,135 \$429,209 \$46,141 \$134,427 \$94,170 \$86,900	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583 	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583 	1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	### MARCH \$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583 1,680,776 \$366,228 \$182,272 \$292,957 \$49,323 \$138,938 \$95,782 \$86,900	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077 \$354,273 \$177,617 \$315,522 \$47,972 \$135,694 \$94,784 \$86,900	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774 \$364,217 \$177,998 \$301,155 \$49,504 \$137,072 \$95,306 \$86,900	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961 \$377,106 \$176,483 \$369,944 \$46,444 \$136,065 \$95,469 \$87,620	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 17,673,718 \$3,801,404 \$1,605,165 \$3,350,535 \$441,037 \$1,237,751 \$858,544 \$782,100	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530 \$4,897,000 \$2,137,263 \$4,337,156 \$584,957 \$1,646,582 \$1,144,103 \$1,043,520
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES Source of Supply Production Power (Gas, Propane, Elec.) Engineering Trans. & Distribution Customer Accts.	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583 2,216,508 \$474,655 \$181,285 \$438,464 \$51,760 \$139,356 \$95,869	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583 2,333,772 \$498,983 \$174,873 \$438,488 \$46,443 \$134,663 \$94,406	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583 2,274,736 \$499,394 \$179,641 \$445,038 \$50,837 \$138,214 \$95,590	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583 2,037,515 \$435,636 \$178,135 \$429,209 \$46,141 \$134,427 \$94,170	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583 	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583 	1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	### MARCH \$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583 1,680,776 \$366,228 \$182,272 \$292,957 \$49,323 \$138,938 \$95,782	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077 \$354,273 \$177,617 \$315,522 \$47,972 \$135,694 \$94,784	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774 \$364,217 \$177,998 \$301,155 \$49,504 \$137,072 \$95,306	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961 \$377,106 \$176,483 \$369,944 \$46,444 \$136,065 \$95,469	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 17,673,718 \$3,801,404 \$1,605,165 \$3,350,535 \$441,037 \$1,237,751 \$858,544	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530 \$4,897,000 \$2,137,263 \$4,337,156 \$584,957 \$1,646,582 \$1,144,103
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES Source of Supply Production Power (Gas, Propane, Elec.) Engineering Trans. & Distribution Customer Accts. Field Services	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583 2,216,508 \$474,655 \$181,285 \$438,464 \$51,760 \$139,356 \$95,869 \$86,900	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583 	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583 	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583 2,037,515 \$435,636 \$178,135 \$429,209 \$46,141 \$134,427 \$94,170 \$86,900	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583 	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583 	1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	### MARCH \$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583 1,680,776 \$366,228 \$182,272 \$292,957 \$49,323 \$138,938 \$95,782 \$86,900	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077 \$354,273 \$177,617 \$315,522 \$47,972 \$135,694 \$94,784 \$86,900	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774 \$364,217 \$177,998 \$301,155 \$49,504 \$137,072 \$95,306 \$86,900	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961 \$377,106 \$176,483 \$369,944 \$46,444 \$136,065 \$95,469 \$87,620	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 17,673,718 \$3,801,404 \$1,605,165 \$3,350,535 \$441,037 \$1,237,751 \$858,544 \$782,100	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530 \$4,897,000 \$2,137,263 \$4,337,156 \$584,957 \$1,646,582 \$1,144,103 \$1,043,520
Water Sales-Domestic Water Sales-Indus. Water Sales-Elk Hills Water Sales-Golf Course/Park Water Sales-Prison La Paloma Generating Co. Elk Hills Power LLC Sunrise Power Co LLC Non-Oper. Revenue Total Revenue OPERATING EXPENSES Source of Supply Production Power (Gas, Propane, Elec.) Engineering Trans. & Distribution Customer Accts. Field Services General & Admin.	\$406,287 \$637,258 \$85,614 \$49,264 \$0 \$203,103 \$270,731 \$298,668 \$265,583 2,216,508 \$474,655 \$181,285 \$438,464 \$51,760 \$139,356 \$95,869 \$86,900 \$478,960 \$1,947,249	\$383,390 \$673,551 \$83,154 \$61,243 \$0 \$234,362 \$301,330 \$331,159 \$265,583 2,333,772 \$498,983 \$174,873 \$438,488 \$46,443 \$134,663 \$94,406 \$86,900 \$478,960 \$1,953,716	\$414,290 \$609,211 \$91,860 \$52,432 \$0 \$225,690 \$293,171 \$322,498 \$265,583 2,274,736 \$499,394 \$179,641 \$445,038 \$50,837 \$138,214 \$95,590 \$86,900 \$478,960	\$346,407 \$661,155 \$80,287 \$40,466 \$0 \$157,501 \$227,932 \$258,183 \$265,583 2,037,515 \$435,636 \$178,135 \$429,209 \$46,141 \$134,427 \$94,170 \$86,900 \$478,960 \$1,883,578	\$293,580 \$670,719 \$69,581 \$13,624 \$0 \$174,872 \$244,212 \$275,011 \$265,583 2,007,182 \$431,689 \$176,604 \$390,470 \$51,899 \$140,962 \$96,819 \$86,900 \$1,042,785 \$2,418,128	\$242,600 \$589,360 \$69,946 \$12,993 \$0 \$166,188 \$236,052 \$273,846 \$265,583 	uly 1, 2023 thru J JAN. \$213,827 \$561,989 \$68,404 \$12,882 \$0 \$96,698 \$173,175 \$238,646 \$265,583 	June 30, 2024) FEB. \$196,015 \$573,348 \$65,108 \$13,777 \$0 \$101,041 \$180,038 \$240,547 \$265,583	\$198,457 \$549,327 \$67,183 \$12,701 \$0 \$133,604 \$203,564 \$250,357 \$265,583 \$1,680,776 \$366,228 \$182,272 \$292,957 \$49,323 \$138,938 \$95,782 \$86,900 \$478,960 \$1,691,360	\$217,816 \$541,738 \$63,077 \$21,581 \$0 \$101,041 \$174,854 \$242,387 \$265,583 1,628,077 \$354,273 \$177,617 \$315,522 \$47,972 \$135,694 \$94,784 \$86,900 \$478,960 \$1,691,722	\$279,591 \$558,366 \$82,439 \$23,774 \$0 \$88,015 \$171,963 \$239,043 \$265,583 1,708,774 \$364,217 \$177,998 \$301,155 \$49,504 \$137,072 \$95,306 \$86,900 \$478,960 \$1,691,112	\$298,140 \$636,277 \$94,177 \$44,263 \$0 \$110,885 \$182,978 \$239,655 \$265,587 1,871,961 \$377,106 \$176,483 \$369,944 \$46,444 \$136,065 \$95,469 \$87,620 \$1,983,148 \$3,272,279	\$2,694,853 \$5,525,919 \$681,138 \$269,382 \$0 \$1,493,059 \$2,130,205 \$2,488,915 \$2,390,247 17,673,718 \$3,801,404 \$1,605,165 \$3,350,535 \$441,037 \$1,237,751 \$858,544 \$782,100 \$4,874,465 \$16,951,001	OVER	\$7,262,300 \$920,830 \$359,000 \$0 \$1,793,000 \$2,660,000 \$3,210,000 \$3,187,000 \$22,882,530 \$4,897,000 \$2,137,263 \$4,337,156 \$584,957 \$1,646,582 \$1,144,103 \$1,043,520 \$7,815,533

COMMITTEE: FINANCE COMMITTEE (Morris, Niblett) AGENDA ITEM: Discussion and Appropriate Action Regarding: Capital Improvements Budget Comparison and **Equipment Procurement** BACKGROUND INFORMATION: Attached for your information are the Capital Improvements Budget Comparison and Equipment Procurement Report JUSTIFICATION: **STAFF RECOMMENDATIONS:** PREVIOUS ACTIONS: COST: **BUDGETARY WARRANT:** MOTION: **COMMITTEE STATUS:** Recommend Board Approval NO (Rejected) Full Board to Review Under Review (No Action Required)

COMMITTEE RECOMMENDATIONS:

Recommended this item be added to Consent Agenda

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

WEST KERN WATER DISTRICT 2023 - 2024

CAPITAL IMPROVEMENT PROJECTS BUDGET

Board Meeting April 23, 2024

JOB#	TMENT		Total To Date 23/24 Budget	Over (<mark>Under)</mark> Budget	
1 22-130	9 South Taft Water System Improvements Phase III (WKWD's Cost Share)	228,637	12,828	(215,809)	E 60/
2	Hwy 119 2.5" Pipeline Replacement	41,867	12,020	(41,867)	5.6% 0.0%
3 24-130	2 400-500 Philippine St Pipeline Replacement	60,167	21,372	(38,795)	35.5%
4 24-130.	3 10th St Pipeline Replacement - North St. to Main St.	78,862	58,859	(20,003)	74.6%
5 Reserve	for Unfunded Capital Improvements	25,000		(25,000)	0.0%
R1					
R2	and for Hafandad and a to				
10tal \$ t	sed for Unfunded projects:		0		0.0%
	Total T & D Dept.	121 522	93,059	(241 474)	21 40/
	Total T & D Dept.	434,533	33,033	(341,474)	21.4%
PRODUCTION	DEPARTMENT				
1.	Murphy Controller (2)	39,464		(20.464)	0.00/
2 24-9400	P. Radio/OIT Replacement	162,286	3,130	(39,464)	0.0%
3	La Paloma Screen Maintenance	25,412	3,130	(25,412)	0.0%
4	Cathodic Protection Tank #13	28,989		(28,989)	0.0%
5 24-330 0	Cathodic Protection Tank #24	25,644	13,243	(12,401)	51.6%
6 Reserve	for Linfunded Canital Improvements	50,000		(50,000)	
	for Unfunded Capital Improvements 2 Well NW3 Rehabilitation	30,000	109,031	(30,000)	0.0%
R2	- Wen 14113 Rendomination		109,031		
Total \$ u	sed for Unfunded projects:		109,031		218.1%
	Total Day book and Day 1	201 -0-		12.0.0.0.0.0	
	Total Production Dept.	331,795	125,404	(206,391)	37.8%
ENGINEERING	DEPARTMENT				
1 23-3101	Maricopa Heights Tank #24 Interior Recoat & Exterior Overcoat	757,123	744,709	(12,414)	0.9 40/
2	Well NW1 Rehabilitation	465,268	744,709	(465,268)	98.4%
3	Well 6-06 Rehabilitation	69,410		(69,410)	0.0%
4	Well 6-03 Rehabilitation	62,810		(62,810)	0.0%
5	Expand District Groundwater Recharge Facilities in SRRP	369,843		(369,843)	0.0%
6 24-4200	Solar Panel Replacements - 3 Sites NW2, 4, & 5	454,667	496,560	41,893	109.2%
7 24-4201	Solar Panel Replacements - 4 Sites 7-01R, 6-02, 7-02 & NW3Solar Panel Replacements	614,556	254,559	(359,997)	41.4%
8 Reserve	for Unfunded Capital Improvements	35,000		(35,000)	
R1 24-4400	South Levee Road Repair		34,090	(55)000)	
R2	· · · · · · · · · · · · · · · · · · ·		5 1,000		
Total \$ u	sed for Unfunded projects:		34,090		97.4%
	Total Engineering Dept.	2,828,677	1,529,917	(1,332,850)	54.1%
FIELD SERVICE	S DEPARTMENT				
		0.00			
1 Reserve f	or Unfunded Capital Improvements	25,000		(25,000)	
R2					
	sed for Unfunded projects:		0		0.0%
	Total Field Convices Don't	25,000		(25,000)	
	Total Field Services Dept.	25,000	0	(25,000)	0.0%
GENERAL & AD	MINISTRATIVE DEPARTMENT				
1_	Well 6-03 Sounding Tube Repair	25,200		(25,200)	0.0%
2 Reserve f	or Unfunded Capital Improvements	0		0	0.070
	Expand District Groundwater Recharge Facilities		851	0	
R2	A COURT ON A THURSDAY		931		
Total \$ us	ed for Unfunded projects:	W-0.1.	851		
	Total Gen/Adm Dept.	25,200	851	(25,200)	3.4%
TOTAL CAPITA	L IMPROVEMENT PROJECTS	3,645,205	1,749,231	(1,930,915)	48.0%

WEST KERN WATER DISTRICT 2023 - 2024

EQUIPMENT PROCUREMENT BUDGET

Board Meeting April 23, 2024

				Trade-In	Budget Amount	ACTUAL COST	Over (Under Budge
T &	D DEI	PARTMENT					
	1	TD-2401	Seba HL-7000-US Pro Electro-Acoustic Leak Detector		7,254	7,254	0
	2	TD-2402	Large Landscape AMR Meters		20,000	.,== .	(20,000
	3	TD-2403	Emergency Repair Parts & Pipe		23,740	7,780	(15,960
			Total T & D Dept.		50,994	15,034	(35,960
PRO	DUCT	ION DEPA	RTMENT				
	1	PD-2401	Spare Engine Parts		112,064	29,692	(82,372
	2	PD-2402	Catalyst		59,966	59,899	(67
	3	PD-2403	Weed Sprayer Trailer		16,967	16,720	(247
	4	PD-2404	Tractor Enclosure		13,384		(13,384
	5	PD-2405	Emission's Analyzer		14,971	13,683	(1,288
	6	PD-2406	Spare Air Compressor		9,901	12,939	3,038
	7	PD-2407	Badger Meters AMR - NWF Replacements (5)		39,152	39,457	305
			Total Production Dept.		266,405	172,389	(94,016
GEN	ERAL 1	& ADMINI AD-2401	STRATIVE DEPARTMENT Forklift #302		57.445		/==
	2	AD-2401 AD-2402	Purchase New Truck due to Mileage #184		57,445	***************************************	(57,445)
	3	AD-2403	Purchase New Truck due to Mileage #179		59,661 59,661		(59,661)
	4	AD-2404	Purchase New Truck due to Mileage #103		83,964		(59,661
)	5	AD-2405	Laptop/workstation combo w/docking (GH, AC, WAR, WW)		7,865	3,516	(4,349
	6	AD-2406	Dataloggers for NMW1 & NMW2		16,453	3,310	(16,453
			Total Gen/Adm Dept.		285,049	3,516	(281,533)
ENG	INEER	ING DEPAI	Total Field Services Dept.		0	0	0
FIELI	D SERV	VICES DEP	ARTMENT				
	1	FD-2401	Cla-Val Parts		10,000	13,194	3,194
	2	FD-2402	Meter Boxes - 60		7,853	8,058	205
	3	FD2403	AMR Cell Cards (Endpoints) w/Data - 200		50,264		(50,264)
		FD2404	Cogen AMR Meters (4)		31,900		(31,900)
	4	102404					
	4	102404	Total Field Services Dept.		100,017	21,253	(78,764)

<u>COMMITTEE</u> :	FINANCE COMMITTEE (Morris, Niblett)
AGENDA ITEM:	1. Discussion and Appropriate Action Regarding: Accounts Payable for April, 2024
BACKGROUND IN Attached is the Acc	ORMATION: unts Payable report for April, 2024.
<u>JUSTIFICATION</u>	
STAFF RECOMME Approve payment o	
PREVIOUS ACTIO	<u>s:</u>
COST:	BUDGETARY WARRANT:
MOTION: Approve payment or	the April, 2024 bills when funds are available.
COMMITTEE STAT	IS: X Recommend Board Approval NO (Rejected) Full Board to Review Under Review (No Action Required
COMMITTEE RECO	WMENDATIONS:
COUNSEL REVIEW	AND/OR RECOMMENDATIONS:

FOR PERIOD APR 01, 2024 THROUGH APR 16, 2024

	Payee	Description	Amount
	ABC HEALTH PROFESSIONALS INC. A	ABC MRO SERVICES	\$20.00
			\$20.00
	AMPED SAFETY INNOVATIONS INC.	7-TAXABLE-3M 3MR6800 FULL FACEPIECE REUSABLE RESPIRATOR-MEDIUM	\$2,035.40
	AMPED SAFETY INNOVATIONS INC.	SERVICE AGREEMENT FALL PROTECTION & MAINT FROM 4/24 - 3/25	\$3,707.00
	AMPED SAFETY INNOVATIONS INC.	SERVICE AGREEMENT HOT LINE EQUIPMENT & SERVICE FROM 4/24 - 3/25	\$2,200.00
	AMPED SAFETY INNOVATIONS INC.	SERVICE AGRMT- GAS DETECTION EQUIP 12 MONTH SERVICE 4/24 - 3/25	\$8,841.00
	THE ED ON EIT INTO VINIONO INC.	SERVISE ASIAN SAS DETECTION EQUIT 12 POINT TOENVIOL 4/24 - 3/25	
			\$16,783.40
	API PLUMBING	1-VARIOUS 3" PVC PIPE & FITTINGS 500 BLOCK OF TYLER ST BLOW OFF	\$174.83
			\$174.83
	ARGO CHEMICAL INC	CHLORINE - 600 QTY 4.58 / LB	\$4,814.32
			\$4,814.32
	BAUTISTA LAZARO GALDINA	Refund Check 018235-001 432 EASTERN	\$45.66
			\$45.66
	BROWN & REICH PETROLEUM INC	600 GALLONS OF GAS WITH STATE AND FED TAXES	\$584.71
	BROWN & REICH PETROLEUM INC	600 GALLONS OF GAS WITH STATE AND FED TAXES	\$730.89
	BROWN & REICH PETROLEUM INC	600 GALLONS OF GAS WITH STATE AND FED TAXES	\$1,169.42
	BROWN & REICH PETROLEUM INC	600 GALLONS OF GAS WITH STATE AND FED TAXES	\$1,169.42
	BROWN & REICH PETROLEUM INC	600 GALLONS OF GAS WITH STATE AND FED TAXES	
	BROWN & REICH PETROLEUM INC	600 GALLONS OF GAS WITH STATE AND FED TAXES	\$146.17 \$146.18
	BHOWN & REIGHT ETHOLEGISTING	000 GALLONS OF GAS WITH STATE AIND FED TAXES	\$2,923.54
			Ψ2,020.04
	CANON FINANCIAL SERVICES	RENTAL - COPIERS	\$602.59
			\$602.59
	Core & Main LP	1-16 MJ SLEEVE 3-16 DI STARGRIP 1-16 CAD PLATED BOLT 1-16X1/16	\$6,414.53
			\$6,414.53
	ELOM JEREMY	Refund Check 011091-000 200 E	\$34.18
			\$34.18
	ESTRADA MENDEZ SALVADOR	Refund Check 019238-000 307 SUNSET	\$19.97
			\$19.97
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$10.04
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	C. •
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$13.39
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$13.38
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$17.47
	FIRST CHOICE COFFEE SERVICES		\$13.39
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$10.50
		MONTHLY COFFEE SERVICE	\$14.01
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$14.01
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$18.24
	FIRST CHOICE COFFEE SERVICES	MONTHLY COFFEE SERVICE	\$14.01
			\$138.44
(GOMEZ ABURTO JONAS	Refund Check 018048-000 626 #6 LUCARD	\$38.54
			\$38.54 *
	HERC RENTALS INC	1-MINI EXCAVATOR RENTAL 3/4/2024 TO 4/1/2024 1-CA PROPERTY TAX	\$2,446.51
	THE RESERVE THE PROPERTY OF THE PARTY OF THE	1-MINI EXCAVATOR RENTAL 4/1/2024 TO 4/2/2024 1-CA PROPERTY TAX	\$379.21
	HERC RENTALS INC	THIN EXONANCH REMIAE 4/1/2024 TO 4/2/2024 TOAT NOTENT TAX	4010122
	HERC RENTALS INC	THE DOTATION TENTINE & DESCRIPTION OF THE PROPERTY OF THE PROP	
}	KERN MACHINERY INC	1-PARTS HANDLING 1-PARTS FREIGHT 2-PRESSURE GAGE 1-SWAY GAGE	\$2,825.72 *

FOR PERIOD APR 01, 2024 THROUGH APR 16, 2024

Check	Payee	Description	Amount
	WESTAIR GASES AND EQUIPMENT	186-ACETYLENE LARGE CYL 62-ACETYLENE SMALL CYL 62-HIGH PRESSUR	\$315.89
			\$315.89
	WESTSIDE WASTE MANAGEMENT CO	IN COT 3YD RECYCLING GATE FEE RECYCLING CHARGE	\$383.33
			\$383.33
55664	AT&T MOBILITY	MONTHLY SERVICE - MARCH 2024	\$2,947.69
	AT&T MOBILITY	MONTHLY SERVICE - MARCH 2024	\$205.54
	AT&T MOBILITY	MONTHLY SERVICE - MARCH 2024	\$41.11
	AT&T MOBILITY	MONTHLY SERVICE - MARCH 2024	\$328.86
	AT&T MOBILITY	MONTHLY SERVICE - MARCH 2024	\$41.11
	AT&T MOBILITY	MONTHLY SERVICE - MARCH 2024	\$41.11
	AT&T MOBILITY	MONTHLY SERVICE - MARCH 2024	\$164.42
			\$3,769.84
5665	AMERICAN EXPRESS	SEMINARS BOARD SUBSCRIPTIONS RECOGNITION LUNCHEON SUPPLIES	\$53.01
	AMERICAN EXPRESS	SEMINARS BOARD SUBSCRIPTIONS RECOGNITION LUNCHEON SUPPLIES	\$45.00
	AMERICAN EXPRESS	SEMINARS BOARD SUBSCRIPTIONS RECOGNITION LUNCHEON SUPPLIES	\$137.88
	AMERICAN EXPRESS	SEMINARS BOARD SUBSCRIPTIONS RECOGNITION LUNCHEON SUPPLIES	\$479.65
	AMERICAN EXPRESS	SEMINARS BOARD SUBSCRIPTIONS RECOGNITION LUNCHEON SUPPLIES	\$1,609.66
	AMERICAN EXPRESS	SEMINARS BOARD SUBSCRIPTIONS RECOGNITION LUNCHEON SUPPLIES	\$47.87
	AMERICAN EXPRESS	SEMINARS BOARD SUBSCRIPTIONS RECOGNITION LUNCHEON SUPPLIES	\$206.08
	AMERICAN EXPRESS	SEMINARS BOARD SUBSCRIPTIONS RECOGNITION LUNCHEON SUPPLIES	\$4,452.52
			\$7,031.67
5666	AMPED SAFETY INNOVATIONS INC.	SERVICE-SALES/RESTOCK SERVICE 1-TAXABLE-3M CARTRIDGE ORGANIC	\$975.75
	AMPED SAFETY INNOVATIONS INC.	SERVICE-SERVICE 1-INVENTORY INSPECTION CLEAN-RESPIATORS 2-RESP	\$1,975.75
	AMPED SAFETY INNOVATIONS INC.	SERVICE-TRAINING DAY 1 MARCH 5 2024 1-RESPIRATORY PROTECTION	\$7,248.84
			\$10,200.34
5667	BADGER METER INC	4-HRE-LCD PROGRAMMING MOUNT 2-USB IR PROGRAMMING CABLES	\$464.57
			\$464.57
5668	BALDWIN JERRY	Refund Check 006599-001 360 ALICE	\$41.10
			\$41.10
5669	BARHAM JACKIE	Refund Check 015805-002 410 B	\$37.35
			\$37.35
5670	BURTCH TRUCKING INC.	RETENTION SOUTH WELL FIELD LEVEE ROAD REHABILITATION	\$1,750.00
			\$1,750.00
5671	CARQUEST AUTO PARTS	1-LIFT SUPPORT #122	\$20.71
	CARQUEST AUTO PARTS	4-SOCKET ADAPTER STEEL MALE INPUT T & D CREW TRUCK HAVENS-JOHNS	\$36.29
	CARQUEST AUTO PARTS	CREDIT - 49 PC 1/2 DR SAE/MM	-\$182.24
	CARQUEST AUTO PARTS	CREDITINVOICE	-\$6.43
	CARQUEST AUTO PARTS	MARVEL MYSTERY OIL	\$209.92
	CARQUEST AUTO PARTS	MOLYKOTE O-RING LUBRICANT #55	\$732.64
	CARQUEST AUTO PARTS	PERMATEX ULTRA BLACK 3.35 OZ	\$128.86
			\$939.75
672	CHRISTENSEN DARYL R	MONTHLY MANAGED IT SERVICES FOR 24X7 MONITORING OF SERVERS	\$5,310.00
	CHRISTENSEN DARYL R	MONTHLY MANAGED IT SERVICES FOR 24X7 MONITORING OF SERVERS	\$5,310.00
	CHRISTENSEN DARYL R	MONTHLY MANAGED IT SERVICES FOR 24X7 MONITORING OF SERVERS	\$5,310.00
			\$15,930.00
673	DELL MARKETING L P	1-DELL LATITUDE 7220 TABLED FIELD SERVICES - BEACON SUPPORT	\$1,611.79
			\$1,611.79

FOR PERIOD APR 01, 2024 THROUGH APR 16, 2024

See Protovoltatica California REPANELING WELL SITES - B-02 7-01R NW3 7-02 S146,202.65 S146	Check	Payee	Description	Amount
55688 RAMIREZ FRANCISCO Refund Check 016906-000 210 E \$40.11 ** 55689 SALAS FIDEL Refund Check 01908-001 118 WOOD \$36.94 ** 55690 SANCHEZ HILARIO CELIA Refund Check 019083-000 151 CRYSTAL \$35.94 ** 55691 SOUTHERN CA DRUG BENEFIT FUND Union Medical - March 2024 \$45,784.70 ** 55692 SOUTHERN TIRE MART LLC 1-FLAT REPAIR PASSENGER 1-TAXABLE TIRE RELATED ITEMS £ #211 \$24.91 55693 TRUE VALUE HOME CENTER 2-1/28 BARREL NUTS 2-1/4X6**ALL THREAD 2-1/2X3* ALL THREAD \$17.67 55694 UF CW LOCAL 8 Union Dues - April 2024 \$1,284.50 55695 WAG BANK DBA WRIGHT EXPRESS FS PROPANE \$1,767 55696 WEX BANK DBA WRIGHT EXPRESS FS PROPANE \$2,917 55697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,224.68 55702 ABC HEALTH PROFESSIONALS INC. AS MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$320.00 55704 ABC HEALTH PROFESSIONALS INC. AS CONTROLES FOR CASSOR OF THE UPSTREAM PHYSICAL EXAM \$322.89 55704 ABC HEALTH PROFESSIONALS INC. AS CONTROLES FOR CASSOR OF THE UPS	55687	Photovoltaics California	REPANELING WELL SITES - 6-02 7-01R NW3 7-02	\$146,202.63
\$40.11 ** \$56898				\$146,202.63 **
55688 SALAS FIDEL Refund Check 019205-001 118 WOOD \$38.94 ** 55690 SANCHEZ HILARIO CELIA Refund Check 019033-000 151 CRYSTAL \$15.72 ** 55691 SOUTHERN CA DRUG BENEFIT FUND Union Medical - March 2024 \$45,784.70 ** 55692 SOUTHERN TIRE MART LLC 1-PATCH TAXABLE TIRE RELATED ITEMS E #318 \$24.91 ** 55693 TRUE VALUE HOME CENTER 2-1/2 BARREL NUTS 2-1/4X6" ALL THREAD 2-1/2X3" ALL THREAD \$17.67 ** 55694 UF CW LOCAL 8 Union Dues - April 2024 \$1,254.50 ** 55696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$32.17 ** 55696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$32.17 ** 55698 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STATEER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 ** 55702 ABC HEALTH PROFESSIONALS INC. ABC MICE SCHOOL STATEMEN FOR NWF \$300.00 ** 55704 ABC HEALTH PROFESSIONALS INC. ABC MICE SCHOOL STATEMEN FOR THE FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$322.89 ** 55704 ABC LIVE MINING 1-FUSH LEVER FOR OFFICE \$12.29 ** 4-CASE OF CHILDRING APPIL MINING 4-CASE OF CHILDRING BOOR SOLOX OF PHILIPPINE ST PIPELINE INSTALLA </td <td>55688</td> <td>RAMIREZ FRANCISCO</td> <td>Refund Check 016906-000 210 E</td> <td>\$40.11</td>	55688	RAMIREZ FRANCISCO	Refund Check 016906-000 210 E	\$40.11
55890 SANCHEZ HILARIO CELIA Refund Check 01993-000 151 CRYSTAL \$15.72 st 56991 SOUTHERN CA DRUG BENEFIT FUND Union Medical - March 2024 \$45,784.70 st 56992 SOUTHERN TIRE MART LLC SOUTHERN TIRE MART L				\$40.11 **
55890 SANCHEZ HILARIO CELIA Refund Check 019034-000 151 CRYSTAL \$15.72 st 515.72	55689	SALAS FIDEL	Refund Check 019205-001 118 WOOD	\$36.94
56991 COUTHERN CA DRUG BENEFIT FUND Union Medical - March 2024 \$45,784.70 ex \$45,7				
56991 COUTHERN CA DRUG BENEFIT FUND Union Medical - March 2024 \$45,784.70 ex \$45,7	55690	SANCHEZ HILARIO CELLA	Potund Chack 010002 000 151 CDVSTAL	\$15.70
S45,784.70 ** S45,784.70 ** S45,784.70 ** S45,784.70 ** S5692 SOUTHERN TIRE MART LLC SOUTHERN TIRE MART LLC SOUTHERN TIRE MART LLC 1-PATCH TAXABLE TIRE RELATED ITEMS E # 318	33030	SANOTEZ HILANIO GELIA	Neithid Office 013035-000 131 ONISTAL	
S45,784.70 ** S45,784.70 ** S45,784.70 ** S45,784.70 ** S5692 SOUTHERN TIRE MART LLC SOUTHERN TIRE MART LLC SOUTHERN TIRE MART LLC 1-PATCH TAXABLE TIRE RELATED ITEMS E # 318	55004	COLITIED LOS DRUG DENESITEUND		
Seed	22031	SOUTHERN CA DRUG BENEFIT FUND	Union Medical - March 2024	
SOUTHERN TIRE MART LLC				¥ 10,7 0 111 0
55693 TRUE VALUE HOME CENTER 2-1/2 BARREL NUTS 2-1/4X6" ALL THREAD 2-1/2X3" ALL THREAD \$17.67 55694 UF CW LOCAL 8 Union Dues - April 2024 \$1,264.50 55995 WAGNER ERIC Refund Check 008478-000 205 W ASH \$91.74 55696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$29.17 55697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 55698 ZORO TOOLS INC. 1-1/2" PACKING PACKING FOR NWF \$160.20 55702 ABC HEALTH PROFESSIONALS INC. ABC MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$200.00 55703 ABELIN RAYMOND Refund Check 01759G-000 716 VISTAVIA \$232.89 55704 API PLUMBING AP	55692			
\$17.67 ** \$5694 UF CWLOCAL 8 Union Dues - April 2024 \$1,254.50 ** \$5695 WAGNER ERIC Refund Check 008478-000 205 W ASH \$91.74 ** \$5696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$29.17 ** \$5697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 ** \$5698 2 ORO TOOLS INC. 1-1/2" PACKING PACKING FOR NWF \$160.20 ** \$5702 ABC HEALTH PROFESSIONALS INC. ABC WIGE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$200.00 ** \$5703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** \$5704 API PLUMBING API P		SOUTHERIN TIRE PIART LLC	1-PAION TAXABLE TIRE RELATED HEPIS C # 310	
\$17.67 ** \$5694 UF CWLOCAL 8 Union Dues - April 2024 \$1,254.50 ** \$5695 WAGNER ERIC Refund Check 008478-000 205 W ASH \$91.74 ** \$5696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$29.17 ** \$5697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 ** \$5698 2 ORO TOOLS INC. 1-1/2" PACKING PACKING FOR NWF \$160.20 ** \$5702 ABC HEALTH PROFESSIONALS INC. ABC WIGE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$200.00 ** \$5703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** \$5704 API PLUMBING API P	55000	TRUE VALUE HOME OF VITER		
55694 UF CW LOCAL 8 Union Dues - April 2024 \$1,254.50 ** 55695 WAGNER ERIC Refund Check 008478-000 205 WASH \$91.74 ** 55696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$29.17 ** 55697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 ** 55698 ZORO TOOLS INC. 1-1/2" PACKING PACKING FOR NWF \$160.20 ** 55702 ABC HEALTH PROFESSIONALS INC. ABC MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$200.00 ** 55703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** 55704 API PLUMBING API PLUMBING API PLUMBING PARTS FOR CL2 SYSTEM PARTS FOR C	55693	TRUE VALUE HOME CENTER	2-1/2 BARREL NUTS 2-1/4X6" ALL THREAD 2-1/2X3" ALL THREAD	
55695 WAGNER ERIC Refund Check 008478-000 205 WASH \$1,264.50 ** 55696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$29.17 ** 55697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 ** 55698 ZORO TOOLS INC. 1-1/2" PACKING PACKING FOR NWF \$160.20 ** 55702 ABC HEALTH PROFESSIONALS INC. ABC MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$200.00 ** 55703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** 55704 API PLUMBING API PLUMBING API PLUMBING PARTS FOR CL2 SYSTEM S12.79 ARTS FOR CL2 SYSTEM S266.30 API PLUMBING PARTS FOR CL2 SYSTEM S12.774 S263.35 ** \$12.90 ARTS FOR CL2 SYSTEM S12.774 S263.35 ** 55705 MANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$120.00 ** 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52				427107
55695 WAGNER ERIC Refund Check 008478-000 205 W ASH \$91.74 ** 55696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$29.17 ** 55697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 ** 55698 ZORO TOOLS INC. 1-1/2" PACKING PACKING FOR NWF \$160.20 ** 55702 ABC HEALTH PROFESSIONALS INC. ABC MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$200.00 ** 55703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** 55704 API PLUMBING API PL	55694	U F C W LOCAL 8	Union Dues - April 2024	
S91.74 **				\$1,254.5U ^^
55696 WEX BANK DBA WRIGHT EXPRESS FSC PROPANE \$29.17 ** 55697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 ** 55698 ZORO TOOLS INC. 1-1/2" PACKING PACKING FOR NWF \$160.20 ** 55702 ABC HEALTH PROFESSIONALS INC. ABC MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$200.00 ** 55703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** 55704 API PLUMBING API PLUMBING API PLUMBING API PLUMBING API PLUMBING API PLUMBING PARTS FOR CL2 SYSTEM \$12.99 ** 55705 AVANTE BEHAVIORAL HEALTH ALTH EAP MEDICAL - MARCH 2024 \$120.00 ** 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52	55695	WAGNER ERIC	Refund Check 008478-000 205 W ASH	
55697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 ** 55698 ZORO TOOLS INC. 1-1/2" PACKING PACKING FOR NWF \$160.20 ** 55702 ABC HEALTH PROFESSIONALS INC. ABC MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM \$200.00 ** 55703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** 55704 API PLUMBING API PLUMBING API PLUMBING API PLUMBING PARTS FOR C12 SYSTEM S00.00 ** \$120.00 ** 55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$120.00 ** 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52				\$91.74 **
S5697 WITCHER ELECTRIC INC. 7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1 \$1,215.48 **	55696	WEX BANK DBA WRIGHT EXPRESS FSC	PROPANE	\$29.17
S1,215.48 ** S1,215.48 ** S1,215.48 ** S1,215.48 **				\$29.17 **
200.00 ** 55702 ABC HEALTH PROFESSIONALS INC. ABC MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM 55702 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$200.00 ** \$20	55697	WITCHER ELECTRIC INC.	7-TROUBLESHOOT SOFT STARTER FOR LP-1 MOTOR (LABOR) TRUCK #1	\$1,215.48
\$160.20 ** 55702 ABC HEALTH PROFESSIONALS INC. ABC MRO SERVICE EXAM FIT FOR DUTY PRE-PLACEMENT PHYSICAL EXAM 55703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA 55704 API PLUMBING PARTS FOR CL2 SYSTEM PARTS FOR CL2 SYSTEM \$127.74 \$623.53 ** 55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$661.52				\$1,215.48 **
\$160.20 ** \$200.00 ** \$200.00 ** \$200.00 ** \$232.89 ** \$232.80 ** \$232.80 ** \$232.80 ** \$232.80 ** \$232.80 ** \$232.80 ** \$232.8	55698	ZORO TOOLS INC.	1-1/2" PACKING PACKING FOR NWF	\$160.20
55703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** 55704 API PLUMBING PARTS FOR CL2 SYSTEM PARTS FOR CL2 SYSTEM \$2266.30 ** \$266.30 ** 55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$120.00 ** 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52				
55703 ABELIN RAYMOND Refund Check 017596-000 716 VISTA VIA \$232.89 ** 55704 API PLUMBING PARTS FOR CL2 SYSTEM PARTS FOR CL2 SYSTEM \$2266.30 ** \$266.30 ** 55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$120.00 ** 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52	55702	ABC HEALTH PROFESSIONALS INC. AR	MBO SERVICE EYAM EIT FOR DUITY DRE-DI ACEMENT DHYSICAL EYAM	00.000
\$232.89 ** \$23		THE TRANSPORT OF THE	CHING CENTRE EXAMINATION OF THE PERCENTING COLUMN	
\$232.89 ** \$23	55702	ARELINI RAVMOND	Defined Charle 047500 000 740 MOTA MA	4000.00
API PLUMBING API PLUMBING API PLUMBING API PLUMBING PARTS FOR CL2 SYSTEM \$12.99 PARTS FOR CL2 SYSTEM \$266.30 PARTS FOR CL2 SYSTEM 55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52	33703	ADELIN NATIOND	Refund Check 017596-000 716 VISTA VIA	
API PLUMBING 4-CASE OF CHLORINE 500 BLOCK OF PHILIPPINE ST PIPELINE INSTALLA \$216.50 API PLUMBING PARTS FOR CL2 SYSTEM \$266.30 API PLUMBING PARTS FOR CL2 SYSTEM \$127.74 \$623.53 ** 55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$120.00 \$120.00 **				
API PLUMBING PARTS FOR CL2 SYSTEM \$266.30 API PLUMBING PARTS FOR CL2 SYSTEM \$127.74 \$623.53 ** 55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$120.00 \$120.00 **	55/04			
4PI PLUMBING PARTS FOR CL2 SYSTEM \$127.74 55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$120.00 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52				
55705 AVANTE BEHAVIORAL HEALTH EAP MEDICAL - MARCH 2024 \$120.00 \$120.00 ** 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52		API PLUMBING		
\$120.00 ** 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52				
\$120.00 ** 55706 BILYEU LARRY J MONTHLY ANSWERING SERVICE - MARCH 2024 \$661.52	55705	AVANTE BEHAVIORAL HEALTH	EAP MEDICAL - MARCH 2024	\$120.00
Ψ001.02				
Ψ001.02	55706	BII YFI II ARRY I	MONTHI V ANSWERING SERVICE - MARCH 2024	\$004.50
			TOTALE AND VERNING SERVICE - PIANOR 2024	

FOR PERIOD APR 01, 2024 THROUGH APR 16, 2024

\$225	Check	Payee	Description	Amount
FERGUSON ENTERPRISES IN cl 4330 41/27 XF #245 BROLLANP 51,802 55 FERGUSON ENTERPRISES 104 330	55721	FERGUSON ENTERPRISES INC #1350	2 1/2 X 6 S.B.REPAIR CLAMP 245	\$525.33
FERGUSON ENTERPRISES INC #1500		FERGUSON ENTERPRISES INC #1350	3-4 1/2 X 12 1/2 SMITH BLAIR FULL CIRCLE CLAMP 15-DUCT HS BLD	\$693.93
FERGUSON ENTERPRISES INC #1350 SP127 FCD PIRE REPAIR CLAMP. \$347.53 \$303.12 \$4,057.23 \$4,0				\$544.74
FERGUSON ENTERPRISES INC #1350 UPSIDE DOWN MARKING PAINT FLYELLOW \$1,03.23 = 1				
SA,057.23 ** SFRONTIER COMMUNICATIONS MONTHLY SERVICE - MARCH 2024 S1,065.47 S1,				
S7722 FRONTIER COMMUNICATIONS		TENGOSON ENTERPRISES INC #1350	OPSIDE DOWN MARKING PAINT PL YELLOW	/ *
				\$4,057.23 ···
\$27.50 \$	55722	FRONTIER COMMUNICATIONS	MONTHLY SERVICE - MARCH 2024	
\$27.50 \$				
S5724 GENERAL PRODUCTION SERVICES 1-HEAVY EQUIPMENT OPERATOR 1-HAULING MATERIAL-TRACTOR-END DUMP \$3,275.98 \$3,275.99	55/23	GARCIA LOPEZ JOSE	Refund Check 017988-001 316 MONROE	
SENERAL PRODUCTION SERVICES				427100
Section Sect	55/24			
STOPP GLOBALSTAR USA MONTHLY SERVICE - MARCH 2024 \$313.82 ** STOPP		GENERAL PRODUCTION SERVICES	1-HEAVY EQUIPMENT OPERATOR 1-HAULING MATERIAL-TRACTOR-END DUMP	
STATE STAT				\$6,557.92 **
S5726 HARPER JESSICA Refund Check 017148-000 2002 WEST HILLS \$63.46 ** S63.46 ** S63.47 ** S63.27 ** S67.27	55725	GLOBALSTAR USA	MONTHLY SERVICE - MARCH 2024	\$313.82
Section Sect				\$313.82 **
S5727 HENRY KEVIN Refund Check 017377-000 506 HILLARD \$70.97 *** \$70.97 *	55726	HARPER JESSICA	Refund Check 017148-000 2002 WEST HILLS	\$63.46
S77.97				\$63.46 **
577.297 KEIN DENATALE GOLDNER COOPER RC LEGAL - GENERAL BUSINESS MARCH 2024 \$2,962,50	55727	HENRY KEVIN	Refund Check 017377-000 506 HILLARD	\$70.97
S2,962.50 **				
ST.299 MCCROMETERINC 1-CALIBRATE METER M1II-0165 (SUNRISE) 1-CALIBRATE METER 2011167 \$1,689.01 ** S1,689.01 ** S1,680.01 ** S1,680.01 ** S1,680.01 ** S1,680.01 ** S1,680.01 ** S1,690.01 ** S1,	55728	KLEIN DENATALE GOLDNER COOPER F	RC LEGAL - GENERAL BUSINESS MARCH 2024	\$2,962.50
S1,689.01 ** S1,689.01 **				\$2,962.50 **
NICHOLS CYNTHIA Refund Check 014799-000 260 CALIFORNIA \$65.57 ** Mountain and Desert Media LLC The THE RENEWAL - YEARLY SUBSCRIPTION \$67.60 ** Section	55729	MCCROMETER INC	1-CALIBRATE METER M1II-0165 (SUNRISE) 1-CALIBRATE METER 2011167	\$1,689,01
Seption Sept				
Seption Sept	55730	MCCURTIS STEPHEN	Refund Check 014799-000, 260, CALIFORNIA	¢65 57
Section Sect			The state of the s	
Section Sect	55731	Mountain and Desert Media LLC The Ta	fi RENEWAL - YEARLY SURSCRIPTION	\$67.60
\$24.27 ** 55733 OFFICE DEPOT INC AVERY DIVIDER TABS TONERS \$432.41 OFFICE DEPOT INC AVERY INDEX DIVIDERS \$20.23 OFFICE DEPOT INC BINDERS AVERY DIVIDERS THERMAL PAPER ROLLS KLEENEX TISSUE \$262.41 OFFICE DEPOT INC CLOROX CLEANUP REFILL LIQUID HANDSOAP BOTTLES \$62.82 OFFICE DEPOT INC COMET GOMET STREET S			TEMETOSOSOMI HOV	
\$24.27 ** 55733 OFFICE DEPOT INC AVERY DIVIDER TABS TONERS \$432.41 OFFICE DEPOT INC AVERY INDEX DIVIDERS \$20.23 OFFICE DEPOT INC BINDERS AVERY DIVIDERS THERMAL PAPER ROLLS KLEENEX TISSUE \$262.41 OFFICE DEPOT INC CLOROX CLEANUP REFILL LIQUID HANDSOAP BOTTLES \$62.82 OFFICE DEPOT INC COMET GOMET STREET S	55732	NICHOLS CYNTHIA	Potund Chook 011207 010 101 #P 7TL	40.4.00
SF7333 OFFICE DEPOT INC	00/02	MOTOLOGIANTIA	Refulld Check 011367-019 101#B 71H	
OFFICE DEPOT INC UIQUID HANDSOAP BOTTLES 55734 P G & E ELECT - W-701R MARCH 2024 P G & E ELECT / GAS - SUM MARCH 2024 \$25.46 P G & E ELECT / GAS - SUM MARCH 2024 \$3,772.51 P G & E ELECT / GAS - SUM MARCH 2024 \$161.46 P G & E ELECT / GAS - SUM MARCH 2024 \$21,434.50				924.27
OFFICE DEPOT INC UIQUID HANDSOAP BOTTLES 55734 PG & E ELECT - W-701R MARCH 2024 \$25.46 PG & E ELECT / GAS - SUM MARCH 2024 \$3,772.51 PG & E ELECT / GAS - SUM MARCH 2024 \$161.46 PG & E ELECT / GAS - SUM MARCH 2024 \$21,434.50	55733	OFFICE DEPOT INC	AVERY DIVIDER TABS TONERS	\$432.41
OFFICE DEPOT INC UIQUID HANDSOAP BOTTLES 55734 PG&E ELECT - W-701R MARCH 2024 PG &E ELECT / GAS - SUM MARCH 2024 \$22,363.96 PG &E ELECT / GAS - SUM MARCH 2024 \$3,772.51 PG &E ELECT / GAS - SUM MARCH 2024 \$161.46 PG &E ELECT / GAS - SUM MARCH 2024 \$21,434.50			AVERY INDEX DIVIDERS	\$20.23
OFFICE DEPOT INC LIQUID HANDSOAP BOTTLES \$13.94 \$1,424.05 ** 55734 P G & E ELECT - W-701R MARCH 2024 P G & E ELECT / GAS - SUM MARCH 2024 \$22,363.96 P G & E ELECT / GAS - SUM MARCH 2024 \$3,772.51 P G & E ELECT / GAS - SUM MARCH 2024 \$161.46 P G & E ELECT / GAS - SUM MARCH 2024 \$21,434.50				\$262.41
OFFICE DEPOT INC LIQUID HANDSOAP BOTTLES \$13.94 \$1,424.05 ** 55734 P G & E ELECT - W-701R MARCH 2024 P G & E ELECT / GAS - SUM MARCH 2024 \$22,363.96 P G & E ELECT / GAS - SUM MARCH 2024 \$3,772.51 P G & E ELECT / GAS - SUM MARCH 2024 \$161.46 P G & E ELECT / GAS - SUM MARCH 2024 \$21,434.50			•	\$62.82
OFFICE DEPOT INC UIQUID HANDSOAP BOTTLES \$13.94 \$11.94 \$11.94 \$1.424.05 ** FOR & E ELECT - W-701R MARCH 2024 \$22,363.96 PG & E ELECT / GAS - SUM MARCH 2024 \$3,772.51 PG & E ELECT / GAS - SUM MARCH 2024 \$161.46 PG & E ELECT / GAS - SUM MARCH 2024 \$21,434.50				
OFFICE DEPOT INC OFFICE DEPOT INC UQID HANDSOAP BOTTLES \$545.99 LIQUID HANDSOAP BOTTLES \$13.94 \$1,424.05 ** FOR & E ELECT - W-701R MARCH 2024 \$22,363.96 P G & E ELECT / GAS - SUM MARCH 2024 \$3,772.51 P G & E ELECT / GAS - SUM MARCH 2024 \$161.46 P G & E ELECT / GAS - SUM MARCH 2024 \$21,434.50				
OFFICE DEPOT INC LIQUID HANDSOAP BOTTLES \$13.94 \$1,424.05 ** 55734 P G & E P G & E ELECT - W-701R MARCH 2024 P G & E ELECT / GAS - SUM MARCH 2024 P G & E ELECT / GAS - SUM MARCH 2024 P G & E ELECT / GAS - SUM MARCH 2024 P G & E ELECT / GAS - SUM MARCH 2024 \$3,772.51 P G & E ELECT / GAS - SUM MARCH 2024 \$161.46 P G & E ELECT / GAS - SUM MARCH 2024 \$21,434.50				
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P G & E ELECT / GAS -SUM MARCH 2024 \$161.46 P G & E ELECT / GAS -SUM MARCH 2024 \$21,434.50				
P G & E ELECT / GAS - SUM MARCH 2024 \$21,434.50		PG&E		
\$47,757.89 **		PG&E	ELECT / GAS -SUM MARCH 2024	
				\$47,757.89 **

FOR PERIOD APR 01, 2024 THROUGH APR 16, 2024

Check	Payee	Description	Amount
55748	WESTAIR GASES AND EQUIPMENT	2-3/4"x5/8" MINI-GRIND KNOTTED	\$79.78
	WESTAIR GASES AND EQUIPMENT	2-3/4"x5/8" MINI-GRIND KNOTTED	\$90.58
	WESTAIR GASES AND EQUIPMENT	CLEAR PLASTIC LENS 2"X 4 1/4"	\$18.73
	WESTAIR GASES AND EQUIPMENT	GRINDWHEEL FLEXDISK 36&60 GRIT	\$136.67
	WESTAIR GASES AND EQUIPMENT	TILLMAN FOAM INSUL.WELDING	\$302.95
	WESTAIR GASES AND EQUIPMENT	TILLMAN FOAM INSUL.WELDING	\$43.79
	WESTAIR GASES AND EQUIPMENT	TILLMAN FOAM INSUL.WELDING	\$38.57
			\$711.07 **
55749	ZORO TOOLS INC.	1-20.0 BATTERY PACK-CARRYING CASE	\$205.82
	ZORO TOOLS INC.	2-800A FUSE 1-15% OFF PROMO CODE PARTS FOR NWF SOLAR	\$1,159.83
	ZORO TOOLS INC.	3000 LUMEN HEAVY DUTY RECHARGEABLE WORK FLASHLIGHT	\$69.24
	ZORO TOOLS INC.	DRAW SHAVE KNIFE	\$163.66
	ZORO TOOLS INC.	VISE GRIP 20R 9 INCH LOCKING CHAIN CLAMP PLIERS	\$120.15
			\$1,718.70 **
Total			\$711,954.73

PERSONNEL COMMITTEE SUMMARY REPORT FOR THE REGULAR BOARD MEETING OF APRIL 23, 2024

MEMBERS: DATE OF MEETING:

Dave Wells

Gary Morris

April 15, 2023

STAFF ATTENDING

Greg Hammett Tami Sivils Sunny Kapoor

COMMITTEE ISSUES:

CONSENT AGENDA

- i. Discussion and Appropriate Action Regarding: Safety Meeting and Projects Report
- ii. Discussion and Appropriate Action Regarding: Position Vacancies Status Report

END OF CONSENT AGENDA

ITEMS OF DISCUSSION

No items to discuss.

COMMITTEE: PERSONNEL COMMITTEE

(Wells, Morris)

AGENDA ITEM: i. Discussion and Appropriate Action Regarding:

Safety Meeting and Projects Report

BACKGROUND INFORMATION:

Tailgates:

03/22 Chemical Safety by John Stuntebeck with the Production Group 03/22 Electrical Safety was presented to the Field Services Group by Rob Carlton

Safety Training

AC Pipe and Forklift Training was conducted with 3 separate groups on April 9, 10 and 11, 2024. Heat Illness for staff on April 23, 2024.

Heat Illness Supervisors on April 24, 2024.

Safety Compliance

District employees have been scheduled to complete a Workplace Violence Safety training course. The course is part of the hazard analysis for the Workplace Violence Prevention Plan.

JUSTIFICATION:	
STAFF'S RECOMMENDATION:	
PREVIOUS ACTIONS:	
COST:	BUDGETARY WARRANT:
MOTION:	
COMMITTEE STATUS:	Recommend Board Approval No (Rejected) Full Board to Review Under Review (No Action Required)
COMMITTEE RECOMMENDATIONS	<u>:</u>

COUNSEL REVIEW AND/OR RECOMMENDATIONS:

<u>COMMITTEE</u>: PERSONNEL COMMITTEE

(Wells, Morris)

AGENDA ITEM: ii. Discussion and Appropriate Action Regarding:

Position Vacancies - Status Report

BACKGROUND INFORMATION:

Equipment Operator – T & D Group of the Operations Department

Bobby Withey II is the successful candidate to fill the Equipment Operator position int the T & D Group of the Operations Department.

Bobby Comes to the District from the City of Taft where he was a Lead Maintenance person for the City's facilities and the prison. Bobby previously worked for Gene Watson Construction as a Field Technician and Messenger Automotive as a mechanic.

Bobby is currently completing his two-weeks' notice with the City of Taft and will commence his employment with the District on April 22, 2024.

STAFF RECOMMENDATIONS:		
JUSTIFICATION:		
PREVIOUS ACTIONS:		
COST:		BUDGETARY WARRANT:
MOTION:		
COMMITTEE STATUS:		Recommend Board Approval NO (Rejected) Full Board to Review Under Review (No Action Required)
COMMITTEE RECOMMENDATIONS:		
COUNSEL REVIEW AND/OR RECOMN	MENDATION	<u>S:</u>

ISSUES OF CONCERN FOR THE REGULAR BOARD MEETING OF APRIL 23, 2024

	<u>Description:</u>	<u>Action:</u>
A.	May Meeting Calendar	Attached for Board Approval:
В.	Potential Issues to be addressed at Next Meeting	Determination of Potential Topics To be addressed at Next Meeting:
C.	Board of Director's Announcements or Reports	Board of Directors May Report on Their Activities during the Month:
D.	General Manager's Report	General Manager will Report on the following items:
E.	Management Staff Report	Management will Report on Current Issues:
F.	Kern Ground Water Authority Issues	General Manager will Report on Current Issues:
G.	Attorney Report	Oral Presentation may be made:



May 2024

Sun.	Mon.	Tue.	Wed.	Thu.	Fri.	Sat.
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	Committee Packets Available in Directors Mailboxes after 4:30p.m.	18
19	3:00p.m. Personnel Wells/Morris 3:30p.m. Administration Jameson/Bravo	21 3:00p.m. Water Resources Wells/Bravo 3:30p.m. Finance Morris/Niblett	3:00p.m. Facilities Jameson/Niblett	23	24 Board Packets Available in Directors Mailboxes after 4:30p.m.	25
26	Memorial Holiday Office Closed	5:30p.m. Regular Board Meeting	8:00a.m. KGA Committee Meeting	30	31	